

REPORT

First Quarter 2016
Remediation Progress Report
SFPP Norwalk Pump Station
Norwalk, California

Prepared for

Kinder Morgan Energy Partners, L.P.

April 15, 2016



CH2M HILL Engineers, Inc.
6 Hutton Centre Drive
Suite 700
Santa Ana, California 92707

Signature Page

The material and data presented in this report were prepared consistent with current and generally accepted consulting principles and practices. This work was supervised by the following CH2M licensed professional.



William Breedlove
CH2M HILL California Professional Chemical Engineer,
No. 5142

April 15, 2016
Date

Contents

Section	Page
Signature Page	iii
Acronyms and Abbreviations	vii
1 Introduction	1-1
2 Remediation Systems	2-1
3 Operations and Maintenance	3-1
4 Summary of Remediation Progress	4-1
5 System Evaluation and Optimization	5-1
6 Planned Second Quarter 2016 Activities	6-1
7 References	7-1

Appendix

A Laboratory Analytical Reports

Tables

1	Remediation Well Construction and Status
2	Vapor Remediation System Operation Summary
3	Remediation Well Vapor Concentrations
4	Extracted Vapor Analytical Results
5	Groundwater Remediation System Operation Summary
6	Extracted Groundwater Analytical Results
7	Biosparge System Operation Summary
8	Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

Figures

1	Site Location Map
2	Remediation System Layout
3	Hydrographs for Select Groundwater Monitoring Wells

Acronyms and Abbreviations

µg/L	micrograms per liter
1,2-DCA	1,2-dichloroethane
Air Tech	Air Technology Laboratories
ASTM	ASTM International (formerly American Society for Testing and Materials)
ATL	Advanced Technology Laboratories
BTEX	benzene, toluene, ethylbenzene, and total xylenes
CH2M	CH2M HILL Engineers, Inc.
EPA	U.S. Environmental Protection Agency
GWE	groundwater extraction
GWTS	groundwater treatment system
LGAC	liquid-phase granular activated carbon
MTBE	methyl tertiary butyl ether
NPDES	National Pollutant Discharge Elimination System
O&M	operations and maintenance
OWS	oil-water separator
PID	photoionization detector
RAB	Restoration Advisory Board
RWQCB	California Regional Water Quality Control Board, Los Angeles Region
SCAQMD	South Coast Air Quality Management District
scfm	standard cubic feet per minute
SF6	sulfur hexafluoride
SFPP	SFPP, L.P., an operating partnership of Kinder Morgan Energy Partners, L.P.
SVE	soil vapor extraction
TBA	tertiary butyl alcohol
TFE	total fluids extraction
TPH	total petroleum hydrocarbons
TPH-d	total petroleum hydrocarbons quantified as diesel
TPH-g	total petroleum hydrocarbons quantified as gasoline
TPH-o	total petroleum hydrocarbons quantified as oil
TPH-total	total petroleum hydrocarbons quantified as gasoline, diesel, and oil
VOC	volatile organic compound
WSB	West Side Barrier

Introduction

CH2M HILL Engineers, Inc. (CH2M) has prepared this report on behalf of SFPP, L.P. (SFPP), an operating partnership of Kinder Morgan Energy Partners, L.P., to summarize remediation activities performed at the former SFPP Norwalk Pump Station located within the Defense Fuel Support Point Norwalk, located at 15306 Norwalk Boulevard, Norwalk, California (the site; Figure 1) during the first quarter 2016 reporting period.

This progress report is submitted pursuant to a request from the California Regional Water Quality Control Board, Los Angeles Region (RWQCB) in its letter dated October 25, 2006 (RWQCB, 2006). Additional site background information can be found in the report titled, *Conceptual Site Model and Proposed Alternate Interim Remedy for Soil, Groundwater, and LNAPL* (CH2M, 2013a), and in previously submitted semiannual groundwater monitoring reports.

This report summarizes the remediation systems present at the site and describes remediation activities for the period of January through March 2016 with documentation of the following tasks:

- Operations and maintenance (O&M) of remediation systems performed by SFPP field personnel
- Remediation system evaluation

The remediation activities performed during January through March 2016 and the progress achieved through those activities are summarized in the following sections.

Remediation Systems

SFPP currently operates remediation systems consisting of soil vapor extraction (SVE), total fluids extraction (TFE) of free product and/or groundwater using top-loading pumps, and treatment of extracted soil vapors and groundwater to address two specific areas at and near the site: the south-central area and the southeastern area. Operation of the West Side Barrier (WSB) groundwater extraction (GWE) system (WSB system) for remediation of the western offsite area was discontinued in August 2008. SFPP also operates a horizontal biosparge system to enhance mass removal of free-phase and dissolved-phase hydrocarbon constituents in the south-central area of the site. Further discussion of this system is provided below.

Remediation in the south-central and southeastern areas consists of SVE and TFE. At several well locations, SVE is coupled with TFE in a process referred to as dual-phase extraction. SVE is performed using a blower to remove soil vapors from the south-central and southeastern areas. The extracted vapors are conveyed to a knock-out tank that separates entrained moisture from the soil vapors. Accumulated moisture in the knock-out tank is treated by the main groundwater treatment system (GWTS) described below. The soil vapors are then treated in a thermal oxidizer where volatile organic compounds (VOCs) are converted to carbon dioxide and water prior to being discharged to the atmosphere. Operation of the GWTS and SVE system is conducted in accordance with Permits to Construct (Application Nos. 569588 and 567723, respectively; ID 110835) issued by the South Coast Air Quality Management District (SCAQMD).

The main GWTS processes free product and groundwater recovered from the south-central and southeastern parts of the site. Free product and groundwater recovered by pneumatically operated top-loading total fluids pumps are piped to an oil-water separator (OWS). Free product from the OWS is collected in a storage tank and recycled at an offsite location. Water from the OWS is treated using liquid-phase granular activated carbon (LGAC). Treated water is routed through an onsite 3,000-gallon equalization tank. Two fluidized bed bioreactors installed downstream of the equalization tank treat fuel oxygenates such as tertiary butyl alcohol (TBA) and methyl tertiary butyl ether (MTBE) that are not treated in the LGAC. The treated groundwater then passes through polishing LGAC units prior to discharge in accordance with a National Pollutant Discharge Elimination System (NPDES) permit (NPDES No. CA0063509, CI No. 7497).

SFPP recently completed installation of a horizontal biosparge system in the south-central area of the site. Construction of the biosparge well is documented in the report titled, *Horizontal Biosparge Well and Soil Vapor Monitoring Probe Completion Report* (CH2M, 2015). The biosparge system injects ambient air into the horizontal biosparge well, BS-01, via a rotary screw air compressor, at a maximum design rate of approximately 500 standard cubic feet per minute (scfm). SFPP's SVE system has an interlock that ensures the biosparge system cannot operate unless the SVE system is operating. Operation of the SVE system reduces the potential for off-gassing of VOCs during biosparge operations. Pilot testing commenced on January 6, 2016, and is anticipated to continue for approximately 1 year in order to evaluate the feasibility of system expansion. Soil vapor and groundwater data collected as part of the pilot testing will be submitted to the RWQCB and Restoration Advisory Board (RAB) under separate cover. A summary of remediation wells in the south-central, southeastern, and WSB areas is presented in Table 1. Table 1 includes well identifications, well construction details, well use, and operational status at the end of the first quarter 2016. The remediation system layout is presented in Figure 2.

Operations and Maintenance

During the first quarter 2016 reporting period, O&M of the remediation systems included the following tasks:

- Performed weekly maintenance and monitoring of the south-central and southeastern SVE and TFE wells, the SVE system and GWTS (collectively referred to as remediation systems), and the horizontal biosparge system.
- Performed cleanout of the OWS, sump, equalization tank, and transfer tank.
- Performed carbon changeout of the LGAC vessels.
- Performed carbon changeout of the vapor-phase granular activated carbon vessels used to treat off-gas from the product tank and OWS.
- Installed new conveyance piping to existing well MW-SF-17 and connected to the SVE system.

The remediation systems operated during the first quarter 2016 with the following exceptions:

- The GWTS was turned off on February 11, 2016, to facilitate collection of groundwater samples as part of a sulfur hexafluoride (SF6) tracer gas study for the biosparge pilot test. The system remained offline until March 16, 2016, for maintenance of the fluidized bed bioreactors.
- There were two biosparge system shut downs on February 16, 2016. First, due to a high temperature alarm in the compressor and, secondly, for replacement of the SF6 tracer gas canister during tracer gas testing. The system was restarted the same day.
- The SVE system shut down on February 29, 2016. No alarms were noted upon arrival. The system was restarted the same day. The biosparge system was offline during this period.
- The SVE system was turned off on March 10, 2016, to troubleshoot the destruction efficiency influent VOCs. After troubleshooting the system and collection of vapor compliance samples on March 23, 2016, the system was restarted on March 28, 2016. The biosparge system was offline during this period.

During this reporting period, remediation system inspections were performed on a weekly basis. For these inspections, volumes of extracted groundwater, hours of operation, and other system parameters were recorded during system operation.

Overall, during the first quarter 2016, the SVE system was operational 78 percent of the time (93 percent of the time excluding planned shutdowns), and the GWTS operated 70 percent of the time (96 percent of the time excluding planned shutdowns). The biosparge system operated 74 percent of the time since startup on January 6, 2016 (93 percent of the time excluding planned shutdowns). Table 2 presents the SVE system operations summary. Extracted vapor photoionization detector (PID) measurements at the end of the first quarter 2016 are summarized in Table 3. Extracted vapor analytical results for the first quarter 2016 are summarized in Table 4. The groundwater remediation system operation activities for the first quarter 2016 are summarized in Table 5. The extracted groundwater analytical results for the first quarter 2016 are summarized in Table 6. Table 7 presents the biosparge system operations summary. Historical (post-2007) gauging results of select TFE and SVE wells are provided in Table 8. Pre-2007 data can be found in previous semiannual groundwater monitoring reports.

Vapor samples from the SVE system influent and water samples from the GWTS influent were collected during the first quarter 2016 when the systems were in operation. During the first quarter 2016, influent

vapor samples were collected on January 4, February 4, and March 3, 2016. Influent water samples were collected on January 21 and February 2, 2016, when the GWTS was operating. The water samples were delivered to Advanced Technology Laboratories (ATL) of Las Vegas, Nevada, for analysis. ATL is certified by the California Department of Public Health Environmental Laboratory Accreditation Program. The vapor samples were delivered to Air Technology Laboratories (Air Tech) of City of Industry, California, for analysis.

Air Tech analyzed the vapor samples for the following:

- Fixed gases (methane, carbon dioxide, oxygen, and argon) using ASTM International (ASTM) D1946
- VOCs using U.S. Environmental Protection Agency (EPA) Method TO-15
- Total VOCs using EPA Method TO-3

ATL analyzed the water samples for the following:

- Total petroleum hydrocarbons (TPH) quantified as gasoline (TPH-g), TPH quantified as diesel (TPH-d), and TPH quantified as oil (TPH-o) (collectively referred to as TPH-total) using EPA Method 8015(M)
- VOCs using EPA Method 8260B

The laboratory analytical reports and chain-of-custody documents for these samples are included in Appendix A.

Summary of Remediation Progress

Based on weekly monitoring of the influent vapor concentration, vapor extraction flow rate, and hours of operation, the total mass of VOCs removed by SVE was 74,148 pounds during the first quarter 2016. This represents a significant increase in mass removal since fourth quarter 2015, when the mass removed was 46,061 pounds. The increase is due to higher influent concentrations resulting from operation of the horizontal biosparge system. Since SVE implementation in September 1995, the cumulative mass removed was 3,394,610 pounds (Table 2). The cumulative mass removed by SVE does not include the mass removed by naturally occurring in situ biodegradation.

A total of 767,657 gallons of groundwater was extracted during the first quarter 2016 (Table 5). No water was extracted from the WSB area during the first quarter 2016. Approximately 96.5 million gallons of groundwater has been extracted from the south-central, southeastern, and WSB areas since GWTS operations first began in 1996.

GWE was discontinued in the WSB region during the third quarter 2008 based on the reduced lateral extent and low concentrations of MTBE and 1,2-dichloroethane (1,2-DCA) west of the site. 1,2-DCA, MTBE, and TBA concentrations in the western area during the fourth quarter 2015 did not warrant restarting the WSB system in the first quarter 2016.

The amount of free product that accumulated in the product holding tank of the GWTS was estimated to be 194 gallons during the first quarter 2016. Since 1995, a total of 14,020 gallons of product has been removed by TFE, vacuum truck, or manual bailing operations. The estimated mass removal (pounds) of hydrocarbons by the GWTS is shown in Table 5. Mass removal estimates between 1996 and 2005 are based on benzene, toluene, ethylbenzene, and total xylene (BTEX) and MTBE concentrations in the groundwater influent (TPH data were not available) and total volume of extracted groundwater. Mass removal estimates between 2006 and 2011 are based on groundwater influent concentrations of TPH-g and TPH quantified as fuel product, and the total volume of extracted groundwater. Mass removal estimates between 2012 and 2016 are based on groundwater influent TPH-total concentrations (TPH-total includes TPH-g, TPH-d, and TPH-o) and the total volume of extracted groundwater. Since GWE first began in 1996, hydrocarbon mass removed by the GWTS is estimated to be 19,104 pounds. During the first quarter 2016, the mass removal of hydrocarbons was estimated to be 4,203 pounds. Since the first quarter 2014 there has been significantly more hydrocarbon removal than previous quarters. The increase in mass removal during the first quarter 2016, and since the first quarter 2014, is attributed to the higher TPH-total concentrations in the groundwater influent. The maximum TPH-total concentration in the first quarter 2016 was 2,685,000 micrograms per liter ($\mu\text{g/L}$) (Table 6). The higher concentrations of TPH-total are attributed to the free product that is emulsified in the groundwater influent during TFE operations.

The biosparge system operated for 1,524 hours in the first quarter 2016 (Table 7). During January and February 2016, biosparge system flow (air injection) rates were gradually increased to approximately 500 scfm, the maximum design rate. Injection rates were decreased in March 2016 in order to optimize destruction efficiency of influent VOCs in the SVE system.

System Evaluation and Optimization

On March 11, 2016, the SVE system was shut down to troubleshoot the reduced destruction efficiency of the SVE. As part of this effort, additional air samples were collected on March 23, 2016, at the post-dilution and effluent sampling points and analyzed for total VOCs. Samples were collected under different operational conditions including flow rate and vacuum. Data indicate that SVE destruction efficiency was improved by decreasing the process flow rate, which increased residence time in the combustion chamber. These conditions were achieved by throttling all SVE wells to 50 percent open. During future SVE operation, all offsite wells will remain fully open to ensure maximum vapor extraction from the offsite area; onsite wells will be 50 percent open to decrease the process flow rate and increase residence time.

The TFE system currently consists of three wells operated for product recovery and hydraulic control in the south-central part of the site, and three wells equipped with TFE pumps operated for product recovery and hydraulic control in the southeastern part of the site (Table 1). TFE operations from these wells will continue and pump inlets will be adjusted, as needed, to optimize GWE and product recovery.

The second semiannual 2015 groundwater monitoring event in the WSB region occurred during the fourth quarter 2015. Monitoring results support the continued shutdown of GWE in the WSB region. 1,2-DCA, MTBE, and TBA concentrations in the western area will continue to be monitored during routine semiannual groundwater monitoring events; the WSB system will be restarted if necessary. The first semiannual 2016 groundwater monitoring event is scheduled for April 2016.

As shown in Table 7, measurable free product was observed in 21 remediation wells during the previous semiannual groundwater monitoring event (conducted during the fourth quarter of 2015). Of these, 2 wells in the southeastern area had measureable product, and the remaining 18 wells with measurable product are located in the south-central area. Up to 11.27 feet of measurable product was observed in offsite well GMW-O-12 on October 30, 2015. It is believed that increased product thicknesses, previously observed, are indicative of declining water levels across the site (Figure 3). However, during recent groundwater monitoring conducted in March 2016 (for pilot test data collection), measurable free product was observed in only eight remediation wells in the south-central area. The product thicknesses ranged from 0.02 foot in MW-SF-6 to 2.12 feet in GMW-22. Only 0.8 foot of measureable product was observed in GMW-O-12, where up to approximately 11 feet of product had been observed in October 2015. The substantial decline in measurable product in the south-central area is directly attributed to biosparge system operations. Biosparge system operations will continue during the second quarter 2016. Air injection rates will be optimized to ensure adequate destruction efficiency of extracted vapors by the SVE system.

Planned Second Quarter 2016 Activities

During the second quarter 2016, SFPP plans to continue to focus remedial efforts on the south-central and southeastern areas. The following maintenance and other activities are planned to be completed during the second quarter 2016:

- Continue weekly maintenance and monitoring of the south-central and southeastern SVE and TFE/GWE treatment systems, and horizontal biosparge system.
- Measure individual well vapor concentrations.
- Collect and analyze system influent vapor and groundwater samples.
- Perform as-needed carbon changeouts of the LGAC vessels.
- Remove, inspect, and repair existing TFE/GWE pumps and associated discharge lines.
- Install pumps and associated equipment necessary for TFE at select wells with measurable free product.
- Continue to remove free product from wells without TFE pumps using manual bailing methods.
- Install the new OWS and associated pad to allow more efficient removal of free product from the influent stream.
- Place order and begin planning for installation of a new regenerative thermal oxidizer vapor extraction and treatment system.
- Continue biosparge pilot testing, as outlined in the *Horizontal Biosparge System Construction and Pilot Test Work Plan* submitted to the RWQCB on November 18, 2013 (CH2M, 2013b). Soil vapor and groundwater data collected as part of the pilot testing will be submitted to the RWQCB and RAB under separate cover.

The TFE, GWE, and SVE systems for the south-central and southeastern areas will continue to operate. Operation of the TFE system in the southeastern area will be monitored closely, and adjustments will be made to improve fluid recovery. System inspections will continue on a weekly basis; system evaluation parameters will be collected as needed. The remediation activities and progress for the second quarter 2016 will be described in the Second Quarter 2016 Remediation Progress Report, to be submitted by July 15, 2016.

Pilot testing of the horizontal biosparge system in the south-central area will continue in the second quarter 2016. Testing will be performed for a period of approximately 1 year in order to evaluate the feasibility of system expansion. Progress reports on the pilot testing activities will be submitted to the RWQCB under separate cover until completion of the pilot test, as requested in the RWQCB's work plan approval letter (RWQCB, 2014).

References

California Regional Water Quality Control Board, Los Angeles Region (RWQCB). 2006. Letter to Mr. Kola Olowu, Defense Energy Support Center, Los Angeles, and Mr. Michael Pitta, Kinder Morgan Energy Partners; Conditional Approval of Revised Remedial Action Plan and Second Addendum to Remedial Action Plan for the Defense Fuel Support Point Norwalk, 15306 Norwalk Boulevard, Norwalk (SLIC No. 0286A, DOD No. 16638). October 25.

California Regional Water Quality Control Board, Los Angeles Region (RWQCB). 2014. Letter to Mr. Stephen Defibaugh, Kinder Morgan Energy Partners; Approval of Horizontal Biosparge Pilot Test Work Plan, Defense Fuel Support Point Norwalk, 15306 Norwalk Boulevard, Norwalk, California. February 26.

CH2M HILL (CH2M). 2013a. *Conceptual Site Model and Proposed Alternate Interim Remedy for Soil, Groundwater, and LNAPL*. September 3.

CH2M HILL (CH2M). 2013b. *Horizontal Biosparge System Construction and Pilot Test Work Plan, SFPP Norwalk Pump Station, 15306 Norwalk Boulevard, Norwalk, California*. November 18.

CH2M HILL (CH2M). 2015. *Horizontal Biosparge Well and Soil Vapor Monitoring Probe Completion Report SFPP Norwalk Pump Station, 15306 Norwalk Boulevard, Norwalk, California*. February 18.

Tables

Table 1. Remediation Well Construction and Status

SFPP Norwalk Pump Station, Norwalk, California

Remediation Area	Remediation Well ID	Installation Date	Top of Well Casing Elevation (feet msl)	Well Screen Interval (feet bgs)	Remediation Well Function	Well Operation Status at End of	
						SVE/BS	TFE/GWE
South-Central	MW-SF-1	6/18/1990	78.93	25 - 40	SVE	ON	--
	MW-SF-2	6/18/1990	78.53	25 - 40	SVE; TFE	ON	OFF
	MW-SF-3	6/18/1990	78.12	25 - 40	SVE; TFE	ON	OFF
	MW-SF-4	6/19/1990	79.38	25 - 40	SVE	ON	--
	MW-SF-5	9/19/1990	79.74	23 - 38	SVE	ON	--
	MW-SF-6	9/19/1990	76.80	25 - 40	SVE; TFE	ON	OFF
	MW-SF-9	6/15/1995	74.10	--	SVE	ON	--
	MW-SF-10	9/23/2003	76.53	10 - 30	SVE	ON	--
	MW-SF-11	6/19/2007	78.56	20 - 40	SVE; TFE	ON	OFF
	MW-SF-12	6/18/2007	78.07	20 - 40	SVE; TFE	ON	OFF
	MW-SF-13	6/19/2007	73.40	20 - 40	SVE; TFE	ON	OFF
	MW-SF-14	6/21/2007	78.16	20 - 40	SVE; TFE	ON	OFF
	MW-SF-15	6/21/2007	78.27	20 - 40	SVE; TFE	ON	OFF
	MW-SF-16	6/20/2007	78.21	20 - 40	SVE; TFE	ON	OFF
	MW-SF-17	--	--	--	SVE	ON	--
	GMW-9	7/8/1991	77.16	20 - 50	SVE; TFE	ON	ON
	GMW-10	7/8/1991	N/A	25 - 50	SVE; TFE	ON	OFF
	GMW-22	8/2/1991	77.24	25 - 60	SVE; TFE	ON	OFF
	GMW-24	8/5/1991	77.48	25 - 60	SVE; TFE	ON	OFF
	GMW-25	1/10/1992	78.14	20 - 50	SVE; TFE	ON	OFF
	GWR-3	1/10/1992	77.60	20 - 50	SVE; TFE	ON	OFF
	VEW-1	09/19/90	--	5 - 25	SVE	ON	--
	VEW-2	09/19/90	--	5 - 25	SVE	ON	--
	MW-O-1	1/22/1991	75.48	25 - 40	SVE; TFE	ON	OFF
	MW-O-2	1/23/1991	71.90	25 - 40	SVE; TFE	ON	OFF
	GMW-O-11	5/20/1992	74.17	20 - 50	SVE; TFE	ON	OFF
	GMW-O-12	5/21/1992	73.49	20 - 50	SVE	ON	--
	GMW-O-20	6/15/1995	73.32	--	SVE; TFE	ON	ON
	GMW-O-21	10/1/1997	71.43	26 - 46	TFE	--	OFF
	GMW-O-23	6/25/2007	73.63	20 - 40	SVE; TFE	ON	ON
	MW-18 (MID)	6/10/1991	75.67	50 - 60	SVE	ON	--
HW-1	09/06/92	--	--	SVE	ON	--	
HW-2	09/06/92	--	--	SVE	ON	--	
BS-01	08/27/14	75.06	--	Biosparge	ON	--	
Southeastern	GMW-O-15	4/19/1994	74.23	20 - 50	SVE; TFE	ON	ON
	GMW-O-18	7/25/1994	74.36	21 - 40	SVE; TFE	ON	ON
	GMW-36	4/11/1994	76.66	20 - 50	SVE; TFE	ON	ON
	GMW-SF-9	4/1/2003	73.05	37 - 46	TFE	--	--
	GMW-SF-10	4/2/2003	75.77	37 - 46	TFE	--	--
West Side Barrier	BW-2	5/20/1996	73.57	27 - 47	GWE	--	OFF
	BW-3	5/17/1996	74.16	31 - 50	GWE	--	OFF
	BW-4	5/20/1996	74.61	28 - 47	GWE	--	OFF
	BW-5	5/23/1996	73.59	27 - 46	GWE	--	OFF
	BW-6	5/22/1996	73.48	28 - 47	GWE	--	OFF
	BW-7	5/22/1996	74.65	27 - 46	GWE	--	OFF
	BW-8	5/21/1996	75.08	27 - 46	GWE	--	OFF
	BW-9	5/21/1996	76.19	27 - 46	GWE	--	OFF

Notes:

-- = information not available or not applicable

BS = biosparge

feet bgs = feet below ground surface

feet msl = feet above mean sea level based on the National Geodetic Vertical Datum of 1929

GWE = groundwater extraction

SVE = soil vapor extraction

TFE = total fluids extraction

Table 2. Vapor Remediation System Operation Summary

SFPP Norwalk Pump Station, Norwalk, California

System Inspection Date	Cumulative Hours of Operation (hours)	Incremental Hours of Operation (hours)	Influent PID Reading (ppmv as hexane)	System Flow (scfm)	Header Vacuum (in. H ₂ O)	Mass Removed (pounds) ^a
1995 Totals	1,240		--	--	--	281,065
1996 Totals	7,208	5,968	--	--	--	516,717
1997 Totals	12,865	5,657	--	--	--	489,526
1998 Totals	17,877	5,012	--	--	--	223,055
1999 Totals	23,600	5,723	--	--	--	390,836
2000 Totals	29,690	6,090	--	--	--	359,092
2001 Totals	33,671	3,981	--	--	--	224,091
2002 Totals	36,358	2,687	--	--	--	79,363
2003 Totals	39,676	3,319	--	--	--	64,671
2004 Totals	44,193	4,517	--	--	--	120,240
2005 Totals	49,750	5,557	--	--	--	212,175
2006 Totals	52,735	2,985	--	--	--	17,263
2007 Totals ³	58,319	2,058	--	--	--	7,378
2008 Totals	64,233	5,915	--	--	--	5,878
2009 Totals	68,858	4,625	--	--	--	9,387
2010 Totals	72,369	3,511	--	--	--	1,507
2011 Totals	77,489	5,120	--	--	--	14,629
2012 Totals	84,173	6,684	--	--	--	22,260
2013 Totals	90,414	6,241	--	--	--	90,880
2014 Totals	94,083	3,688	--	--	--	67,744
2015 Totals	98,408	4,325	--	--	--	122,706
1/5/2016	98,569	162	1,978	1,318	85	5,758
1/12/2016	98,719	150	3,830	1,433	65	10,596
1/14/2016	98,768	49	3,830	1,489	65	3,478
1/19/2016	98,881	113	1,620	1,413	70	3,523
1/26/2016	99,046	165	2,116	1,364	70	6,439
2/2/2016	99,192	146	1,654	1,346	70	4,608
2/4/2016	99,243	51	1,780	1,200	70	1,738
2/9/2016	99,360	117	1,616	1,177	70	3,601
2/16/2016	99,530	171	1,054	1,058	65	3,129
2/23/2016	99,696	165	2,810	1,052	65	8,508
2/29/2016	99,821	125	2,810	1,128	60	6,420
3/1/2016	99,844	23	3,586	1,072	60	1,594
3/8/2016	100,008	165	3,704	1,182	60	12,108
3/10/2016	100,056	48	--	1,155	60	0
3/16/2016	100,056	0	--	0	0	0
3/22/2016	100,056	0	1,238	1,753	60	0
3/23/2016	100,079	23	3,000	1,890	73	1,853
3/29/2016	100,105	25	1,810	1,906	70	795
First Quarter 2016 Totals	100,105	1,697	--	--	--	74,148
Cumulative Totals	100,105	--	--	--	--	3,394,610

Notes:

^a The total mass removed is based on influent FID or PID readings, hours of operation, and flow rate.

-- = not applicable or not available

FID = flame ionization detector

in. H₂O = inches of water

PID = photoionization detector

ppmv = parts per million by volume

scfm = standard cubic feet per minute

TPH-g = total petroleum hydrocarbons quantified as gasoline (C4-C12)

Table 3. Remediation Well Vapor Concentrations*SFPP Norwalk Pump Station, Norwalk, California*

Remediation Area	Remediation Well ID	Remediation Well Function	01/12/2016 (ppmv as Hexane) ^a	02/16/2016 (ppmv as Hexane) ^a
South-Central	MW-SF-1	SVE	>5000	280
	MW-SF-2	SVE; TFE	>5000	592
	MW-SF-3	SVE; TFE	>5000	490
	MW-SF-4	SVE	>5000	364
	MW-SF-5	SVE	326	116
	MW-SF-6	SVE; TFE	222	890
	MW-SF-9	SVE	>5000	2,384
	MW-SF-10	SVE	>5000	1,086
	MW-SF-11	SVE; TFE	672	Water in Line
	MW-SF-12	SVE; TFE	1,822	340
	MW-SF-13	SVE; TFE	>5000	524
	MW-SF-14	SVE; TFE	>5000	582
	MW-SF-15	SVE; TFE	>5000	666
	MW-SF-16	SVE; TFE	>5000	722
	MW-SF-17	SVE; TFE	--	722
	GMW-9	SVE; TFE	1,730	742
	GMW-10	SVE	1,860	1,218
	GMW-22	SVE; TFE	1,730	742
	GMW-24	SVE; TFE	>5000	1,440
	GMW-25	SVE; GWE	>5000	1,440
	GWR-3	SVE; GWE	3,990	1,536
	VEW-1	SVE	Water in Line	Water in Line
	VEW-2	SVE	1062	288
	MW-O-1	SVE; TFE	Water in Line	1212
	MW-O-2	SVE; TFE	1,876	1,574
	GMW-O-11	SVE; TFE	386	112
	GMW-O-12	SVE	1,306	200
	GMW-O-20	SVE; TFE	>5000	764
	GMW-O-23	SVE; TFE	>5000	1,494
	MW-18 (MID)	SVE	722	478
	HW-1	SVE	1,100	448
	HW-2	SVE	2,604	1,418
Southeastern	GMW-36	SVE; TFE	1,176	662
	GMW-O-15	SVE; TFE	1,176	662
	GMW-O-18	SVE; TFE	1,176	662

Notes:

^a Vapor readings measured in the field with an Eagle 2 photoionization detector (PID) calibrated using 50 ppmv of hexane.

-- = not applicable or not available

GWE = groundwater extraction

ppmv = parts per million by volume

SVE = soil vapor extraction

TFE = total fluids extraction

Table 4. Extracted Vapor Analytical Results^a

SFPP Norwalk Pump Station, Norwalk, California

Date Sampled	ASTM D-1946			EPA TO-3		SCAQMD 25.1	EPA TO-15 (VOCs) ^b				
	Methane (%v)	Carbon Dioxide (%v)	Oxygen and Argon (%v)	TPH-g (ppmv)	TVOC (ppmv)	TGNMOC (ppmv)	Benzene (ppbv)	Ethylbenzene (ppbv)	Toluene (ppbv)	Xylenes (ppbv)	MTBE (ppbv)
8/3/2007	<0.5	<0.5	22.0	63	---	---	650	220	1,100	1,420	55
9/5/2007	<0.5	<0.5	22.0	9	---	---	32	48	140	320	18
10/2/2007	<0.5	<0.5	21.9	27	---	---	250	75	430	610	20
11/2/2007	<0.5	<0.5	22.1	5	---	---	40	10	74	95	7
2/1/2008	<0.5	<0.5	21.8	100	---	---	830	260	2,200	1,850	<50
3/4/2008	<0.5	<0.5	21.7	50	---	---	380	98	570	1,250	36
4/8/2008	<0.5	<0.5	22.2	69	---	---	290	110	480	1,040	41
5/23/2008	<0.5	<0.5	21.8	14	---	---	180	24	190	280	23
6/3/2008	<0.5	<0.5	21.7	30	---	---	380	42	400	330	70
7/2/2008	<0.5	<0.5	21.4	49	---	---	32	6	34	45	10
8/19/2008	<0.5	1.7	20.8	50	---	---	390	63	230	450	40
9/5/2008	<0.5	2.0	21.2	22	---	---	130	39	130	340	42
10/7/2008	<0.5	1.43	21.4	10	---	---	41	15	54	181	6.8
11/4/2008	<0.5	2.08	21.1	7.5	---	---	31	47	190	242	<2.0
3/6/2009	<0.5	<0.5	22.0	83	---	---	1,900	180	990	770	240
4/17/2009	<0.5	<0.5	22.2	3.1	---	---	140	8	37	68	26
5/29/2009	<0.5	1.08	21.0	130	---	---	1,700	640	3,700	3,100	100
8/18/2009	<0.5	0.78	21.7	28	---	---	380	37	290	310	33
8/25/2009	<0.5	0.87	20.6	37	---	---	500	44	320	293	20
9/18/2009	<0.5	0.37	21.6	11	---	---	75	11	39	107	3
10/29/2009	<0.5	1.80	18.2	77	---	---	350	45	250	440	4
11/25/2009	<0.5	<0.5	21.1	14	---	---	110	12	110	164	11
12/15/2009	<0.5	<0.5	21.7	7	---	---	28	3	20	47	<3.2
2/26/2010	<0.5	0.4	21.2	20	---	---	300	18	220	260	21
3/26/2010	<0.5	1.0	20.2	18	---	---	380	20	110	90	5
5/4/2010	<0.5	0.4	21.4	13	---	---	100	42	170	222	3
6/29/2010	<0.5	0.4	21.3	9	---	---	74	13	66	82	<5.0
8/3/2010	<0.5	0.6	20.4	29	---	---	210	13	64	85	9
8/31/2010	0.0039 ^c	<0.5	21.4	11	---	---	72	12	66	87	8
9/14/2010	<0.5	<0.5	21.6	6	---	---	63	15	57	84	<3.2
11/2/2010	--	--	--	11	---	---	140	<10	31	28	<10
11/17/2010	0.00075	0.4	22.0	--	---	---	--	--	--	--	--
12/28/2010	0.0052	0.27	22.0	16	---	---	160	37	230	324	4.5
1/14/2011	0.016	0.20	22.0	68	---	---	340	34	89	183	<10
2/8/2011	0.026	0.24	21.0	210	---	---	3,000	1,700	11,000	7,400	110
3/29/2011	0.013	0.13	20.0	5	---	---	170	15	18	41.5	<2.5
4/26/2011	0.0011	0.079	20.0	1.9	---	---	16	2.4	8.8	7.7	<1.2
5/17/2011	0.021	0.65	22.0	90	---	---	2,600	140	2,200	1,100	220
6/17/2011	0.001	0.20	22.0	3	---	---	59	8.1	31	56	<0.25
7/19/2011	0.0056	0.49	22.0	80	---	---	1,800	130	2,200	1,000	<31
8/16/2011	0.0026	0.31	22.0	140	---	---	3,000	600	4,000	2,330	490
9/20/2011	--	--	--	100	---	---	2,100	740.0	2,700	2,040	660
11/22/2011	0.070	0.70	20.0	11	---	---	150	12.0	67	35	<5.0
12/20/2011	0.020	0.34	22.0	0	---	---	110	<25	260	216	<25
1/10/2012	0.010	0.66	20.0	11	---	---	150	14	86	160	<12
2/28/2012	0.0067	0.90	20.0	27	---	---	140	42	140	224	<25
3/13/2012	0.0044	0.71	20.0	27	---	---	440	38	450	241	<25
4/27/2012	0.0290	0.22	21.0	39	---	---	540	42	630	299	<25
5/22/2012	0.0100	0.31	20.0	65	---	---	590	350	770	2,070	<12
6/19/2012	0.0028	0.41	21.0	17	---	---	130	26	150	162	<12
7/27/2012	0.0059	0.40	21.0	13	---	---	46	<5	33	78	<5
8/30/2012	0.0049	0.56	21.0	69	---	---	150	<25	66	194	<25
9/25/2012	0.0073	0.80	21.0	57	---	---	190	19	120	283	<2.5
10/30/2012	0.0099	0.96	21.0	50	---	---	380	<50	230	130	<50
12/11/2012	0.0074	0.84	21.0	53	---	---	130	17	110	173	<5.0

Table 4. Extracted Vapor Analytical Results^a

SFPP Norwalk Pump Station, Norwalk, California

Date Sampled	ASTM D-1946			EPA TO-3		SCAQMD 25.1	EPA TO-15 (VOCs) ^b				
	Methane (%v)	Carbon Dioxide (%v)	Oxygen and Argon (%v)	TPH-g (ppmv)	TVOC (ppmv)	TGNMOC (ppmv)	Benzene (ppbv)	Ethylbenzene (ppbv)	Toluene (ppbv)	Xylenes (ppbv)	MTBE (ppbv)
1/29/2013	0.0028	0.29	22.0	1.4	---	---	8.7	<1.2	9.4	9.6	<1.2
2/12/2013	0.0057	0.88	21.0	60	---	---	500	<50	440	400	<50
3/19/2013	0.0058	0.80	21.0	77	---	---	560	66	490	520	<40
4/16/2013	0.0079	0.74	21.0	53	---	---	430	29	240	193	<25
5/14/2013	0.017	1.6	19	280	---	---	1,700	190	1,800	840	<12
6/28/2013	0.0068	<0.010	21	22	---	---	190	<25	130	131	<25
SVE system down for repair from July 16, 2013, to September 17, 2013.											
9/20/2013	0.014	1	21	590	---	---	4,200	520	3,600	2,830	<40
10/15/2013	0.011	0.68	21	410	---	---	3,500	360	2,800	1,970	<20
11/12/2013	0.012	0.66	21	430	---	---	2,900	440	2,600	1,930	<15
12/10/2013	0.013	0.92	21	910	---	---	8,400	920	7,200	5,500	<50
1/17/2014	0.0077	0.57	21	350	---	---	6,600	6,800	8,200	23,300	3,000
2/11/2014	0.011	0.60	21	640	---	---	6,600	570	6,000	3,800	<100
3/21/2014	0.0050	0.40	21	390	---	---	4,500	290	4,000	1,930	<50
4/21/2014	0.011	0.65	21	700	---	---	6,900	370	6,900	3,400	<40
SVE system down for repair from April 29, 2014 to May 13, 2014.											
5/27/2014	0.011	0.56	21	530	---	---	6,600	570	8,900	3,820	<50
6/13/2014	0.0076	0.49	21	780	---	---	10,000	1,200	15,000	7,100	<80
SVE system down for repair and permit modification from July 1, 2014 to March 27, 2015.											
3/31/2015	0.090	1.3	20	1,400	---	1,300	12,000	1,000	11,000	7,400	<200
4/7/2015	0.014	0.56	21	---	---	710	8,200	8,200	610	3,260	<160
5/5/2015	---	---	---	---	---	760	6,100	1,100	9,600	7,200	<140
6/30/2015	0.0065	0.37	21	---	---	270	3,100	380	3,800	2,820	<160
7/14/2015	0.0094	0.62	21	---	---	650	7,000	950	7,900	6,100	<200
8/4/2015	0.0053	0.49	21	---	---	560	6,200	710	7,700	4,800	<0.097
8/17/2015 ^c	---	---	---	---	---	470	4,800	500	5,400	3,600	<0.099
8/17/2015 ^c	---	---	---	---	---	470	5,000	520	5,800	3,870	<0.100
8/17/2015 ^c	---	---	---	---	---	480	5,100	580	6,100	4,000	<0.097
8/17/2015 ^c	---	---	---	---	---	480	5,200	580	6,300	4,100	<0.099
9/1/2015 ^c	---	---	---	---	---	670	7,000	850	8,700	6,900	<0.097
9/1/2015 ^c	---	---	---	---	---	930	12,000	1,500	14,000	11,400	<0.140
9/1/2015 ^c	---	---	---	---	---	890	12,000	2,300	20,000	14,300	<0.140
10/6/2015	0.0067	0.43	21	---	---	960	14,000	3,100	25,000	15,900	<200
11/10/2015	0.0028	0.30	21	---	860	---	9,100	1,800	15,000	9,400	<97
12/10/2016	0.004	0.41	21	---	580	---	6,400	1,200	10,000	7,600	<120
1/4/2016 ^c	0.0059	0.27	22	---	750	---	9,600	2,400	20,000	13,500	<220
2/4/2016 ^c	0.0038	0.58	21	---	2,000	---	16,000	2,600	29,000	19,300	<610
3/3/2016 ^c	0.004	0.64	21	---	1,200	---	11,000	3,000	27,000	27,500	<130

Notes:

^a Influent vapor samples were collected from the manifold conveying soil vapors extracted from the south-central and southeastern areas.

^b Other detected VOCs are included in the laboratory analytical reports in Appendix A.

^c Influent vapor samples were collected after dilution before entrance into the SVE combustion chamber.

%v = percent by volume

<0.5 = not detected at or above the laboratory reporting limit shown

ASTM = ASTM International (formerly American Society for Testing and Materials)

EPA = U.S. Environmental Protection Agency

MTBE = methyl tertiary butyl ether

ppbv = parts per billion by volume

ppmv = parts per million by volume

SCAQMD = South Coast Air Quality Management District

TGNMOC = total gaseous non-methane organic carbon

TPH-g = total petroleum hydrocarbons quantified as gasoline (C4-C12)

TVOC = total volatile organic compound

VOC = volatile organic compound

Table 5. Groundwater Remediation System Operation Summary

SFPP Norwalk Pump Station, Norwalk, California

System Inspection Date	Groundwater Removed from the South-Central and Southeastern Areas (gallons)	Groundwater Removed from the West Side Barrier Area (gallons)	Total Groundwater Removed (gallons)	Influent TPH-total (TPH-g, TPH-d, TPH-o) Concentration (µg/L)	Estimated Hydrocarbon Mass Removed from the South-Central, Southeastern, and West Side Barrier Areas (pounds) ^a	Product Recovery (gallons)
1996 Totals	1,802,103	0	1,802,103	--	273	4,995
1997 Totals	7,031,533	0	7,031,533	--		2,204
1998 Totals	4,064,700	0	4,064,700	--		856
1999 Totals	3,891,600	2,338,129	6,229,729	--	385	450
2000 Totals	2,290,580	2,454,971	4,745,551	--	295	230
2001 Totals	1,401,473	1,131,700	2,533,173	--	229	0
2002 Totals	1,452,229	2,931,167	4,383,396	--	110	10
2003 Totals	1,607,095	2,281,956	3,889,051	--	65	0
2004 Totals	1,695,361	3,854,470	5,549,831	--	229	83
2005 Totals	1,537,925	4,244,674	5,782,599	--	273	89
2006 Totals	1,699,567	5,089,615	6,789,182	--	684	0
2007 Totals	3,368,481	2,167,724	5,536,205	--		0
2008 Totals ^b	4,283,026	405,954	4,688,980	--	520	0
2009 Totals	2,309,627	0	2,309,627	--	105	0
2010 Totals ^c	3,342,227	2,244	3,344,471	--	363	0
2011 Totals	5,530,317	0	5,530,317	--	585	0
2012 Totals	7,368,318	0	7,368,318	--	699	0
2013 Totals	6,439,776	0	6,439,776	--	568	2
2014 Totals	3,410,458	0	3,410,458	--	2,236	2,335
2015 Totals	3,410,458	0	3,410,458	--	5,960	2,572
1/1/2016	18,582	0	18,582	164,000	25.39	
1/2/2016	14,991	0	14,991	164,000	20.48	
1/3/2016	16,066	0	16,066	164,000	21.95	
1/4/2016	15,206	0	15,206	164,000	20.78	
1/5/2016	15,253	0	15,253	164,000	20.84	
1/6/2016	18,620	0	18,620	164,000	25.44	
1/7/2016	17,984	0	17,984	164,000	24.57	
1/8/2016	16,213	0	16,213	164,000	22.15	
1/9/2016	16,023	0	16,023	164,000	21.89	
1/10/2016	20,219	0	20,219	164,000	27.63	
1/11/2016	16,825	0	16,825	164,000	22.99	
1/12/2016	4,345	0	4,345	164,000	5.94	
1/13/2016	14,837	0	14,837	164,000	20.27	
1/14/2016	15,016	0	15,016	164,000	20.52	
1/15/2016	9,297	0	9,297	164,000	12.70	

Table 5. Groundwater Remediation System Operation Summary
SFPP Norwalk Pump Station, Norwalk, California

System Inspection Date	Groundwater Removed from the South-Central and Southeastern Areas (gallons)	Groundwater Removed from the West Side Barrier Area (gallons)	Total Groundwater Removed (gallons)	Influent TPH-total (TPH-g, TPH-d, TPH-o) Concentration (µg/L)	Estimated Hydrocarbon Mass Removed from the South-Central, Southeastern, and West Side Barrier Areas (pounds) ^a	Product Recovery (gallons)
1/16/2016	11,985	0	11,985	164,000	16.38	
1/17/2016	13,616	0	13,616	164,000	18.60	
1/18/2016	13,094	0	13,094	164,000	17.89	
1/19/2016	8,908	0	8,908	164,000	12.17	
1/20/2016	9,815	0	9,815	164,000	13.41	
1/21/2016	15,225	0	15,225	2,685,000	340.57	
1/22/2016	13,114	0	13,114	2,685,000	293.35	
1/23/2016	7,708	0	7,708	2,685,000	172.42	
1/24/2016	4,910	0	4,910	2,685,000	109.83	
1/25/2016	2,922	0	2,922	2,685,000	65.36	
1/26/2016	6,522	0	6,522	2,685,000	145.89	
1/27/2016	14,783	0	14,783	2,685,000	330.68	
1/28/2016	16,572	0	16,572	2,685,000	370.70	
1/29/2016	17,306	0	17,306	2,685,000	387.12	
1/30/2016	18,881	0	18,881	2,685,000	422.35	
1/31/2016	26,677	0	26,677	2,685,000	596.74	
2/1/2016	7,918	0	7,918	2,685,000	177.12	
2/2/2016	23,397	0	23,397	145,700	28.40	
2/3/2016	23,191	0	23,191	145,700	28.15	
2/4/2016	22,866	0	22,866	145,700	27.76	
2/5/2016	28,901	0	28,901	145,700	35.08	
2/6/2016	27,455	0	27,455	145,700	33.33	
2/7/2016	17,493	0	17,493	145,700	21.23	
2/8/2016	7,624	0	7,624	145,700	9.25	
2/9/2016	9,269	0	9,269	145,700	11.25	194
2/10/2016	23,039	0	23,039	145,700	27.97	
2/11/2016	14,279	0	14,279	145,700	17.33	
2/12/2016	51	0	51	145,700	0.06	
2/13/2016	9	0	9	145,700	0.01	
2/14/2016	10	0	10	145,700	0.01	
2/15/2016	16	0	16	145,700	0.02	
2/16/2016	5	0	5	145,700	0.01	
2/17/2016	0	0	0	145,700	0.00	
2/18/2016	6	0	6	145,700	0.01	
2/19/2016	0	0	0	145,700	0.00	

Table 5. Groundwater Remediation System Operation Summary

SFPP Norwalk Pump Station, Norwalk, California

System Inspection Date	Groundwater Removed from the South-Central and Southeastern Areas (gallons)	Groundwater Removed from the West Side Barrier Area (gallons)	Total Groundwater Removed (gallons)	Influent TPH-total (TPH-g, TPH-d, TPH-o) Concentration (µg/L)	Estimated Hydrocarbon Mass Removed from the South-Central, Southeastern, and West Side Barrier Areas (pounds) ^a	Product Recovery (gallons)
2/20/2016	0	0	0	145,700	0.00	
2/21/2016	0	0	0	145,700	0.00	
2/22/2016	22	0	22	145,700	0.03	
2/23/2016	48	0	48	145,700	0.06	
2/24/2016	31	0	31	145,700	0.04	
2/25/2016	10	0	10	145,700	0.01	
2/26/2016	26	0	26	145,700	0.03	
2/27/2016	15	0	15	145,700	0.02	
2/28/2016	16	0	16	145,700	0.02	
2/29/2016	54	0	54	145,700	0.07	
3/1/2016	88	0	88	145,700	0.11	
3/2/2016	0	0	0	145,700	0.00	
3/3/2016	0	0	0	145,700	0.00	
3/4/2016	0	0	0	145,700	0.00	
3/5/2016	0	0	0	145,700	0.00	
3/6/2016	0	0	0	145,700	0.00	
3/7/2016	0	0	0	145,700	0.00	
3/8/2016	0	0	0	145,700	0.00	
3/9/2016	0	0	0	145,700	0.00	
3/10/2016	0	0	0	145,700	0.00	
3/11/2016	0	0	0	145,700	0.00	
3/12/2016	0	0	0	145,700	0.00	
3/13/2016	0	0	0	145,700	0.00	
3/14/2016	0	0	0	145,700	0.00	
3/15/2016	0	0	0	145,700	0.00	
3/16/2016	1,923	0	1,923	145,700	2.33	
3/17/2016	4,344	0	4,344	145,700	5.27	
3/18/2016	4,279	0	4,279	145,700	5.19	
3/19/2016	4,126	0	4,126	145,700	5.01	
3/20/2016	3,969	0	3,969	145,700	4.82	
3/21/2016	6,456	0	6,456	145,700	7.84	
3/22/2016	11,271	0	11,271	145,700	13.68	
3/23/2016	10,014	0	10,014	145,700	12.16	
3/24/2016	10,306	0	10,306	145,700	12.51	
3/25/2016	10,403	0	10,403	145,700	12.63	

Table 5. Groundwater Remediation System Operation Summary

SFPP Norwalk Pump Station, Norwalk, California

System Inspection Date	Groundwater Removed from the South-Central and Southeastern Areas (gallons)	Groundwater Removed from the West Side Barrier Area (gallons)	Total Groundwater Removed (gallons)	Influent TPH-total (TPH-g, TPH-d, TPH-o) Concentration (µg/L)	Estimated Hydrocarbon Mass Removed from the South-Central, Southeastern, and West Side Barrier Areas (pounds) ^a	Product Recovery (gallons)
3/26/2016	10,257	0	10,257	145,700	12.45	
3/27/2016	10,114	0	10,114	145,700	12.28	
3/28/2016	10,518	0	10,518	145,700	12.77	
3/29/2016	10,874	0	10,874	145,700	13.20	
3/30/2016	10,842	0	10,842	145,700	13.16	
3/31/2016	10,607	0	10,607	145,700	12.88	
First Quarter 2016 Totals	767,657	0	767,657	--	4,203	194
Cumulative Total	69,640,630	26,902,604	96,543,234	--	19,104	14,020

Notes:

^a Estimated hydrocarbon mass removed (pounds) between 1996 and 2005 is based on concentrations of dissolved BTEX and MTBE in the groundwater influent and volume of groundwater extracted. Estimated hydrocarbon mass removed (pounds) between 2006 and 2011 is based on concentrations of TPH-g and TPH-fp in the groundwater influent and volume of groundwater extracted. Estimated hydrocarbon mass removed (pounds) between 2012 and 2015 is based on concentrations of dissolved TPH-total in the groundwater influent and volume of extracted groundwater.

^b Groundwater removal in the West Side Barrier area was discontinued in August 2008.

^c Groundwater extraction from West Side Barrier area wells BW-3 and BW-6 was resumed on May 14, 2010, to evaluate the efficacy of blending water with lower selenium concentrations from these wells with groundwater extracted from the south-central and southeastern areas. Groundwater removal from the West Side Barrier area was discontinued again on June 22, 2010.

-- = not applicable

µg/L = micrograms per liter

BTEX = benzene, toluene, ethylbenzene, and xylenes

MTBE = methyl tertiary butyl ether

TPH-d = total petroleum hydrocarbons quantified as diesel (C13-C22)

TPH-fp = total petroleum hydrocarbons quantified as fuel product (C7-C28)

TPH-g = total petroleum hydrocarbons quantified as gasoline (C4-C12)

TPH-o = total petroleum hydrocarbons quantified as oil (C23-C36)

TPH-total = total petroleum hydrocarbons quantified as gas, diesel, and oil (C4-C36)

Table 6. Extracted Groundwater Analytical Results^a

SFPP Norwalk Pump Station, Norwalk, California

Date Sampled	EPA 8015M					EPA 8260B Volatile Organic Compounds (VOCs) ^b									
	TPH-g (µg/L)	TPH-d (µg/L)	TPH-o (µg/L)	TPH-total (µg/L)	TPH-fp (µg/L)	Benzene (µg/L)	Ethylbenzene (µg/L)	Toluene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	
3/6/1996	--	--	--	--	--	2,600	790	7,200	9,100	---	--	--	--	--	
7/23/1998	--	--	--	--	--	750	<10	360	300	---	--	--	--	--	
8/27/1998	--	--	--	--	--	1,000	71	530	800	---	--	--	--	--	
10/1/1998	--	--	--	--	--	1,200	<10	1,400	1,680	---	--	--	--	--	
11/19/1998	--	--	--	--	--	1,600	140	2,600	2,900	---	--	--	--	--	
12/17/1998	--	--	--	--	--	4,500	380	4,500	3,900	---	--	--	--	--	
1/28/1999	--	--	--	--	--	520	79	660	840	---	--	--	--	--	
3/25/1999	--	--	--	--	--	540	160	1,800	4,100	---	--	--	--	--	
4/2/1999	--	--	--	--	--	620	76	520	1,200	---	--	--	--	--	
4/15/1999	--	--	--	--	--	1,400	99	800	1,480	---	--	--	--	--	
5/6/1999	--	--	--	--	--	1,340	180	1,240	1,730	---	--	--	--	--	
6/3/1999	--	--	--	--	--	3,410	343	2,240	2,770	---	--	--	--	--	
8/5/1999	--	--	--	--	--	3,200	780	5,400	5,200	---	--	--	--	--	
9/23/1999	--	--	--	--	--	2,700	130	1,200	720	---	--	--	--	--	
9/30/1999	--	--	--	--	--	1,300	77	480	560	---	--	--	--	--	
10/13/1999	--	--	--	--	--	1,400	100	660	720	---	--	--	--	--	
11/4/1999	--	--	--	--	--	3,000	500	5,600	4,500	---	--	--	--	--	
12/9/1999	--	--	--	--	--	4,500	280	1,400	1,480	---	--	--	--	--	
1/13/2000	--	--	--	--	--	9,000	7,600	14,000	44,000	---	--	--	--	--	
2/11/2000	--	--	--	--	--	2,300	<100	1,200	1,240	3,100	--	--	--	--	
3/10/2000	--	--	--	--	--	380	20	110	430	740	--	--	--	--	
4/13/2000	--	--	--	--	--	1,300	550	450	920	970	--	--	--	--	
6/2/2000	--	--	--	--	--	840	56	240	980	920	--	--	--	--	
6/15/2000	--	--	--	--	--	1,600	82	900	990	2,700	--	--	--	--	
8/3/2000	--	--	--	--	--	1,900	410	3,500	4,400	2,700	--	--	--	--	
8/28/2000	--	--	--	--	--	620	33	200	380	1,800	--	--	--	--	
9/20/2000	--	--	--	--	--	460	<20	73	255	1,300	--	--	--	--	
10/25/2000	--	--	--	--	--	20	<20	<20	216	6,700	--	--	--	--	
11/15/2000	--	--	--	--	--	560	24	210	490	3,700	--	--	--	--	
3/22/2001	--	--	--	--	--	3,800	360	3,900	3,160	5,500	--	--	--	--	
4/30/2001	--	--	--	--	--	4,100	710	5,800	5,600	8,300	--	--	--	--	
5/23/2001	--	--	--	--	--	3,400	160	1,100	1,070	3,900	--	--	--	--	
6/22/2001	--	--	--	--	--	1,700	85	680	680	2,200	--	--	--	--	
7/16/2001	--	--	--	--	--	2,300	130	1,100	1,350	2,100	--	--	--	--	
9/5/2001	--	--	--	--	--	1,500	170	1,200	1,890	1,100	--	--	--	--	
1/23/2002	--	--	--	--	--	<0.5	<1	<1	<2	2	--	--	--	--	
2/28/2002	--	--	--	--	--	<0.5	<1	<1	<2	96	--	--	--	--	
3/25/2002	--	--	--	--	--	<0.5	<1	<1	<2	87	--	--	--	--	
5/1/2002	--	--	--	--	--	1,900	31	190	480	1,100	--	--	--	--	
5/17/2002	--	--	--	--	--	1,400	50	180	970	1,000	--	--	--	--	
6/4/2002	--	--	--	--	--	2,700	57	280	530	1,300	--	--	--	--	
7/18/2002	--	--	--	--	--	3,800	66	530	1,160	330	--	--	--	--	
8/8/2002	--	--	--	--	--	4,800	49	610	1,290	460	--	--	--	--	
9/3/2002	--	--	--	--	--	260	<5	5	71	600	--	--	--	--	
10/18/2002	--	--	--	--	--	1,200	70	490	820	570	--	--	--	--	
11/26/2002	--	--	--	--	--	1,300	68	130	590	860	--	--	--	--	
12/27/2002	--	--	--	--	--	1	<1	<1	<2	58	--	--	--	--	

Table 6. Extracted Groundwater Analytical Results^a

SFPP Norwalk Pump Station, Norwalk, California

Date Sampled	EPA 8015M					EPA 8260B Volatile Organic Compounds (VOCs) ^b									
	TPH-g (µg/L)	TPH-d (µg/L)	TPH-o (µg/L)	TPH-total (µg/L)	TPH-fp (µg/L)	Benzene (µg/L)	Ethylbenzene (µg/L)	Toluene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	
1/30/2003	--	--	--	--	--	<0.5	<1	<1	<2	37	--	--	--	--	
2/26/2003	--	--	--	--	--	4	<1	<1	4	140	--	--	--	--	
3/17/2003	--	--	--	--	--	2,800	23	170	480	570	--	--	--	--	
4/30/2003	--	--	--	--	--	3,700	350	2,200	4,600	490	--	--	--	--	
6/13/2003	--	--	--	--	--	1,200	17	120	510	740	--	--	--	--	
6/19/2003	--	--	--	--	--	680	<10	35	239	680	--	--	--	--	
7/3/2003	--	--	--	--	--	2,600	160	610	2,290	450	--	--	--	--	
7/25/2003	--	--	--	--	--	300	6	3	39	230	--	--	--	--	
8/20/2003	--	--	--	--	--	830	19	130	350	290	--	--	--	--	
9/11/2003	--	--	--	--	--	270	<10	<10	46	420	--	--	--	--	
10/16/2003	--	--	--	--	--	380	<10	<10	121	490	--	--	--	--	
11/17/2003	--	--	--	--	--	93	6	22	106	200	--	--	--	--	
12/19/2003	--	--	--	--	--	300	27	110	1,010	62	--	--	--	--	
1/30/2004	--	--	--	--	--	700	140	740	1,740	22	--	--	--	--	
2/17/2004	--	--	--	--	--	300	47	440	1,150	19	--	--	--	--	
3/8/2004	--	--	--	--	--	52	<5.0	10	149	23	--	--	--	--	
3/21/2004	--	--	--	--	--	420	11	29	318	120	--	--	--	--	
6/28/2004	--	--	--	--	--	740	26	46	337	81	--	--	--	--	
7/30/2004	--	--	--	--	--	660	18	68	280	87	--	--	--	--	
8/27/2004	--	--	--	--	--	1,500	47	140	530	77	--	--	--	--	
9/28/2004	--	--	--	--	--	400	10	32	252	64	--	--	--	--	
10/15/2004	--	--	--	--	--	950	31	130	316	64	--	--	--	--	
11/12/2004	--	--	--	--	--	2,100	1,500	390	15,800	3,000	--	--	--	--	
12/10/2004	--	--	--	--	--	700	320	1,100	3,900	110	--	--	--	--	
1/28/2005	--	--	--	--	--	460	140	520	2,260	610	--	--	--	--	
2/25/2005	--	--	--	--	--	5,700	200	650	1,560	1,300	--	--	--	--	
3/22/2005	--	--	--	--	--	<5	<10	<10	26	1,000	--	--	--	--	
4/21/2005	--	--	--	--	--	680	8	21	108	420	--	--	--	--	
5/20/2005	--	--	--	--	--	6	<5	9	50	<5	--	--	--	--	
6/28/2005	--	--	--	--	--	450	80	690	1,030	1,600	--	--	--	--	
7/27/2005	--	--	--	--	--	2,000	170	1,700	5,000	1,200	--	--	--	--	
8/31/2005	--	--	--	--	--	660	34	320	670	220	--	--	--	--	
9/28/2005	--	--	--	--	--	1,800	310	2,800	4,700	360	--	--	--	--	
10/26/2005	--	--	--	--	--	940	330	1,800	3,600	530	--	--	--	--	
11/30/2005	--	--	--	--	--	900	170	900	2,790	760	--	--	--	--	
12/20/2005	--	--	--	--	--	2,500	350	2,600	4,100	2,300	--	--	--	--	
7/11/2007	--	--	--	--	--	4,800	130	890	1,040	690	--	--	--	--	
8/7/2007	14,000	--	--	--	11,000	5,400	140	1,100	770	540	--	--	--	--	
9/25/2007	12,000	--	--	--	30,000	3,400	310	1,600	2,390	540	--	--	--	--	
10/16/2007	8,900	--	--	--	8,400	3,400	94	520	660	390	--	--	--	--	
11/2/2007	44,000	--	--	--	6,500	3,200	130	860	1,160	570	--	--	--	--	
11/30/2007	6,000	--	--	--	5,200	1,800	48	170	490	450	--	--	--	--	
12/21/2007	7,200	--	--	--	4,200	2,100	41	170	430	750	--	--	--	--	

Table 6. Extracted Groundwater Analytical Results^a

SFPP Norwalk Pump Station, Norwalk, California

Date Sampled	EPA 8015M					EPA 8260B Volatile Organic Compounds (VOCs) ^b									
	TPH-g (µg/L)	TPH-d (µg/L)	TPH-o (µg/L)	TPH-total (µg/L)	TPH-fp (µg/L)	Benzene (µg/L)	Ethylbenzene (µg/L)	Toluene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	
1/4/2008	4,300	--	--	--	7,200	3,300	49	300	540	620	--	--	--	--	
1/18/2008	11,000	--	--	--	2,200	3,600	140	650	850	620	--	--	--	--	
2/1/2008	8,700	--	--	--	5,700	3,600	100	440	930	560	--	--	--	--	
3/4/2008	7,200	--	--	--	4,900	3,900	120	510	770	620	--	--	--	--	
4/8/2008	8,100	--	--	--	10,000	2,800	96	280	580	640	--	--	--	--	
5/6/2008	5,300	--	--	--	2,800	2,900	76	190	328	430	--	--	--	--	
6/3/2008	8,400	--	--	--	6,800	3,700	110	450	480	320	--	--	--	--	
7/2/2008	9,200	--	--	--	4,300 ^c	4,500	75	620	650	400	--	--	--	--	
8/19/2008	4,000	--	--	--	6,600	2,600	57	76	215	450	--	--	--	--	
9/5/2008	160	--	--	--	<500	<12	<25	<25	<25	<25	--	--	--	--	
10/7/2008	<100	--	--	--	<500	0.36 J	<1.0	<1.0	1.59	1.7	--	--	--	--	
11/4/2008	12,000	--	--	--	660,000	2,500	140	220	760	160	--	--	--	--	
12/4/2008	1,300	--	--	--	1,500	600	8.2	28	73	130	--	--	--	--	
1/6/2009	1,500	--	--	--	980	560	23	41	110	320	--	--	--	--	
3/6/2009	2,500	--	--	--	1,500	1,100	33	51	114	65	--	--	--	--	
4/7/2009	3,100	--	--	--	6,900	1,100	36	230	207	210	--	--	--	--	
5/13/2009	690	--	--	--	1,500	120	3.2	14	60	24	--	--	--	--	
6/12/2009	150	--	--	--	<500	<0.50	<1.0	<1.0	0.71 J	44	--	--	--	--	
7/10/2009	4,500	--	--	--	560	1,500	41	68	175	150	--	--	--	--	
8/4/2009	2,000	--	--	--	1,000	1,200	16	18	64	100	--	--	--	--	
9/1/2009	4,800	--	--	--	3,500	380	45	25	328	5.4 J	--	--	--	--	
10/6/2009	3,900	--	--	--	4,600	3,200	21	15	35	82	--	--	--	--	
10/27/2009	1,000	--	--	--	<500	520	4	15	10	180	--	--	--	--	
11/3/2009	120	--	--	--	<500	2	0.55 J	0.61 J	3	40	--	--	--	--	
11/25/2009	5,700	--	--	--	4,000	3,100	26	13	48	88	--	--	--	--	
2/16/2010	8,000	--	--	--	5,900	4,700	110	1,300	800	1,800	--	--	--	--	
3/9/2010	7,000	--	--	--	5,900	6,600	110	460	550	410	--	--	--	--	
4/20/2010	10,000	--	--	--	11,000	6,000	44	230	174	130	--	--	--	--	
5/14/2010	8,500	--	--	--	2,100	3,600	67	380	400	210	--	--	--	--	
6/25/2010	4,600	--	--	--	2,600	2,200	61	540	380	170	--	--	--	--	
7/20/2010	21,000	--	--	--	21,000	3,400	370	3,000	2,550	2,300	--	--	--	--	
8/3/2010	3,400	--	--	--	1,500	1,400	17	140	161	390	--	--	--	--	
8/10/2010	5,800	--	--	--	3,400	2,600	40	190	169	140	--	--	--	--	
9/14/2010	9,400	--	--	--	10,000	4,900	170	1,100	1,340	380	--	--	--	--	
10/12/2010	5,700	--	--	--	1,000	2,200	43	140	138	120	--	--	--	--	
11/16/2010	1,100	--	--	--	1,600	290	4	15	78	84	--	--	--	--	
12/14/2010	7,100	--	--	--	3,200	2,600	76	200	315	340	--	--	--	--	

Table 6. Extracted Groundwater Analytical Results^a

SFPP Norwalk Pump Station, Norwalk, California

Date Sampled	EPA 8015M					EPA 8260B Volatile Organic Compounds (VOCs) ^b									
	TPH-g (µg/L)	TPH-d (µg/L)	TPH-o (µg/L)	TPH-total (µg/L)	TPH-fp (µg/L)	Benzene (µg/L)	Ethylbenzene (µg/L)	Toluene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	
1/14/2011	7,400	--	--	--	3,500	3,700	56	110	220	280	--	--	--	--	
2/8/2011	5,600	--	--	--	3,500	2,400	43	110	190	420	--	--	--	--	
3/25/2011	3,100	--	--	--	1,200	1,300	51	92	200	300	--	--	--	--	
4/26/2011	1,400	--	--	--	1,200	610	5.8	5.7	20	130	--	--	--	--	
5/17/2011	3,300	--	--	--	1,700	3,600	82	180	300	240	--	--	--	--	
6/21/2011	1,200	--	--	--	720	860	9.6	31	82	190	2,200	6.6	<0.07	<0.1	
7/27/2011	14,000	10,000	44J	--	-- ^d	2,800	150	490	2,100	350	2,800	27	<0.07	<0.1	
8/26/2011	7,400	--	--	--	57,000	1,400	120	480	1,300	270	1,600	16	<0.07	<0.1	
9/23/2011	6,400	--	--	--	2,800	2,800	83.0	160	340	300	1,300	22	<0.07	<0.1	
10/25/2011	6,000	--	--	--	2,300	3,000	52	93	200	200	970	20	<0.70	<1.0	
11/22/2011	5,900	--	--	--	2,000	3,600	62	140	240	300	2,900	26	<0.07	<0.1	
12/20/2011	780	--	--	--	2,000	330	8	14	43	160	1,000	18	<0.07	<0.1	
1/10/2012	5,300	--	--	--	1,900	3,400	36	70	170	200	960	26	<0.07	<0.1	
2/21/2012	4,900	--	--	--	<13	3,400	19	16	48	120	2,200	21	<0.07	<0.1	
3/13/2012	6,100	--	--	--	2,100	2,900	43	79	180	120	1,600	23	<0.07	<0.1	
4/27/2012	5,100	--	--	--	2,200	3,800	49	61	150	150	500	38	<0.13	<0.12	
5/22/2012	6,800	--	--	--	31,000	2,800	49	140	262	150	690	30	<0.13	<0.12	
6/19/2012	5,300	--	--	--	36,000	3,200	45	230	200	220	2,800	33	<0.13	<0.12	
7/20/2012	5,600	2,400	210	8,200	--	3,000	71	72	510	170	2,700	26	<0.13	<0.12	
8/21/2012	3,600	1,100	140	4,900	--	2,400	26	41	80	110	1,500	22	<0.13	<0.12	
9/25/2012	2,100	710	71	2,800	--	1,700	25	35	86	150	690	17	<1.0	<1.0	
10/30/2012	2,600	700	74	3,374	--	1,400	15	13	52	54	1,200	14	<0.061	<0.054	
11/30/2012	860	8,200	260	9,320	--	1,100	2.4	4.4	12	23	690	<0.038	<0.061	<0.054	
12/27/2012	6,200	820	86	7,106	--	2,000	39	76	130	120	1,300	20	<0.061	<0.054	
1/15/2013	3,400	14,000	400	17,800	--	800	12	25	130	43	1,200	8.7	<0.061	<0.054	
2/12/2013	9,900	3,100	150	13,150	--	2,100	110	440	820	110	330	22	<0.061	<0.054	
3/5/2013	3,954	970	80	5,004	--	1,400	21	23	87	63	1,200	15	<0.061	<0.054	
3/15/2013	--	--	--	--	--	1,400	25	49	98	74	570	14	<0.061	<0.054	
4/16/2013	1,100	1,300	270	2,670	--	370	6	19	56	73	530	17	<0.061	<0.054	
5/14/2013	4,300	830	99	5,229	--	2,000	52	98	181	61	270	22	<0.061	<0.054	
6/28/2013	2,900	870	150	3,920	--	1,100	18	58	76	92	500	11	<0.061	<0.054	
7/16/2013	3,600	1,000	130	4,730	--	870	19	47	140	100	600	14	<0.061	<0.054	
8/16/2013	3,800	5,900	530	10,230	--	1,400	13	32	85	77	550	27	<0.061	<0.054	
9/24/2013	5,800	12,000	550	18,350	--	990	53	400	630	78	440	20	<0.061	<0.054	
10/15/2013	3,300	650	120	4,070	--	1,400	11	37	150	43	250	15	<0.061	<0.054	
11/12/2013	5,600	3,500	190	9,290	--	570	99	230	660	89	550	20	<0.061	<0.054	
12/13/2013	12,500	14,000	400	26,900	--	560	170	690	1,500	52	220	17	<0.061	<0.054	

Table 6. Extracted Groundwater Analytical Results^a

SFPP Norwalk Pump Station, Norwalk, California

Date Sampled	EPA 8015M					EPA 8260B Volatile Organic Compounds (VOCs) ^b								
	TPH-g (µg/L)	TPH-d (µg/L)	TPH-o (µg/L)	TPH-total (µg/L)	TPH-fp (µg/L)	Benzene (µg/L)	Ethylbenzene (µg/L)	Toluene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)
1/17/2014	5,900	980	130	7,010	--	4,200	13	18	61	89	810	40	<0.061	<0.054
2/11/2014	12,000	63,000	2,500	77,500	--	640	130	560	1,990	45	290	12	<0.061	<0.054
3/21/2014	42,000	77,000	2,000	121,000	--	3,700	440	3,300	3,900	100	360	17	<0.061	<0.054
4/21/2014	100,000	30,000	880	130,000	--	6,000	1,300	9,800	9,000	<0.098	<1.0	12	<0.061	<0.054
5/20/2014	33,000	15,000	470	48,000	--	1,400	570	2,700	5,400	30	<0.40	16	<0.061	<0.054
6/13/2014	77,000	33,000	1,100	110,000	--	7,700	1,900	10,000	13,000	38	<0.40	12	<0.061	<0.054
7/12/2014	28,000	82	<52	28,082	--	2,800	820	3,700	6,800	34	<0.40	18J	<25	<25
The GWTS was down between July 29, 2014 and December 1, 2014 to facilitate processing of the modifications to SCAQMD Permit No. F14166 for the GWTS.														
1/15/2015	8,000	5,600	270	13,870	--	2,200	22	140	430	21	390	11	<0.12	<0.11
2/20/2015	120,000	47,000	1,500	170,000	--	3,000	350	1,600	3,000	43	<0.80	17	<0.12	<0.11
3/3/2015	65,000	480,000	15,000	560,000	--	6,600	1,700	9,300	12,000	670	<0.80	11	<0.12	<0.11
4/7/2015	105,000	92,000	2,900	200,000	--	9,000	2,100	18,000	13,000	1,200	<0.80	8.7	<0.12	17
5/19/2015	73,000	90,000	2,400	165,400	--	8,200	1,600	17,000	12,000	380	<0.60	25	<0.078	<0.078
6/2/2015	78,000	89,000	3,100	170,100	--	3,200	530	3,700	7,100	1,100	<0.60	13	<0.078	8.3
7/30/2015	31,000	16,000	570	47,570	--	3,100	720	5,100	6,200	820	<0.60	27	<0.078	6.2
8/6/2015	30,000	17,000	570	37,570	--	2,600	500	3,100	6,200	700	<0.60	16	<0.078	6.4
9/15/2015	50,000	79,000	2,700	129,000	--	3,200	1,800	6,500	14,000	820	<0.60	15	<0.078	7.7
10/8/2016	51,000	55,000	1,800	107,800	--	5,700	1,400	11,000	11,000	680	<0.60	16	<0.078	6.2
11/24/2015	45,000	74,000	2,800	121,800	--	3,400	1,100	7,000	7,800	<0.31	<1.5	16	<0.20	<0.20
12/3/2015	40,000	120,000	4,000	164,000	--	4,800	1,100	7,700	8,300	580	<1.5	19	<0.20	5.9
1/21/2016	88,000	2,500,000	97,000	2,685,000	--	4,200	1,700	10,000	14,000	380	<0.60	12	<0.078	<0.078
2/2/2016	31,000	110,000	4,700	145,700	--	2,600	750	4,600	9,500	430	<0.60	8.6	<0.078	<0.078

Notes:

^a Influent samples were collected from the manifold conveying groundwater extracted from the south-central and southeastern areas

^b Other detected VOCs are included in the laboratory analytical reports in Appendix A

^c TPH-fp result from extracted groundwater sample collected on July 10, 2008

^d July 27, 2011, sample and samples after July 20, 2012, were analyzed for TPH-g, TPH-d, and TPH-o

-- = not analyzed

<500 = Not detected at or above the laboratory reporting limit (RL) show

µg/L = micrograms per liter

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

J = Analyte was detected above the laboratory method detection limit and below the laboratory RI

MTBE = methyl tertiary butyl ether

TAME = tertiary amyl methyl ether

TBA = tertiary butyl alcohol

TPH-d = total petroleum hydrocarbons quantified as diesel (C13-C22)

TPH-fp = total petroleum hydrocarbons quantified as fuel product (C7-C28)

TPH-g = total petroleum hydrocarbons quantified as gasoline (C4-C12)

TPH-o = total petroleum hydrocarbons quantified as oil (C23-C36)

TPH-total = total petroleum hydrocarbons quantified as gasoline, diesel, and oil (C4-C36)

Table 7. Biosparge System Operation Summary
SFPP Norwalk Pump Station, Norwalk, California

System Inspection Date	Cumulative Hours of Operation (hours)	Incremental Hours of Operation (hours)	Incremental Uptime (%)	System Flow^a (scfm)	BS-01 Sparge Leg Pressure (psi)
1/6/2016	0			60	10
2/16/2016	899	899	91.9	500	13
2/23/2016	1,071	172	99.1	500	14
2/29/2016	1,192	121	85.1	500	13
3/1/2016	1,214	22	98.5	500	13
3/8/2016	1,381	167	99.9	500	14
3/10/2016	1,426	45	98.5	500	14
3/22/2016	1,432	6	2.0	240	7
3/31/2016	1,524	92	42.5	180	8
First Quarter 2016 Totals	1,524	1,524	74.7	--	--
Cumulative Totals	1,524	1,524	74.7	--	--

Notes:

^a Estimated system flow based on header flowmeter

-- = not applicable or not available

scfm = standard cubic feet per minute

psi = pounds per square inch

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
GMW-9	8/8/2008	74.44	28.01	27.96	0.05	46.47	Envent
	10/16/2008	74.44	28.36	28.35	0.01	46.09	Envent
	12/17/2008	74.44	27.61	---	---	46.83	Envent
	1/15/2009	74.44	28.91	---	---	45.53	Envent
	3/27/2009	74.44	29.04	---	---	45.40	Envent
	4/21/2009	74.44	28.16	---	---	46.28	Envent
	7/21/2009	74.44	28.31	---	---	46.13	Envent
	5/24/2010	74.44	30.47	---	---	43.97	Blaine Tech
	5/28/2010	74.44	30.35	---	---	44.09	Blaine Tech
	10/4/2010	74.44	30.30	---	---	44.14	Blaine Tech
	1/10/2011	74.44	32.02	---	---	42.42	Blaine Tech
	4/11/2011	74.44	25.41	---	---	49.03	Blaine Tech
	10/10/2011	74.44	28.91	---	---	45.53	Blaine Tech
	4/16/2012	77.16	31.15	---	---	46.01	Blaine Tech
	10/15/2012	77.16	31.82	---	---	45.34	Blaine Tech
	1/14/2013	77.16	31.88	---	---	45.28	Blaine Tech
	4/8/2013	77.16	31.83	---	---	45.33	Blaine Tech
	10/7/2013	77.16	35.30	31.25	4.05	45.02	Blaine Tech
	4/14/2014	77.16	37.66	31.65	6.01	44.19	Blaine Tech
	5/5/2014	77.16	37.81	31.76	6.05	44.07	Nieto & Sons
	5/12/2014	77.16	37.39	31.83	5.56	44.11	Nieto & Sons
	5/20/2014	77.16	37.70	33.85	3.85	42.46	Nieto & Sons
	5/27/2014	77.16	32.41	28.84	3.57	47.53	Nieto & Sons
	6/4/2014	77.16	33.20	---	---	43.96	Nieto & Sons
	6/10/2014	77.16	37.51	32.77	4.74	43.35	Nieto & Sons
	7/3/2014	77.16	39.26	32.59	6.67	43.10	Nieto & Sons
	7/8/2014	77.16	38.59	32.45	6.14	43.36	Blaine Tech
	7/18/2014	77.16	37.15	32.73	4.42	43.46	Blaine Tech
	7/24/2014	77.16	37.78	32.48	5.30	43.51	Blaine Tech
	8/1/2014	77.16	36.72	32.30	4.42	43.89	Blaine Tech
	8/8/2014	77.16	36.55	32.26	4.29	43.96	Blaine Tech
	8/13/2014	77.16	36.25	32.33	3.92	43.97	Blaine Tech
	8/19/2014	77.16	36.04	32.38	3.66	43.97	Blaine Tech
	8/29/2014	77.16	36.23	32.33	3.90	43.97	Blaine Tech
	9/5/2014	77.16	36.26	32.35	3.91	43.95	Blaine Tech
	9/11/2014	77.16	36.27	32.33	3.94	43.96	Blaine Tech
	9/18/2014	77.16	36.42	32.37	4.05	43.90	Blaine Tech
	9/26/2014	77.16	36.39	32.35	4.04	43.92	Blaine Tech
	10/1/2014	77.16	36.11	32.42	3.69	43.93	Blaine Tech
	10/6/2014	77.16	35.99	32.42	3.57	43.95	Blaine Tech
10/14/2014	77.16	36.24	32.34	3.90	43.96	Blaine Tech	
10/23/2014	77.16	36.32	32.35	3.97	43.94	Blaine Tech	
10/27/2014	77.16	36.04	32.42	3.62	43.94	Blaine Tech	
11/3/2014	77.16	36.40	32.35	4.05	43.92	Blaine Tech	
11/10/2014	77.16	36.32	32.41	3.91	43.89	Blaine Tech	
11/18/2014	77.16	36.28	32.43	3.85	43.88	Blaine Tech	
11/25/2014	77.16	36.21	32.49	3.72	43.85	Blaine Tech	
12/3/2014	77.16	36.18	32.43	3.75	43.91	Blaine Tech	
12/12/2014	77.16	36.58	32.74	3.84	43.58	Blaine Tech	
12/19/2014	77.16	37.05	32.76	4.29	43.46	Blaine Tech	
3/6/2015	77.16	39.40	33.13	6.27	42.65	Kinder Morgan	
4/20/2015	77.16	36.98	32.99	3.99	43.29	Blaine Tech	
10/20/2015	77.16	34.61	34.37	0.24	42.74	Kinder Morgan	
3/14/2016	77.16	36.10	---	---	41.06	Blaine Tech	
GMW-10	04/30/2007	74.67	---	25.90	---	---	Secor
	11/12/2007	74.67	25.02	25.82	0.83	50.33	Secor
	04/14/2008	74.67	25.38	25.44	0.06	49.34	Secor
	10/13/2008	74.67	24.16	---	---	50.51	Stantec
	4/20/2009	74.67	24.46	---	---	50.21	Blaine Tech
	10/19/2009	74.67	27.20	---	---	47.47	Blaine Tech
	5/24/2010	74.67	26.72	---	---	47.95	Blaine Tech
	5/28/2010	74.67	26.70	---	---	47.97	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	10/4/2010	74.67	27.15	---	---	47.52	Blaine Tech
	4/11/2011	74.67	25.21	---	---	49.46	Blaine Tech
	10/10/2011	74.67	27.75	---	---	46.92	Blaine Tech
	4/27/2012	74.67	28.47	---	---	46.20	Blaine Tech
	10/15/2012	74.67	29.15	29.02	0.13	45.63	Blaine Tech
	4/8/2013	74.67	33.64	28.12	5.52	45.53	Blaine Tech
	9/26/2013	N/A	36.15	29.25	6.90	---	CH2M HILL
	10/7/2013	N/A	31.85	29.32	2.53	---	Blaine Tech
	4/14/2014	73.35	29.43	29.01	0.42	44.26	Blaine Tech
	8/19/2014	73.35	29.80	29.53	0.27	43.77	Blaine Tech
	8/29/2014	73.35	29.68	29.25	0.43	44.02	Blaine Tech
	9/26/2014	73.35	29.98	29.23	0.75	43.98	Blaine Tech
	10/1/2014	73.35	29.98	29.19	0.79	44.01	Blaine Tech
	10/6/2014	73.35	30.01	29.16	0.85	44.03	Blaine Tech
	10/14/2014	73.35	30.01	29.18	0.83	44.02	Blaine Tech
	10/23/2014	73.35	30.17	29.15	1.02	44.01	Blaine Tech
	10/27/2014	73.35	30.19	29.12	1.07	44.03	Blaine Tech
	11/3/2014	73.35	30.25	29.13	1.12	44.01	Blaine Tech
	11/10/2014	73.35	29.85	29.28	0.57	43.96	Blaine Tech
	11/18/2014	73.35	29.95	29.28	0.67	43.95	Blaine Tech
	11/25/2014	73.35	30.00	29.27	0.73	43.94	Blaine Tech
	12/3/2014	73.35	30.18	29.27	0.91	43.91	Blaine Tech
	12/12/2014	73.35	30.81	29.45	1.36	43.65	Blaine Tech
	12/19/2014	73.35	30.51	30.35	0.16	42.97	Blaine Tech
	4/20/2015	73.35	34.99	28.42	6.57	43.71	Blaine Tech
	7/17/2015	73.35	36.10	29.41	6.69	42.70	Blaine Tech
	10/20/2015	73.35	32.96	31.02	1.94	41.97	Kinder Morgan
	3/16/2016	73.35	34.47	33.42	1.05	39.74	Kinder Morgan
GMW-22	11/12/2007	74.17	26.45	25.91	0.54	48.16	Stantec
	8/12/2008	74.17	26.70	---	---	47.47	Envent
	10/31/2008	74.17	28.25	27.04	1.21	46.91	Envent
	11/4/2008	74.17	26.97	---	---	47.20	Envent
	12/17/2008	74.17	26.65	---	---	47.52	Envent
	1/15/2009	74.17	27.18	---	---	46.99	Envent
	3/27/2009	74.17	27.86	---	---	46.31	Envent
	4/21/2009	74.17	27.30	27.20	0.10	46.95	Envent
	7/21/2009	74.17	27.70	---	---	46.47	Envent
	11/6/2009	74.17	28.12	---	---	46.05	Kinder Morgan
	9/3/2010	74.17	28.36	25.10	3.26	48.47	Kinder Morgan
	10/4/2010	74.17	27.65	---	---	46.52	Blaine Tech
	4/11/2011	74.17	26.45	---	---	47.72	Blaine Tech
	10/10/2011	74.17	29.68	---	---	44.49	Blaine Tech
	4/16/2012	77.24	31.15	---	---	46.09	Blaine Tech
	10/15/2012	77.24	31.05	---	---	46.19	Blaine Tech
	4/8/2013	77.24	31.92	---	---	45.32	Blaine Tech
	10/7/2013	77.24	34.28	31.65	2.63	45.10	Blaine Tech
	4/14/2014	77.24	35.59	32.30	3.29	44.33	Blaine Tech
	5/6/14	77.24	35.87	32.35	3.52	44.24	Nieto & Sons
	5/12/14	77.24	35.76	32.28	3.48	44.32	Nieto & Sons
	5/20/14	77.24	37.90	32.70	5.20	43.58	Nieto & Sons
	5/27/14	77.24	36.34	32.71	3.63	43.86	Nieto & Sons
	6/4/14	77.24	33.36	---	---	43.88	Nieto & Sons
	6/10/14	77.24	36.74	32.82	3.92	43.69	Nieto & Sons
	7/3/14	77.24	37.66	32.91	4.75	43.45	Nieto & Sons
	7/8/14	77.24	36.70	32.79	3.91	43.73	Blaine Tech
	7/18/14	77.24	36.68	32.77	3.91	43.75	Blaine Tech
	7/24/14	77.24	36.79	32.62	4.17	43.85	Blaine Tech
	8/1/2014	77.24	35.82	32.44	3.38	44.17	Blaine Tech
	8/8/2014	77.24	35.72	32.44	3.28	44.19	Blaine Tech
	8/13/2014	77.24	35.68	32.45	3.23	44.19	Blaine Tech
	8/19/2014	77.24	35.64	32.45	3.19	44.20	Blaine Tech
	8/29/2014	77.24	35.65	32.44	3.21	44.21	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	9/5/2014	77.24	35.73	32.46	3.27	44.18	Blaine Tech
	9/11/2014	77.24	35.78	32.47	3.31	44.16	Blaine Tech
	9/18/2014	77.24	35.85	32.49	3.36	44.13	Blaine Tech
	9/26/2014	77.24	35.85	32.46	3.39	44.15	Blaine Tech
	10/1/2014	77.24	35.76	32.45	3.31	44.18	Blaine Tech
	10/6/2014	77.24	35.72	32.44	3.28	44.19	Blaine Tech
	10/14/2014	77.24	35.75	32.42	3.33	44.20	Blaine Tech
	10/23/2014	77.24	35.84	32.43	3.41	44.18	Blaine Tech
	10/27/2014	77.24	35.74	32.41	3.33	44.21	Blaine Tech
	11/3/2014	77.24	35.89	32.45	3.44	44.15	Blaine Tech
	11/10/2014	77.24	35.94	32.45	3.49	44.14	Blaine Tech
	11/18/2014	77.24	35.97	32.48	3.49	44.11	Blaine Tech
	11/25/2014	77.24	35.97	32.51	3.46	44.09	Blaine Tech
	12/3/2014	77.24	35.84	32.45	3.39	44.16	Blaine Tech
	12/12/2014	77.24	36.44	32.65	3.79	43.89	Blaine Tech
	12/19/2014	77.24	36.80	34.71	2.09	42.14	Blaine Tech
	4/20/2015	77.24	36.64	32.84	3.80	43.70	Blaine Tech
	7/24/2015	77.24	39.80	33.70	6.10	42.41	Northstar
	10/20/2015	77.24	36.10	34.92	1.18	42.10	Kinder Morgan
	3/16/2016	77.24	39.73	37.61	2.12	39.24	Kinder Morgan
GMW-24	11/12/2007	74.04	27.50	27.46	0.04	46.57	Stantec
	8/19/2008	74.04	29.34	28.24	1.10	45.58	Envent
	10/17/2008	74.04	30.88	29.90	0.98	43.94	Envent
	10/21/2008	74.04	29.64	28.30	1.34	45.47	Envent
	12/18/2008	74.04	29.04	---	---	45.00	Envent
	1/15/2009	74.04	30.56	29.80	0.76	44.09	Envent
	3/20/2009	74.04	31.28	---	---	42.76	Envent
	3/27/2009	74.04	30.45	---	---	43.59	Envent
	4/21/2009	74.04	29.91	---	---	44.13	Envent
	7/21/2009	74.04	32.78	---	---	41.26	Envent
	2/4/2010	74.04	29.67	29.40	0.27	44.59	Kinder Morgan
	6/22/2010	74.04	29.47	---	---	44.57	Blaine Tech
	9/3/2010	74.04	29.90	---	---	44.14	Kinder Morgan
	10/4/2010	74.04	29.50	---	---	44.54	Blaine Tech
	4/11/2011	74.04	28.21	---	---	45.83	Blaine Tech
	10/10/2011	74.04	28.78	---	---	45.26	Blaine Tech
	4/16/2012	77.48	30.49	30.31	0.18	47.13	Blaine Tech
	10/15/2012	77.48	31.34	---	---	46.14	Blaine Tech
	6/14/2013	77.48	33.35	32.40	0.95	44.89	Blaine Tech
	10/7/2013	77.48	35.42	31.61	3.81	45.11	Blaine Tech
	4/14/2014	77.48	37.74	32.01	5.73	44.32	Blaine Tech
	5/5/2014	77.48	37.81	32.09	5.72	44.25	Nieto & Sons
	5/12/2014	77.48	37.52	32.14	5.38	44.26	Nieto & Sons
	5/20/2014	77.48	37.39	32.21	5.18	44.23	Nieto & Sons
	5/27/2014	77.48	37.95	32.90	5.05	43.57	Nieto & Sons
	6/4/2014	77.48	37.00	32.70	4.30	43.92	Nieto & Sons
	6/10/2014	77.48	37.85	32.98	4.87	43.53	Nieto & Sons
	7/3/2014	77.48	39.60	33.04	6.56	43.13	Nieto & Sons
	7/8/2014	77.48	38.67	32.89	5.78	43.43	Blaine Tech
	7/18/2014	77.48	38.64	32.86	5.78	43.46	Blaine Tech
	7/24/2014	77.48	38.27	32.82	5.45	43.57	Blaine Tech
	8/1/2014	77.48	37.00	32.55	4.45	44.04	Blaine Tech
	8/8/2014	77.48	36.97	32.51	4.46	44.08	Blaine Tech
	8/13/2014	77.48	36.82	32.54	4.28	44.08	Blaine Tech
	8/19/2014	77.48	36.92	32.55	4.37	44.06	Blaine Tech
	8/29/2014	77.48	36.92	32.51	4.41	44.09	Blaine Tech
	9/5/2014	77.48	36.97	32.55	4.42	44.05	Blaine Tech
	9/11/2014	77.48	37.99	32.57	5.42	43.83	Blaine Tech
	9/18/2014	77.48	36.89	32.60	4.29	44.02	Blaine Tech
	9/26/2014	77.48	36.86	32.58	4.28	44.04	Blaine Tech
	10/1/2014	77.48	36.64	32.61	4.03	44.06	Blaine Tech
	10/6/2014	77.48	36.93	32.92	4.01	43.76	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	10/14/2014	77.48	36.92	32.88	4.04	43.79	Blaine Tech
	10/23/2014	77.48	37.00	32.90	4.10	43.76	Blaine Tech
	10/27/2014	77.48	36.82	32.91	3.91	43.79	Blaine Tech
	11/3/2014	77.48	37.01	32.99	4.02	43.69	Blaine Tech
	11/10/2014	77.48	37.33	33.95	3.38	42.85	Blaine Tech
	11/18/2014	77.48	36.96	33.01	3.95	43.68	Blaine Tech
	11/25/2014	77.48	36.91	33.55	3.36	43.26	Blaine Tech
	12/3/2014	77.48	36.87	32.99	3.88	43.71	Blaine Tech
	12/12/2014	77.48	37.36	33.25	4.11	43.41	Blaine Tech
	12/19/2014	77.48	37.75	33.31	4.44	43.28	Blaine Tech
	3/10/2015	77.48	36.25	---	---	41.23	Kinder Morgan
	4/20/2015	77.48	36.29	33.82	2.47	43.09	Blaine Tech
	7/24/2015	77.48	39.80	33.70	6.10	42.38	Blaine Tech
	10/20/2015	77.48	35.44	---	---	42.04	Kinder Morgan
	3/16/2016	77.48	38.83	---	---	38.65	Kinder Morgan
GMW-25	11/12/2007	74.29	27.30	27.25	0.05	47.03	Stantec
	8/12/2008	74.29	27.81	---	---	46.48	Envent
	10/17/2008	74.29	28.26	---	---	46.03	Envent
	12/18/2008	74.29	29.01	---	---	45.28	Envent
	1/15/2009	74.29	28.62	---	---	45.67	Envent
	3/24/2009	74.29	28.79	---	---	45.50	Envent
	4/21/2009	74.29	28.35	---	---	45.94	Envent
	7/21/2009	74.29	29.80	---	---	44.49	Envent
	10/19/2009	74.29	30.28	---	---	44.01	Blaine Tech
	6/22/2010	74.29	31.64	---	---	42.65	Blaine Tech
	10/4/2010	74.29	29.25	---	---	45.04	Blaine Tech
	4/11/2011	74.29	26.21	---	---	48.08	Blaine Tech
	10/10/2011	74.29	30.02	---	---	44.27	Blaine Tech
	4/16/2012	78.14	30.31	---	---	47.83	Blaine Tech
	10/15/2012	78.14	31.88	---	---	46.26	Blaine Tech
	4/8/2013	78.14	32.11	---	---	46.03	Blaine Tech
	10/7/2013	78.14	33.23	33.10	0.13	45.01	Blaine Tech
	4/14/2014	78.14	37.40	33.00	4.40	44.13	Blaine Tech
	5/5/2014	78.14	37.51	33.06	4.45	44.06	Nieto & Sons
	5/12/2014	78.14	34.97	33.73	1.24	44.12	Nieto & Sons
	5/20/2014	78.14	36.75	34.30	2.45	43.28	Nieto & Sons
	5/27/2014	78.14	34.64	34.44	0.20	43.65	Nieto & Sons
	6/4/2014	78.14	35.00	---	---	43.14	Nieto & Sons
	6/10/2014	78.14	36.67	34.18	2.49	43.39	Nieto & Sons
	7/3/2014	78.14	34.21	---	---	43.93	Nieto & Sons
	7/24/2014	78.14	34.29	---	---	43.85	Blaine Tech
	8/1/2014	78.14	35.02	33.99	1.03	43.91	Blaine Tech
	8/8/2014	78.14	34.54	34.06	0.48	43.97	Blaine Tech
	8/14/2014	78.14	34.48	34.06	0.42	43.98	Blaine Tech
	8/19/2014	78.14	34.51	34.07	0.44	43.97	Blaine Tech
	8/29/2014	78.14	34.65	33.96	0.69	44.02	Blaine Tech
	9/18/2014	78.14	35.21	34.01	1.20	43.85	Blaine Tech
	9/26/2014	78.14	34.87	34.06	0.81	43.89	Blaine Tech
	10/1/2014	78.14	34.92	33.98	0.94	43.94	Blaine Tech
	10/6/2014	78.14	34.93	33.99	0.94	43.93	Blaine Tech
	10/14/2014	78.14	35.10	33.91	1.19	43.96	Blaine Tech
	10/23/2014	78.14	35.34	33.91	1.43	43.90	Blaine Tech
	10/27/2014	78.14	34.78	33.99	0.79	43.97	Blaine Tech
	11/3/2014	78.14	34.92	33.98	0.94	43.94	Blaine Tech
	11/10/2014	78.14	35.12	34.02	1.10	43.87	Blaine Tech
	11/18/2014	78.14	34.90	34.11	0.79	43.85	Blaine Tech
	11/25/2014	78.14	35.07	34.07	1.00	43.84	Blaine Tech
	12/3/2014	78.14	35.10	33.98	1.12	43.90	Blaine Tech
	12/12/2014	78.14	35.22	34.30	0.92	43.63	Blaine Tech
	12/19/2014	78.14	35.05	34.50	0.55	43.51	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	4/20/2015	78.14	35.19	34.47	0.72	43.50	Blaine Tech
	6/25/2015	78.14	36.35	35.40	0.95	42.52	Blaine Tech
	10/20/2015	78.14	35.40	35.38	0.02	42.76	Kinder Morgan
	3/16/2016	78.14	38.99	---	---	39.15	Kinder Morgan
GMW-36	8/28/2007	74.53	24.31	---	---	50.22	Stantec
	11/12/2007	74.53	24.86	24.85	0.01	49.68	Stantec
	2/19/2008	74.53	25.50	---	---	49.03	Stantec
	4/14/2008	74.53	24.61	---	---	49.92	Stantec
	8/8/2008	74.53	26.20	26.14	0.06	48.38	Envent
	10/16/2008	74.53	26.11	26.09	0.02	48.44	Envent
	12/18/2008	74.53	28.70	28.65	0.05	45.87	Envent
	1/15/2009	74.53	27.73	27.45	0.28	47.02	Envent
	2/20/2009	74.53	26.39	26.35	0.04	48.17	Envent
	2/23/2009	74.53	26.13	25.80	0.33	48.66	Blaine Tech
	3/24/2009	74.53	29.83	---	---	44.70	Envent
	4/20/2009	74.53	25.63	25.59	0.04	48.93	Blaine Tech
	7/17/2009	74.53	27.40	---	---	47.13	Envent
	7/21/2009	74.53	26.03	---	---	48.50	Envent
	7/22/2009	74.53	25.90	---	---	48.63	Blaine Tech
	10/19/2009	74.53	26.56	26.45	0.11	48.06	Blaine Tech
	2/4/2010	74.53	26.93	26.80	0.13	47.70	Kinder Morgan
	3/15/2010	74.53	26.80	---	---	47.73	Blaine Tech
	4/16/2010	74.53	26.90	---	---	47.63	Blaine Tech
	5/24/2010	74.53	25.96	25.90	0.06	48.62	Blaine Tech
	5/28/2010	74.53	25.94	25.88	0.06	48.64	Blaine Tech
	6/22/2010	74.53	25.94	25.91	0.03	48.61	Blaine Tech
	10/24/2010	74.53	26.90	---	---	47.63	Blaine Tech
	11/23/2010	74.53	27.35	27.10	0.25	47.38	Blaine Tech
	12/22/2010	74.53	28.35	26.84	1.51	47.39	Blaine Tech
	1/10/2011	74.53	29.10	27.70	1.40	46.55	Blaine Tech
	4/12/2011	74.53	26.98	25.05	1.93	49.09	Blaine Tech
	10/10/2011	74.53	25.96	---	---	48.57	Blaine Tech
	12/2/2011	74.53	26.71	---	---	47.82	Kinder Morgan
	12/21/2011	74.53	28.17	---	---	46.36	Blaine Tech
	1/9/2012	74.53	27.26	---	---	47.27	Blaine Tech
	2/23/2012	74.53	27.85	---	---	46.68	Blaine Tech
	4/16/2012	74.53	27.34	---	---	47.19	Blaine Tech
	6/15/2012	76.66	33.27	---	---	43.39	Blaine Tech
	7/9/2012	76.66	33.71	---	---	42.95	Blaine Tech
	10/15/2012	76.66	32.11	---	---	44.55	Blaine Tech
	11/29/2012	76.66	33.93	31.68	2.25	44.53	Blaine Tech
	12/26/2012	76.66	34.86	30.36	4.50	45.40	Blaine Tech
	1/14/2013	76.66	34.12	30.42	3.70	45.50	Blaine Tech
	4/10/2013	76.66	32.42	29.75	2.67	46.38	Blaine Tech
	10/7/2013	76.66	34.65	30.72	3.93	45.15	Blaine Tech
	4/25/2014	76.66	34.71	31.12	3.59	44.82	Blaine Tech
	5/20/2014	76.66	34.95	31.50	3.45	44.47	Nieto & Sons
	5/27/2014	76.66	34.53	31.29	3.24	44.72	Nieto & Sons
	6/4/2014	76.66	34.93	31.50	3.43	44.47	Nieto & Sons
	8/13/2014	76.66	34.86	31.27	3.59	44.67	Blaine Tech
	8/19/2014	76.66	34.20	31.39	2.81	44.71	Blaine Tech
	8/29/2014	76.66	34.31	31.32	2.99	44.74	Blaine Tech
	9/5/2014	76.66	34.35	31.37	2.98	44.69	Blaine Tech
	9/11/2014	76.66	35.00	31.23	3.77	44.68	Blaine Tech
	9/18/2014	76.66	34.42	31.50	2.92	44.58	Blaine Tech
	9/26/2014	76.66	34.15	31.48	2.67	44.65	Blaine Tech
	10/1/2014	76.66	33.51	31.61	1.90	44.67	Blaine Tech
	10/6/2014	76.66	33.29	31.63	1.66	44.70	Blaine Tech
	10/14/2014	76.66	33.48	31.55	1.93	44.72	Blaine Tech
	10/23/2014	76.66	33.64	31.57	2.07	44.68	Blaine Tech
	10/27/2014	76.66	33.02	31.79	1.23	44.62	Blaine Tech
	11/3/2014	76.66	33.75	31.57	2.18	44.65	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	11/18/2014	76.66	33.17	31.75	1.42	44.63	Blaine Tech
	11/25/2014	76.66	33.13		33.13	70.03	Blaine Tech
	12/3/2014	76.66	32.93	31.75	1.18	44.67	Blaine Tech
	4/20/2015	76.66	33.64	32.20	1.44	44.17	Blaine Tech
	10/21/2015	76.66	33.55	33.16	0.39	43.42	Blaine Tech
GMW-O-11	11/12/2007	74.17	24.40	---	---	49.77	Stantec
	8/15/2008	74.17	29.30	---	---	44.87	Envent
	10/17/2008	74.17	24.45	---	---	49.72	Envent
	12/19/2008	74.17	24.85	---	---	49.32	Envent
	1/15/2009	74.17	26.87	24.38	2.49	49.29	Envent
	2/24/2009	74.17	24.31	24.21	0.10	49.94	Envent
	3/27/2009	74.17	31.08	---	---	43.09	Envent
	4/21/2009	74.17	25.36	25.34	0.02	48.83	Envent
	7/21/2009	74.17	26.18	---	---	47.99	Envent
	11/6/2009	74.17	26.33	26.18	0.15	47.96	Kinder Morgan
	10/4/2010	74.17	30.00	---	---	44.17	Blaine Tech
	4/13/2011	74.17	24.19	---	---	49.98	Blaine Tech
	10/10/2011	74.17	24.38	---	---	49.79	Blaine Tech
	10/15/2012	74.17	28.12	---	---	46.05	Blaine Tech
	9/24/2013	74.17	31.25	28.15	3.10	45.40	CH2M HILL
	10/7/2013	74.17	31.19	27.69	3.50	45.78	Blaine Tech
	4/25/2014	74.17	28.96	28.62	0.34	45.48	Blaine Tech
	9/5/2014	74.17	31.13	27.89	3.24	45.63	Blaine Tech
	9/11/2014	74.17	31.12	27.85	3.27	45.67	Blaine Tech
	9/18/2014	74.17	31.22	27.85	3.37	45.65	Blaine Tech
	9/26/2014	74.17	31.34	27.91	3.43	45.57	Blaine Tech
	10/1/2014	74.17	31.19	27.84	3.35	45.66	Blaine Tech
	10/6/2014	74.17	32.19	27.84	4.35	45.46	Blaine Tech
	10/14/2014	74.17	31.18	28.85	2.33	44.85	Blaine Tech
	10/23/2014	74.17	31.34	27.85	3.49	45.62	Blaine Tech
	10/27/2014	74.17	31.28	28.89	2.39	44.80	Blaine Tech
	11/3/2014	74.17	32.34	27.83	4.51	45.44	Blaine Tech
	11/10/2014	74.17	31.46	27.97	3.49	45.50	Blaine Tech
	11/18/2014	74.17	31.41	27.88	3.53	45.58	Blaine Tech
	11/25/2014	74.17	31.48	27.87	3.61	45.58	Blaine Tech
	12/3/2014	74.17	33.34	29.95	3.39	43.54	Blaine Tech
	12/12/2014	74.17	33.25	29.08	4.17	44.26	Blaine Tech
	12/19/2014	74.17	32.52	28.09	4.43	45.19	Blaine Tech
4/22/2015	74.17	31.54	28.10	3.44	45.38	Blaine Tech	
10/22/2015	74.17	33.08	29.23	3.85	44.17	Kinder Morgan	
3/16/2016	74.17	33.39	33.16	0.23	40.96	Kinder Morgan	
GMW-O-12	11/12/2007	73.49	23.13	---	---	50.36	Stantec
	4/14/2008	73.49	23.36	---	---	50.13	Stantec
	10/13/2008	73.49	24.20	---	---	49.29	Stantec
	4/20/2009	73.49	24.21	---	---	49.28	Blaine Tech
	10/19/2009	73.49	25.08	---	---	48.41	Blaine Tech
	5/24/2010	73.49	24.80	---	---	48.69	Blaine Tech
	5/28/2010	73.49	24.74	---	---	48.75	Blaine Tech
	10/4/2010	73.49	25.31	25.20	0.11	48.27	Blaine Tech
	1/10/2011	73.49	26.42	26.32	0.10	47.15	Blaine Tech
	4/11/2011	73.49	24.04	---	---	49.45	Blaine Tech
	10/10/2011	73.49	24.68	---	---	48.81	Blaine Tech
	1/9/2012	73.49	25.12	---	---	48.37	Blaine Tech
	4/16/2012	73.49	25.40	---	---	48.09	Blaine Tech
	7/9/2012	73.49	26.96	---	---	46.53	Blaine Tech
	10/15/2012	73.49	25.48	25.44	0.04	48.04	Blaine Tech
	4/8/2013	73.49	26.60	26.51	0.09	46.96	Blaine Tech
	9/24/2013	73.49	27.90	27.74	0.16	45.72	CH2M HILL
	10/7/2013	73.49	27.34	27.28	0.06	46.20	Blaine Tech
	4/14/2014	73.49	30.34	26.80	3.54	45.96	Blaine Tech
	5/6/2014	73.49	30.93	26.74	4.19	45.89	Nieto & Sons
	5/12/2014	73.49	30.81	26.82	3.99	45.85	Nieto & Sons

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	5/20/2014	73.49	31.78	27.32	4.46	45.26	Nieto & Sons
	5/27/2014	73.49	33.04	26.78	6.26	45.43	Nieto & Sons
	6/4/2014	73.49	33.00	27.75	5.25	44.66	Nieto & Sons
	6/10/2014	73.49	34.53	26.81	7.72	45.10	Nieto & Sons
	7/3/2014	73.49	34.27	26.94	7.33	45.05	Blaine Tech
	7/8/2014	73.49	33.87	26.87	7.00	45.19	Blaine Tech
	7/18/2014	73.49	33.36	27.07	6.29	45.13	Blaine Tech
	7/24/2014	73.49	33.00	26.98	6.02	45.28	Blaine Tech
	8/1/2014	73.49	31.80	26.83	4.97	45.64	Blaine Tech
	8/8/2014	73.49	31.26	26.91	4.35	45.69	Blaine Tech
	8/13/2014	73.49	31.18	26.88	4.30	45.73	Blaine Tech
	8/19/2014	73.49	31.01	26.86	4.15	45.78	Blaine Tech
	8/29/2014	73.49	31.03	26.89	4.14	45.75	Blaine Tech
	9/5/2014	73.49	31.19	26.88	4.31	45.73	Blaine Tech
	9/18/2014	73.49	31.30	26.82	4.48	45.75	Blaine Tech
	9/26/2014	73.49	31.33	26.89	4.44	45.69	Blaine Tech
	10/1/2014	73.49	31.21	26.85	4.36	45.75	Blaine Tech
	10/6/2014	73.49	31.20	29.84	1.36	43.37	Blaine Tech
	10/14/2014	73.49	31.14	26.86	4.28	45.75	Blaine Tech
	10/23/2014	73.49	31.30	26.85	4.45	45.73	Blaine Tech
	10/27/2014	73.49	31.28	26.90	4.38	45.69	Blaine Tech
	11/3/2014	73.49	32.30	26.84	5.46	45.53	Blaine Tech
	11/10/2014	73.49	31.45	26.91	4.54	45.65	Blaine Tech
	11/18/2014	73.49	32.34	26.90	5.44	45.47	Blaine Tech
	11/25/2014	73.49	31.57	27.87	3.70	44.86	Blaine Tech
	12/3/2014	73.49	33.87	28.81	5.06	43.64	Blaine Tech
	12/19/2014	73.49	32.78	26.97	5.81	45.33	Blaine Tech
	4/22/2015	73.49	33.35	26.91	6.44	45.26	Blaine Tech
	5/21/2015	73.49	34.31	27.35	6.96	44.71	Northstar
	5/29/2015	73.49	34.15	27.24	6.91	44.83	Northstar
	6/2/2015	73.49	34.00	27.27	6.73	44.84	Northstar
	6/5/2015	73.49	34.00	27.50	6.50	44.66	Northstar
	6/12/2015	73.49	33.96	27.35	6.61	44.78	Northstar
	6/19/2015	73.49	33.98	27.58	6.40	44.60	Northstar
	6/26/2015	73.49	33.97	28.15	5.82	44.15	Northstar
	7/2/2015	73.49	33.83	28.20	5.63	44.14	Northstar
	7/7/2015	73.49	33.60	27.93	5.67	44.40	Northstar
	7/17/2015	73.49	33.57	27.85	5.72	44.47	Northstar
	7/24/2015	73.49	33.15	28.25	4.90	44.24	Northstar
	7/29/2015	73.49	33.02	28.10	4.92	44.38	Northstar
	8/11/2015	73.49	33.00	28.90	4.10	43.75	Northstar
	8/18/2015	73.49	32.65	28.23	4.42	44.35	Northstar
	8/28/2015	73.49	32.41	28.17	4.24	44.45	Kinder Morgan
	9/1/2015	73.49	33.18	28.65	4.53	43.91	Kinder Morgan
	9/25/2015	73.49	34.69	28.03	6.66	44.09	Kinder Morgan
	10/16/2015	73.49	34.63	27.83	6.80	44.27	Kinder Morgan
	10/19/2015	73.49	34.65	27.82	6.83	44.27	Blaine Tech
	10/30/2015	73.49	39.38	28.11	11.27	43.07	Kinder Morgan
	3/14/2016	73.49	32.40	31.60	0.80	41.73	Blaine Tech
GMW-O-15	11/12/2007	74.23	23.95	23.85	0.10	50.36	Stantec
	4/14/2008	74.23	23.64	---	---	50.59	Stantec
	8/8/2008	74.23	24.60	---	---	49.63	Envent
	8/11/2008	74.23	24.40	24.34	0.06	49.88	Stantec
	10/16/2008	74.23	24.53	---	---	49.70	Envent
	12/18/2008	74.23	24.86	---	---	49.37	Envent
	1/2/2009	74.23	24.82	---	---	49.41	Envent
	1/15/2009	74.23	26.01	---	---	48.22	Envent
	2/20/2009	74.23	24.80	---	---	49.43	Envent
	2/23/2009	74.23	24.76	24.74	0.02	49.49	Blaine Tech
	3/24/2009	74.23	25.55	---	---	48.68	Envent
	4/20/2009	74.23	24.66	24.61	0.05	49.61	Blaine Tech
	7/17/2009	74.23	25.01	---	---	49.22	Envent

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	7/22/2009	74.23	24.99	24.94	0.05	49.28	Blaine Tech
	10/19/2009	74.23	25.55	25.43	0.12	48.78	Blaine Tech
	2/4/2010	74.23	25.50	25.48	0.02	48.75	Kinder Morgan
	4/16/2010	74.23	23.10	---	---	51.13	Blaine Tech
	5/24/2010	74.23	25.67	---	---	48.56	Blaine Tech
	5/28/2010	74.23	25.35	---	---	48.88	Blaine Tech
	6/22/2010	74.23	25.81	---	---	48.42	Blaine Tech
	10/4/2010	74.23	25.85	25.80	0.05	48.42	Blaine Tech
	11/23/2010	74.23	53.17	---	---	21.06	Blaine Tech
	12/22/2010	74.23	26.31	---	---	47.92	Blaine Tech
	1/10/2011	74.23	25.97	---	---	48.26	Blaine Tech
	4/12/2011	74.23	22.55	22.53	0.02	51.70	Blaine Tech
	10/10/2011	74.23	23.79	23.22	0.57	50.90	Blaine Tech
	12/2/2011	74.23	23.92	23.86	0.06	50.36	Kinder Morgan
	12/21/2011	74.23	31.13	---	---	43.10	Blaine Tech
	1/9/2012	74.23	27.67	---	---	46.56	Blaine Tech
	2/23/2012	74.23	31.18	---	---	43.05	Blaine Tech
	3/28/2012	74.23	30.30	---	---	43.93	Blaine Tech
	4/16/2012	74.23	26.56	26.51	0.05	47.71	Blaine Tech
	5/25/2012	74.23	26.64	---	---	47.59	Blaine Tech
	6/15/2012	74.23	26.93	---	---	47.30	Blaine Tech
	7/9/2012	74.23	25.47	---	---	48.76	Blaine Tech
	9/26/2012	74.23	30.64	---	---	43.59	Blaine Tech
	10/15/2012	74.23	31.82	---	---	42.41	Blaine Tech
	12/26/2012	74.23	27.41	---	---	46.82	Blaine Tech
	1/14/2013	74.23	27.62	---	---	46.61	Blaine Tech
	4/26/2013	74.23	27.90	---	---	46.33	Kinder Morgan
	10/7/2013	74.23	29.03	28.26	0.77	45.82	Blaine Tech
	4/18/2014	74.23	28.40	28.08	0.32	46.09	Blaine Tech
	8/14/2014	74.23	32.59	28.26	4.33	45.10	Blaine Tech
	8/19/2014	74.23	32.34	28.23	4.11	45.18	Blaine Tech
	8/29/2014	74.23	31.84	28.25	3.59	45.26	Blaine Tech
	9/5/2014	74.23	31.91	28.29	3.62	45.22	Blaine Tech
	9/11/2014	74.23	32.16	28.79	3.37	44.77	Blaine Tech
	9/18/2014	74.23	32.50	28.23	4.27	45.15	Blaine Tech
	9/26/2014	74.23	32.20	28.27	3.93	45.17	Blaine Tech
	10/1/2014	74.23	31.93	28.28	3.65	45.22	Blaine Tech
	10/6/2014	74.23	31.91	28.27	3.64	45.23	Blaine Tech
	10/14/2014	74.23	31.85	28.29	3.56	45.23	Blaine Tech
	10/23/2014	74.23	32.10	28.30	3.80	45.17	Blaine Tech
	10/27/2014	74.23	30.26	no product	0.00	43.97	Blaine Tech
	11/18/2014	74.23	31.86	28.39	3.47	45.15	Blaine Tech
	11/25/2014	74.23	32.36	28.35	4.01	45.08	Blaine Tech
	12/3/2014	74.23	31.73	28.36	3.37	45.20	Blaine Tech
	12/12/2014	74.23	32.61	28.54	4.07	44.88	Blaine Tech
	12/19/2014	74.23	32.62	28.37	4.25	45.01	Blaine Tech
	4/20/2015	74.23	31.93	28.82	3.11	44.79	Blaine Tech
	10/19/2015	74.23	31.91	28.89	3.02	44.74	Blaine Tech
GMW-O-18	04/30/2007	74.36	24.21	---	---	50.15	Secor
	11/12/2007	74.36	22.46	---	---	51.90	Secor
	04/14/2008	74.36	24.50	---	---	49.86	Secor
	10/13/2008	74.36	25.46	---	---	48.90	Stantec
	4/20/2009	74.36	25.59	---	---	48.77	Blaine Tech
	10/19/2009	74.36	26.31	---	---	48.05	Blaine Tech
	3/15/2010	74.36	26.54	---	---	47.82	Blaine Tech
	4/16/2010	74.36	24.25	---	---	50.11	Blaine Tech
	5/24/2010	74.36	26.26	---	---	48.10	Blaine Tech
	5/28/2010	74.36	26.03	---	---	48.33	Blaine Tech
	10/4/2010	74.36	29.95	---	---	44.41	Blaine Tech
	4/12/2011	74.36	22.88	---	---	51.48	Blaine Tech
	10/10/2011	74.36	23.68	---	---	50.68	Blaine Tech
	12/2/2011	74.36	24.22	---	---	50.14	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	12/21/2011	74.36	27.14	---	---	47.22	Blaine Tech
	2/23/2012	74.36	31.18	---	---	43.18	Blaine Tech
	4/16/2012	74.36	27.10	---	---	47.26	Blaine Tech
	5/25/2012	74.36	27.31	---	---	47.05	Blaine Tech
	6/15/2012	74.36	35.13	---	---	39.23	Blaine Tech
	7/9/2012	74.36	29.51	---	---	44.85	Blaine Tech
	9/26/2012	74.36	30.83	---	---	43.53	Blaine Tech
	10/15/2012	74.36	29.73	---	---	44.63	Blaine Tech
	12/26/2012	74.36	28.87	---	---	45.49	Blaine Tech
	1/14/2013	74.36	28.92	---	---	45.44	Blaine Tech
	4/10/2013	74.36	28.10	---	---	46.26	Blaine Tech
	10/7/2013	74.36	26.67	---	---	47.69	Blaine Tech
	4/18/2014	74.36	29.43	29.37	0.06	44.98	Blaine Tech
	8/14/2014	74.36	29.87	29.45	0.42	44.83	Blaine Tech
	8/19/2014	74.36	29.97	29.58	0.39	44.70	Blaine Tech
	8/29/2014	74.36	29.77	29.34	0.43	44.93	Blaine Tech
	9/11/2014	74.36	29.96	29.61	0.35	44.68	Blaine Tech
	9/18/2014	74.36	29.95	29.56	0.39	44.72	Blaine Tech
	9/26/2014	74.36	29.97	29.55	0.42	44.73	Blaine Tech
	10/1/2014	74.36	29.90	29.52	0.38	44.76	Blaine Tech
	10/6/2014	74.36	29.94	29.56	0.38	44.72	Blaine Tech
	10/14/2014	74.36	29.94	29.58	0.36	44.71	Blaine Tech
	10/23/2014	74.36	30.00	29.62	0.38	44.66	Blaine Tech
	10/27/2014	74.36	29.95	29.52	0.43	44.75	Blaine Tech
	4/20/2015	74.36	28.53	---	---	45.83	Blaine Tech
	10/19/2015	74.36	30.90	---	---	43.46	Blaine Tech
GMW-O-20	8/15/2008	73.32	25.90	---	---	47.42	Envent
	10/17/2008	73.32	25.82	---	---	47.50	Envent
	12/19/2008	73.32	27.15	---	---	46.17	Envent
	1/15/2009	73.32	26.53	26.09	0.44	47.15	Envent
	2/24/2009	73.32	27.85	---	---	45.47	Envent
	3/20/2009	73.32	28.81	---	---	44.51	Envent
	3/27/2009	73.32	27.84	---	---	45.48	Envent
	4/21/2009	73.32	28.70	---	---	44.62	Envent
	7/21/2009	73.32	24.10	---	---	49.22	Envent
	11/9/2009	73.32	25.60	25.40	0.20	47.88	Kinder Morgan
	6/22/2010	73.32	24.76	24.66	0.10	48.64	Blaine Tech
	10/4/2010	73.32	31.20	31.10	0.10	42.20	Blaine Tech
	1/10/2011	73.32	26.62	26.48	0.14	46.81	Blaine Tech
	4/11/2011	73.32	23.82	---	---	49.50	Blaine Tech
	10/10/2011	73.32	24.05	---	---	49.27	Blaine Tech
	1/9/2012	73.32	24.68	---	---	48.64	Blaine Tech
	4/16/2012	73.32	26.18	---	---	47.14	Blaine Tech
	7/9/2012	73.32	32.92	---	---	40.40	Blaine Tech
	10/15/2012	73.32	32.97	32.95	0.02	40.37	Blaine Tech
	1/14/2013	73.32	32.98	32.93	0.05	40.38	Blaine Tech
	4/8/2013	73.32	29.63	26.46	3.17	46.27	Blaine Tech
	9/24/2013	73.32	31.10	27.20	3.90	45.40	CH2M HILL
	10/7/2013	73.32	32.09	27.06	5.03	45.33	Blaine Tech
	4/25/2014	73.32	28.48	28.40	0.08	44.91	Blaine Tech
	9/18/2014	73.32	30.71	27.72	2.99	45.05	Blaine Tech
	9/26/2014	73.32	30.87	27.75	3.12	44.99	Blaine Tech
	10/1/2014	73.32	30.52	27.65	2.87	45.14	Blaine Tech
	10/6/2014	73.32	30.50	27.66	2.84	45.13	Blaine Tech
	10/14/2014	73.32	30.63	27.62	3.01	45.14	Blaine Tech
	10/23/2014	73.32	30.80	27.70	3.10	45.05	Blaine Tech
	10/27/2014	73.32	30.70	27.76	2.94	45.02	Blaine Tech
	11/3/2014	73.32	30.81	27.62	3.19	45.11	Blaine Tech
	11/10/2014	73.32	30.94	27.75	3.19	44.98	Blaine Tech
	11/18/2014	73.32	30.91	27.65	3.26	45.07	Blaine Tech
	11/25/2014	73.32	30.95	27.65	3.30	45.06	Blaine Tech
	12/3/2014	73.32	32.56	27.83	4.73	44.61	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	12/19/2014	73.32	31.72	27.93	3.79	44.69	Blaine Tech
	4/22/2015	73.32	32.25	27.98	4.27	44.55	Blaine Tech
	10/22/2015	73.32	31.36	29.38	1.98	43.57	Kinder Morgan
	3/16/2016	73.32	32.54	---	---	40.78	Kinder Morgan
GMW-O-21	12/28/2007	71.43	27.67	---	---	43.76	Geomatrix
	10/17/2008	71.43	26.00	---	---	45.43	Envent
	12/19/2008	71.43	24.82	---	---	46.61	Envent
	3/27/2009	71.43	26.41	---	---	45.02	Envent
	7/21/2009	71.43	24.88	---	---	46.55	Envent
	11/9/2009	71.43	25.02	---	---	46.41	Kinder Morgan
	10/4/2010	71.43	25.40	---	---	46.03	Blaine Tech
	4/13/2011	71.43	23.72	---	---	47.71	Blaine Tech
	10/10/2011	71.43	24.65	---	---	46.78	Blaine Tech
	10/15/2012	71.43	32.50	---	---	38.93	Blaine Tech
	9/25/2013	71.43	29.25	---	---	42.18	CH2M HILL
	4/14/2014	71.43	28.65	28.61	0.04	42.81	Blaine Tech
	9/5/2014	71.43	29.61	28.78	0.83	42.48	Blaine Tech
	9/26/2014	71.43	29.85	28.77	1.08	42.44	Blaine Tech
	10/1/2014	71.43	29.79	28.64	1.15	42.56	Blaine Tech
	10/6/2014	71.43	29.40	28.72	0.68	42.57	Blaine Tech
	10/27/2014	71.43	29.75	28.93	0.82	42.34	Blaine Tech
	11/10/2014	71.43	29.98	28.95	1.03	42.27	Blaine Tech
	11/18/2014	71.43	30.05	28.92	1.13	42.28	Blaine Tech
	11/25/2014	71.43	29.73	28.85	0.88	42.40	Blaine Tech
	12/12/2014	71.43	30.61	29.02	1.59	42.09	Blaine Tech
	12/19/2014	71.43	30.62	29.04	1.58	42.07	Blaine Tech
	4/20/2015	71.43	30.15	28.99	1.16	42.21	Blaine Tech
	6/10/2015	71.43	31.00	30.70	0.30	40.67	Blaine Tech
	7/2/2015	71.43	32.30	29.88	2.42	41.07	Northstar
	7/7/2015	71.43	30.65	30.06	0.59	41.25	Northstar
	7/17/2015	71.43	30.40	30.10	0.30	41.27	Northstar
	7/29/2015	71.43	30.40	30.10	0.30	41.27	Northstar
	8/11/2015	71.43	31.00	30.70	0.30	40.67	Northstar
	10/19/2015	71.43	31.43	31.20	0.23	40.18	Blaine Tech
3/14/2016	71.43	33.20	33.17	0.03	38.25	Blaine Tech	
GMW-O-23	8/14/2007	73.63	23.33	---	---	50.30	Geomatrix
	8/21/2007	73.63	23.31	---	---	50.32	Geomatrix
	8/28/2007	73.63	23.00	---	---	50.63	Stantec
	9/11/2007	73.63	23.42	---	---	50.21	Geomatrix
	10/5/2007	73.63	27.79	---	---	45.84	Geomatrix
	11/2/2007	73.63	25.15	---	---	48.48	Geomatrix
	11/13/2007	73.63	23.90	---	---	49.73	Stantec
	12/28/2007	73.63	24.91	---	---	48.72	Geomatrix
	8/15/2008	73.63	26.28	---	---	47.35	Envent
	10/17/2008	73.63	27.16	---	---	46.47	Envent
	12/19/2008	73.63	27.60	---	---	46.03	Envent
	1/15/2009	73.63	27.54	---	---	46.09	Envent
	2/24/2009	73.63	26.19	---	---	47.44	Envent
	3/27/2009	73.63	23.74	---	---	49.89	Envent
	4/21/2009	73.63	27.30	---	---	46.33	Envent
	11/9/2009	73.63	27.50	---	---	46.13	Kinder Morgan
	6/22/2010	73.63	32.10	---	---	41.53	Blaine Tech
	10/4/2010	73.63	25.92	---	---	47.71	Blaine Tech
	1/10/2011	73.63	27.45	---	---	46.18	Blaine Tech
	4/11/2011	73.63	25.03	---	---	48.60	Blaine Tech
	10/10/2011	73.63	25.25	---	---	48.38	Blaine Tech
	1/9/2012	73.63	25.91	---	---	47.72	Blaine Tech
	4/16/2012	73.63	27.38	---	---	46.25	Blaine Tech
	7/9/2012	73.63	27.41	---	---	46.22	Blaine Tech
	10/15/2012	73.63	26.48	---	---	47.15	Blaine Tech
	1/14/2013	73.63	29.35	---	---	44.28	Blaine Tech
	4/8/2013	73.63	29.81	27.74	2.07	45.48	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	9/23/2013	73.63	29.90	---	---	43.73	CH2M HILL
	10/7/2013	73.63	32.86	28.30	4.56	44.42	Blaine Tech
	4/25/2014	73.63	29.81	29.66	0.15	43.94	Blaine Tech
	9/5/2014	73.63	32.57	28.76	3.81	44.11	Blaine Tech
	9/11/2014	73.63	32.94	28.63	4.31	44.14	Blaine Tech
	9/18/2014	73.63	32.80	28.65	4.15	44.15	Blaine Tech
	9/26/2014	73.63	32.87	28.70	4.17	44.10	Blaine Tech
	10/1/2014	73.63	32.56	28.75	3.81	44.12	Blaine Tech
	10/6/2014	73.63	32.50	28.73	3.77	44.15	Blaine Tech
	10/14/2014	73.63	32.75	28.20	4.55	44.52	Blaine Tech
	10/23/2014	73.63	32.80	28.69	4.11	44.12	Blaine Tech
	10/27/2014	73.63	32.51	28.80	3.71	44.09	Blaine Tech
	11/3/2014	73.63	32.82	29.68	3.14	43.32	Blaine Tech
	11/10/2014	73.63	32.80	28.78	4.02	44.05	Blaine Tech
	11/18/2014	73.63	32.78	29.78	3.00	43.25	Blaine Tech
	11/25/2014	73.63	32.64	28.78	3.86	44.08	Blaine Tech
	12/3/2014	73.63	33.25	28.94	4.31	43.83	Blaine Tech
	12/12/2014	73.63	32.58	29.33	3.25	43.65	Blaine Tech
	12/19/2014	73.63	32.71	29.37	3.34	43.59	Blaine Tech
	3/17/2015	73.63	30.40	30.00	0.40	43.55	Kinder Morgan
	4/22/2015	73.63	33.08	30.36	2.72	42.73	Blaine Tech
	10/22/2015	73.63	32.82	30.46	2.36	42.70	Kinder Morgan
	3/16/2016	73.63	34.43	---	---	39.20	Kinder Morgan
GMW-SF-9	4/21/2009	73.00	24.19	---	---	48.81	Envent
	5/24/2010	73.00	28.31	---	---	44.69	Blaine Tech
	5/28/2010	73.00	28.37	---	---	44.63	Blaine Tech
	10/4/2010	73.00	25.28	---	---	47.72	Blaine Tech
	4/11/2011	73.00	23.90	---	---	49.10	Blaine Tech
	10/10/2011	73.00	24.70	---	---	48.30	Blaine Tech
	4/16/2012	73.05	26.99	---	---	46.06	Blaine Tech
	10/15/2012	73.05	34.21	---	---	38.84	Blaine Tech
	4/10/2013	73.05	27.37	---	---	45.68	Blaine Tech
	8/14/2014	73.05	29.35	28.37	0.98	44.48	Blaine Tech
	8/19/2014	73.05	28.46	28.44	0.02	44.61	Blaine Tech
	8/29/2014	73.05	29.32	28.31	1.01	44.54	Blaine Tech
	9/5/2014	73.05	29.33	28.29	1.04	44.55	Blaine Tech
	9/11/2014	73.05	29.49	28.47	1.02	44.38	Blaine Tech
	9/18/2014	73.05	28.95	28.91	0.04	44.13	Blaine Tech
	9/26/2014	73.05	28.93	28.59	0.34	44.39	Blaine Tech
4/20/2015	73.05	29.01	---	---	44.04	Blaine Tech	
10/21/2015	73.05	26.69	---	---	46.36	Blaine Tech	
GMW-SF-10	4/21/2009	75.77	27.10	---	---	48.67	Envent
	10/4/2010	75.77	28.03	---	---	47.74	Blaine Tech
	4/11/2011	75.77	26.80	---	---	48.97	Blaine Tech
	10/10/2011	75.77	27.60	---	---	48.17	Blaine Tech
	4/16/2012	75.77	28.81	---	---	46.96	Blaine Tech
	10/15/2012	75.77	29.88	---	---	45.89	Blaine Tech
GWR-3	11/12/2007	74.93	27.90	---	---	47.03	Stantec
	10/17/2008	74.93	29.88	---	---	45.05	Envent
	12/17/2008	74.93	19.71	---	---	55.22	Envent
	1/15/2009	74.93	29.27	29.26	0.26	45.88	Envent
	3/27/2009	74.93	27.18	---	---	47.75	Envent
	4/21/2009	74.93	29.97	---	---	44.96	Envent
	7/21/2009	74.93	28.77	---	---	46.16	Envent
	10/4/2010	74.93	30.67	---	---	44.26	Blaine Tech
	4/11/2011	74.93	29.94	---	---	44.99	Blaine Tech
	10/10/2011	74.93	29.22	---	---	45.71	Blaine Tech
	4/16/2012	77.60	29.56	---	---	48.04	Blaine Tech
	10/15/2012	77.60	31.21	---	---	46.39	Blaine Tech
	4/8/2013	77.60	29.21	29.18	0.03	48.41	Blaine Tech
	10/7/2013	77.60	36.20	31.67	4.53	45.16	Blaine Tech
4/14/2014	77.6	38.80	32.23	6.57	44.25	Blaine Tech	

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	5/5/2014	77.6	38.81	32.31	6.50	44.19	Nieto & Sons
	5/12/2014	77.6	36.34	32.77	3.57	44.22	Nieto & Sons
	5/27/2014	77.6	36.11	33.20	2.91	43.91	Nieto & Sons
	6/4/2014	77.6	34.57	31.61	2.96	45.49	Nieto & Sons
	8/8/2014	77.6	37.92	33.38	4.54	43.45	Blaine Tech
	8/13/2014	77.6	35.38	33.18	2.20	44.05	Blaine Tech
	8/19/2014	77.6	35.28	33.25	2.03	44.00	Blaine Tech
	8/29/2014	77.6	35.72	33.12	2.60	44.04	Blaine Tech
	9/5/2014	77.6	35.68	33.19	2.49	43.99	Blaine Tech
	9/11/2014	77.6	36.05	33.04	3.01	44.05	Blaine Tech
	9/18/2014	77.6	35.34	33.27	2.07	43.98	Blaine Tech
	9/26/2014	77.6	35.25	33.24	2.01	44.02	Blaine Tech
	10/1/2014	77.6	36.44	34.01	2.43	43.18	Blaine Tech
	10/6/2014	77.6	34.71	33.33	1.38	44.04	Blaine Tech
	10/14/2014	77.6	35.15	33.20	1.95	44.07	Blaine Tech
	10/23/2014	77.6	35.36	33.20	2.16	44.03	Blaine Tech
	10/27/2014	77.6	34.68	33.49	1.19	43.91	Blaine Tech
	11/3/2014	77.6	35.43	33.18	2.25	44.04	Blaine Tech
	11/10/2014	77.6	35.02	33.32	1.70	43.99	Blaine Tech
	11/18/2014	77.6	35.05	33.34	1.71	43.97	Blaine Tech
	11/25/2014	77.6	35.04	33.36	1.68	43.95	Blaine Tech
	12/3/2014	77.6	34.95	33.34	1.61	43.99	Blaine Tech
	12/12/2014	77.6	35.11	33.64	1.47	43.71	Blaine Tech
	12/19/2014	77.6	35.55	33.67	1.88	43.61	Blaine Tech
	4/20/2015	77.6	37.25	33.34	3.91	43.60	Blaine Tech
	7/24/2015	77.6	41.30	33.95	7.35	42.40	Northstar
	8/12/2015	77.6	37.03	34.42	2.61	42.74	Northstar
	10/20/2015	77.6	35.98	34.65	1.33	42.72	Blaine Tech
	3/16/2016	77.6	38.60	---	---	39.00	Kinder Morgan
MW-18 (MID)	04/30/2007	75.67	29.77	---	---	45.90	Secor
	11/12/2007	75.67	30.23	---	---	45.44	Secor
	04/14/2008	75.67	30.45	---	---	45.22	Secor
	10/13/2008	75.67	31.15	---	---	44.52	Stantec
	4/20/2009	75.67	31.49	---	---	44.18	Blaine Tech
	10/19/2009	75.67	32.62	---	---	43.05	Blaine Tech
	5/24/2010	75.67	32.26	---	---	43.41	Blaine Tech
	5/28/2010	75.67	32.17	---	---	43.50	Blaine Tech
	10/4/2010	75.67	32.30	---	---	43.37	Blaine Tech
	4/11/2011	75.67	31.28	---	---	44.39	Blaine Tech
	10/10/2011	75.67	31.51	---	---	44.16	Blaine Tech
	4/16/2012	75.67	31.75	---	---	43.92	Blaine Tech
	10/15/2012	75.67	33.41	---	---	42.26	Blaine Tech
	4/8/2013	75.67	30.68	---	---	44.99	Blaine Tech
	10/7/2013	75.67	35.33	---	---	40.34	Blaine Tech
	4/14/2014	75.67	35.40	---	---	40.27	Blaine Tech
	10/27/2014	75.67	35.81	---	---	39.86	Blaine Tech
	4/20/2015	75.67	36.29	---	---	39.38	Blaine Tech
	10/19/2015	75.67	36.99	---	---	38.68	Blaine Tech
	3/14/2016	75.67	40.70	---	---	34.97	Blaine Tech
MW-O-1	8/14/2007	75.48	25.31	23.78	1.53	51.39	Geomatrix
	8/21/2007	75.48	23.84	23.58	0.26	51.85	Geomatrix
	8/28/2007	75.48	23.07	23.06	0.01	52.42	Stantec
	9/11/2007	75.48	23.86	23.48	0.38	51.92	Geomatrix
	10/5/2007	75.48	24.67	---	---	50.81	Geomatrix
	11/2/2007	75.48	24.25	---	---	51.23	Geomatrix
	11/12/2007	75.48	24.27	24.25	0.02	51.23	Stantec
	12/28/2007	75.48	25.54	25.51	0.03	49.96	Geomatrix
	8/19/2008	75.48	25.18	25.13	0.05	50.34	Envent
	10/17/2008	75.48	25.30	---	---	50.18	Envent
	12/19/2008	75.48	26.31	---	---	49.17	Envent
	1/15/2009	75.48	25.84	---	---	49.64	Envent
	4/21/2009	75.48	25.41	---	---	50.07	Envent

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	10/19/2009	75.48	26.30	---	---	49.18	Blaine Tech
	10/4/2010	75.48	26.90	---	---	48.58	Blaine Tech
	4/11/2011	75.48	25.59	---	---	49.89	Blaine Tech
	10/10/2011	75.48	26.52	---	---	48.96	Blaine Tech
	4/16/2012	75.48	27.25	---	---	48.23	Blaine Tech
	10/15/2012	75.48	28.94	---	---	46.54	Blaine Tech
	4/8/2013	75.48	28.81	---	---	46.67	Blaine Tech
	10/7/2013	75.48	29.21	---	---	46.27	Blaine Tech
	4/14/2014	75.48	29.82	---	---	45.66	Blaine Tech
	10/27/2014	75.48	29.92	---	---	45.56	Blaine Tech
	4/20/2015	75.48	30.39	---	---	45.09	Blaine Tech
	10/27/2015	75.48	27.67	---	---	47.81	Blaine Tech
	3/14/2016	75.48	DRY	---	---	---	Blaine Tech
MW-O-2	11/12/2007	71.90	23.10	---	---	48.80	Stantec
	10/17/2008	71.90	24.85	---	---	47.05	Envent
	12/19/2008	71.90	25.51	---	---	46.39	Envent
	3/27/2009	71.90	25.22	---	---	46.68	Envent
	7/21/2009	71.90	23.63	---	---	48.27	Envent
	11/9/2009	71.90	25.39	---	---	46.51	Kinder Morgan
	10/4/2010	71.90	26.05	---	---	45.85	Blaine Tech
	4/13/2011	71.90	23.31	---	---	48.59	Blaine Tech
	10/10/2011	71.90	27.53	---	---	44.37	Blaine Tech
	1/9/2012	71.90	28.13	---	---	43.77	Blaine Tech
	7/9/2012	71.90	26.53	---	---	45.37	Blaine Tech
	10/15/2012	71.90	26.89	---	---	45.01	Blaine Tech
	1/14/2013	71.90	26.93	---	---	44.97	Blaine Tech
	6/6/2013	71.90	28.99	---	---	42.91	Blaine Tech
	10/7/2013	71.9	29.06	---	---	42.84	Blaine Tech
	4/14/2014	71.9	29.36	---	---	42.54	Blaine Tech
	10/27/2014	71.9	29.81	---	---	42.09	Blaine Tech
	4/20/2015	71.9	30.94	29.34	1.60	42.24	Blaine Tech
	5/21/2015	71.9	32.50	27.31	5.19	43.55	Northstar
	5/29/2015	71.9	31.52	30.20	1.32	41.44	Northstar
6/5/2015	71.9	31.45	30.57	0.88	41.15	Northstar	
6/12/2015	71.9	31.05	30.60	0.45	41.21	Northstar	
6/19/2015	71.9	31.10	30.90	0.20	40.96	Northstar	
6/26/2015	71.9	31.66	31.37	0.29	40.47	Northstar	
10/19/2015	71.9	32.39	30.53	1.86	41.00	Blaine Tech	
3/14/2016	71.9	35.49	34.86	0.63	36.91	Blaine Tech	
MW-SF-1	8/28/2007	78.93	27.94	---	---	50.99	Stantec
	11/12/2007	78.93	28.76	---	---	50.17	Stantec
	2/19/2008	78.93	29.50	---	---	49.43	Stantec
	4/14/2008	78.93	29.16	---	---	49.77	Stantec
	8/11/2008	78.93	29.75	---	---	49.18	Stantec
	10/13/2008	78.93	29.86	---	---	49.07	Stantec
	2/23/2009	78.93	30.00	---	---	48.93	Blaine Tech
	4/20/2009	78.93	29.97	---	---	48.96	Blaine Tech
	7/22/2009	78.93	30.98	---	---	47.95	Blaine Tech
	10/19/2009	78.93	31.11	---	---	47.82	Blaine Tech
	3/15/2010	78.93	31.74	---	---	47.19	Blaine Tech
	5/24/2010	78.93	30.79	---	---	48.14	Blaine Tech
	5/28/2010	78.93	30.57	---	---	48.36	Blaine Tech
	6/22/2010	78.93	30.84	---	---	48.09	Blaine Tech
	7/12/2010	78.93	30.51	---	---	48.42	Blaine Tech
	10/4/2010	78.93	30.88	---	---	48.05	Blaine Tech
	1/10/2011	78.93	32.51	---	---	46.42	Blaine Tech
	4/11/2011	78.93	29.87	---	---	49.06	Blaine Tech
	7/11/2011	78.93	29.84	---	---	49.09	Blaine Tech
	10/10/2011	78.93	29.60	---	---	49.33	Blaine Tech
	1/9/2012	78.93	31.25	---	---	47.68	Blaine Tech
	4/16/2012	78.93	32.59	---	---	46.34	Blaine Tech
	7/9/2012	78.93	31.24	---	---	47.69	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	10/15/2012	78.93	32.23	---	---	46.70	Blaine Tech
	1/14/2013	78.93	33.88	---	---	45.05	Blaine Tech
	4/8/2013	78.93	33.38	---	---	45.55	Blaine Tech
	10/7/2013	78.93	37.14	31.72	5.42	46.13	Blaine Tech
	4/14/2014	78.93	37.40	32.69	4.71	45.30	Blaine Tech
	5/6/2014	78.93	39.99	32.82	7.17	44.68	Nieto & Sons
	5/12/2014	78.93	37.31	33.55	3.76	44.63	Nieto & Sons
	5/20/2014	78.93	37.10	34.60	2.50	43.83	Nieto & Sons
	5/27/2014	78.93	36.62	34.30	2.32	44.17	Nieto & Sons
	6/4/2014	78.93	35.98	35.27	0.71	43.52	Nieto & Sons
	6/10/2014	78.93	36.91	34.48	2.43	43.96	Nieto & Sons
	7/3/2014	78.93	36.72	34.71	2.01	43.82	Nieto & Sons
	7/8/2014	78.93	36.60	34.45	2.15	44.05	Blaine Tech
	7/18/2014	78.93	35.18	34.77	0.41	44.08	Blaine Tech
	7/24/2014	78.93	35.30	34.62	0.68	44.17	Blaine Tech
	8/1/2014	78.93	34.74	34.44	0.30	44.43	Blaine Tech
	8/14/2014	78.93	34.75	34.41	0.34	44.45	Blaine Tech
	8/19/2014	78.93	34.66	34.37	0.29	44.50	Blaine Tech
	8/29/2014	78.93	35.65	35.38	0.27	43.50	Blaine Tech
	9/18/2014	78.93	34.85	34.49	0.36	44.37	Blaine Tech
	9/26/2014	78.93	34.78	34.45	0.33	44.41	Blaine Tech
	10/1/2014	78.93	34.77	34.41	0.36	44.45	Blaine Tech
	10/6/2014	78.93	34.78	34.42	0.36	44.44	Blaine Tech
	10/14/2014	78.93	34.65	34.41	0.24	44.47	Blaine Tech
	10/23/2014	78.93	34.84	34.45	0.39	44.40	Blaine Tech
	10/27/2014	78.93	34.80	34.43	0.37	44.43	Blaine Tech
	11/10/2014	78.93	34.91	34.51	0.40	44.34	Blaine Tech
	11/18/2014	78.93	34.80	34.43	0.37	44.43	Blaine Tech
	11/25/2014	78.93	34.53	34.51	0.02	44.42	Blaine Tech
	12/12/2014	78.93	35.18	34.78	0.40	44.07	Blaine Tech
	12/19/2014	78.93	35.34	34.88	0.46	43.96	Blaine Tech
	12/19/2014	78.93	35.34	34.88	0.46	43.96	Blaine Tech
	4/20/2015	78.93	34.89	34.48	0.41	44.37	Blaine Tech
	5/19/2015	78.93	38.45	34.55	3.90	43.60	Northstar
	5/29/2015	78.93	36.36	35.22	1.14	43.48	Northstar
	6/5/2015	78.93	36.50	35.43	1.07	43.29	Northstar
	6/12/2015	78.93	35.80	35.41	0.39	43.44	Northstar
	6/19/2015	78.93	36.02	35.42	0.60	43.39	Northstar
	6/26/2015	78.93	36.60	36.45	0.15	42.45	Northstar
	10/19/2015	78.93	36.35	35.53	0.82	43.24	Blaine Tech
	11/17/2015	78.93	35.65	---	---	43.28	Kinder Morgan
	3/14/2016	78.93	40.40	---	---	38.53	Blaine Tech
MW-SF-2	11/12/2007	78.53	29.18	28.71	0.47	49.73	Stantec
	8/12/2008	78.53	31.11	---	---	47.42	Envent
	10/17/2008	78.53	31.55	31.50	0.05	47.02	Envent
	12/18/2008	78.53	32.75	32.55	0.20	45.94	Envent
	1/15/2009	78.53	30.84	30.57	0.27	47.91	Envent
	3/24/2009	78.53	28.85	---	---	49.68	Envent
	4/21/2009	78.53	29.98	---	---	48.55	Envent
	7/21/2009	78.53	29.85	---	---	48.68	Envent
	12/9/2009	78.53	31.45	---	---	47.08	Kinder Morgan
	10/4/2010	78.53	30.96	30.75	0.21	47.74	Blaine Tech
	1/10/2011	78.53	32.62	32.50	0.12	46.01	Blaine Tech
	4/11/2011	78.53	29.83	---	---	48.70	Blaine Tech
	10/10/2011	78.53	29.82	---	---	48.71	Blaine Tech
	1/9/2012	78.53	30.52	---	---	48.01	Blaine Tech
	4/16/2012	78.53	31.28	---	---	47.25	Blaine Tech
	7/9/2012	78.53	33.18	---	---	45.35	Blaine Tech
	10/15/2012	78.53	32.11	---	---	46.42	Blaine Tech
	1/14/2013	78.53	33.59	---	---	44.94	Blaine Tech
	4/8/2013	78.53	33.32	---	---	45.21	Blaine Tech
	10/7/2013	78.53	34.58	33.08	1.50	45.15	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	4/14/2014	78.53	37.50	33.27	4.23	44.41	Blaine Tech
	5/6/2014	78.53	37.71	33.24	4.47	44.40	Nieto & Sons
	5/12/2014	78.53	37.53	33.34	4.19	44.35	Nieto & Sons
	5/20/2014	78.53	37.62	33.51	4.11	44.20	Nieto & Sons
	5/27/2014	78.53	38.24	33.77	4.47	43.87	Nieto & Sons
	6/4/2014	78.53	34.63	---	---	43.90	Nieto & Sons
	6/10/2014	78.53	38.49	34.00	4.49	43.63	Nieto & Sons
	8/8/2014	78.53	36.23	33.82	2.41	44.23	Blaine Tech
	8/13/2014	78.53	36.75	33.59	3.16	44.31	Blaine Tech
	8/19/2014	78.53	36.90	33.60	3.30	44.27	Blaine Tech
	8/29/2014	78.53	37.11	33.53	3.58	44.28	Blaine Tech
	9/5/2014	78.53	37.09	33.51	3.58	44.30	Blaine Tech
	9/11/2014	78.53	37.12	33.51	3.61	44.30	Blaine Tech
	9/18/2014	78.53	36.89	33.60	3.29	44.27	Blaine Tech
	9/26/2014	78.53	37.28	33.54	3.74	44.24	Blaine Tech
	10/1/2014	78.53	37.18	33.56	3.62	44.25	Blaine Tech
	10/6/2014	78.53	37.16	33.59	3.57	44.23	Blaine Tech
	10/14/2014	78.53	37.15	33.64	3.51	44.19	Blaine Tech
	10/23/2014	78.53	37.24	33.61	3.63	44.19	Blaine Tech
	10/27/2014	78.53	37.04	33.54	3.50	44.29	Blaine Tech
	11/3/2014	78.53	37.14	33.55	3.59	44.26	Blaine Tech
	11/10/2014	78.53	37.33	33.56	3.77	44.22	Blaine Tech
	11/18/2014	78.53	37.21	33.64	3.57	44.18	Blaine Tech
	11/25/2014	78.53	37.40	33.69	3.71	44.10	Blaine Tech
	12/3/2014	78.53	37.16	33.60	3.56	44.22	Blaine Tech
	12/12/2014	78.53	38.05	33.91	4.14	43.79	Blaine Tech
	12/19/2014	78.53	38.40	33.95	4.45	43.69	Blaine Tech
	4/20/2015	78.53	36.15	34.73	1.42	43.52	Blaine Tech
	6/25/2015	78.53	38.95	35.57	3.38	42.28	Blaine Tech
	10/21/2015	78.53	36.32	36.13	0.19	42.36	Kinder Morgan
	3/16/2016	78.53	39.27	---	---	39.26	Kinder Morgan
MW-SF-3	11/12/2007	78.12	29.34	28.28	1.06	49.63	Stantec
	8/12/2008	78.12	30.30	29.05	1.25	48.82	Envent
	10/17/2008	78.12	29.45	---	---	48.67	Envent
	12/18/2008	78.12	31.08	30.82	0.26	47.25	Envent
	1/15/2009	78.12	29.96	29.94	0.02	48.18	Envent
	3/20/2009	78.12	31.10	---	---	47.02	Envent
	3/24/2009	78.12	27.82	---	---	50.30	Envent
	4/21/2009	78.12	29.51	29.50	0.01	48.62	Envent
	7/21/2009	78.12	30.07	---	---	48.05	Envent
	11/6/2009	78.12	30.37	30.35	0.02	47.77	Kinder Morgan
	12/9/2009	78.12	30.53	---	---	47.59	Kinder Morgan
	9/3/2010	78.12	30.97	30.42	0.55	47.59	Kinder Morgan
	10/4/2010	78.12	30.88	30.30	0.58	47.70	Blaine Tech
	4/12/2011	78.12	29.44	---	---	48.68	Blaine Tech
	10/10/2011	78.12	30.75	---	---	47.37	Blaine Tech
	10/15/2012	78.12	32.47	---	---	45.65	Blaine Tech
	5/24/2013	78.12	33.35	32.51	0.84	45.44	Blaine Tech
	9/25/2013	78.12	34.40	---	---	43.72	CH2M HILL
	11/14/2013	78.12	33.26	---	---	44.86	CH2M HILL
	4/18/2014	78.12	33.72	33.62	0.10	44.48	Blaine Tech
	8/8/2014	78.12	34.07	33.71	0.36	44.34	Blaine Tech
	10/14/2014	78.12	34.55	33.92	0.63	44.07	Blaine Tech
	10/23/2014	78.12	34.57	33.94	0.63	44.05	Blaine Tech
	10/27/2014	78.12	34.49	33.85	0.64	44.14	Blaine Tech
	11/10/2014	78.12	34.65	33.94	0.71	44.04	Blaine Tech
	11/18/2014	78.12	34.62	33.88	0.74	44.09	Blaine Tech
	11/25/2014	78.12	34.22	33.94	0.28	44.12	Blaine Tech
	12/12/2014	78.12	34.89	34.38	0.51	43.64	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By	
	12/19/2014	78.12	35.04	34.43	0.61	43.57	Blaine Tech	
	4/20/2015	78.12	34.52	---	---	43.60	Blaine Tech	
	10/21/2015	78.12	35.18	---	---	42.94	Kinder Morgan	
	3/14/2016	78.12	39.43	39.40	0.03	38.71	Blaine Tech	
MW-SF-4	8/14/2007	79.38	30.34	28.38	1.96	50.60	Geomatrix	
	8/28/2007	79.38	29.95	28.30	1.65	50.74	Stantec	
	9/11/2007	79.38	29.98	28.43	1.55	50.63	Geomatrix	
	10/5/2007	79.38	30.68	28.85	1.83	50.15	Geomatrix	
	10/12/2007	79.38	30.27	29.96	0.31	49.36	Geomatrix	
	10/19/2007	79.38	30.28	---	---	49.10	Geomatrix	
	10/26/2007	79.38	30.52	---	---	48.86	Geomatrix	
	11/2/2007	79.38	30.68	---	---	48.70	Geomatrix	
	11/12/2007	79.38	29.70	29.69	0.01	49.69	Stantec	
	12/21/2007	79.38	30.69	---	---	48.69	Geomatrix	
	2/19/2008	79.38	30.22	---	---	49.16	Stantec	
	3/21/2008	79.38	30.07	---	---	49.31	Envent	
	4/14/2008	79.38	29.95	---	---	49.43	Stantec	
	8/8/2008	79.38	30.51	---	---	48.87	Envent	
	8/11/2008	79.38	30.57	---	---	48.81	Stantec	
	10/16/2008	79.38	30.77	---	---	48.61	Envent	
	1/15/2009	79.38	31.14	---	---	48.24	Envent	
	2/20/2009	79.38	30.84	---	---	48.54	Envent	
	2/23/2009	79.38	30.96	---	---	48.42	Blaine Tech	
	4/20/2009	79.38	30.02	29.94	0.08	49.42	Blaine Tech	
	4/28/2009	79.38	30.78	---	---	48.60	Envent	
	7/17/2009	79.38	31.85	---	---	47.53	Envent	
	7/22/2009	79.38	31.65	31.61	0.04	47.76	Blaine Tech	
	10/19/2009	79.38	31.93	31.90	0.03	47.47	Blaine Tech	
	3/15/2010	79.38	31.95	31.91	0.04	47.46	Blaine Tech	
	5/24/2010	79.38	31.60	---	---	47.78	Blaine Tech	
	5/28/2010	79.38	26.40	---	---	52.98	Blaine Tech	
	6/22/2010	79.38	31.63	---	---	47.75	Blaine Tech	
	7/12/2010	79.38	31.37	---	---	48.01	Blaine Tech	
	10/4/2010	79.38	31.81	---	---	47.57	Blaine Tech	
	1/10/2011	79.38	32.99	---	---	46.39	Blaine Tech	
	4/11/2011	79.38	30.85	---	---	48.53	Blaine Tech	
	7/11/2011	79.38	30.35	---	---	49.03	Blaine Tech	
	1/9/2012	79.38	32.07	---	---	47.31	Blaine Tech	
	4/16/2012	79.38	33.35	---	---	46.03	Blaine Tech	
	7/9/2012	79.38	32.11	---	---	47.27	Blaine Tech	
	10/15/2012	79.38	34.04	---	---	45.34	Blaine Tech	
	1/14/2013	79.38	34.52	---	---	44.86	Blaine Tech	
	4/8/2013	79.38	Dry	---	---	---	---	Blaine Tech
	10/7/2013	79.38	Dry	---	---	---	---	Blaine Tech
4/25/2014	79.38	40.03	34.23	5.80	43.96	Blaine Tech		
5/6/2014	79.38	39.78	33.91	5.87	44.27	Nieto & Sons		
5/12/2014	79.38	37.02	34.64	2.38	44.25	Nieto & Sons		
5/20/2014	79.38	36.60	35.60	1.00	43.58	Nieto & Sons		
5/27/2014	79.38	36.12	35.45	0.67	43.79	Nieto & Sons		
6/4/2014	79.38	36.54	35.91	0.63	43.34	Nieto & Sons		
6/10/2014	79.38	37.02	35.38	1.64	43.66	Nieto & Sons		
7/3/2014	79.38	36.98	35.63	1.35	43.47	Nieto & Sons		
7/8/2014	79.38	36.78	35.34	1.44	43.74	Blaine Tech		
7/18/2014	79.38	35.88	35.55	0.33	43.76	Blaine Tech		
7/24/2014	79.38	35.98	35.42	0.56	43.85	Blaine Tech		
8/1/2014	79.38	35.57	35.30	0.27	44.02	Blaine Tech		
8/14/2014	79.38	35.42	35.23	0.19	44.11	Blaine Tech		
8/19/2014	79.38	35.36	35.21	0.15	44.14	Blaine Tech		
8/29/2014	79.38	35.32	35.20	0.12	44.16	Blaine Tech		
9/18/2014	79.38	35.55	35.30	0.25	44.03	Blaine Tech		
9/26/2014	79.38	35.56	35.30	0.26	44.03	Blaine Tech		
10/1/2014	79.38	35.56	35.24	0.32	44.07	Blaine Tech		

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	10/6/2014	79.38	35.48	35.22	0.26	44.11	Blaine Tech
	10/14/2014	79.38	35.33	35.20	0.13	44.15	Blaine Tech
	10/23/2014	79.38	35.51	35.22	0.29	44.10	Blaine Tech
	10/27/2014	79.38	35.54	35.25	0.29	44.07	Blaine Tech
	11/18/2014	79.38	35.56	35.25	0.31	44.07	Blaine Tech
	11/25/2014	79.38	35.66	35.32	0.34	43.99	Blaine Tech
	12/12/2014	79.38	35.81	35.58	0.23	43.75	Blaine Tech
	12/19/2014	79.38	35.75	35.62	0.13	43.73	Blaine Tech
	4/20/2015	79.38	37.78	35.29	2.49	43.58	Blaine Tech
	5/19/2015	79.38	39.22	35.28	3.94	43.29	Northstar
	5/29/2015	79.38	37.10	35.80	1.30	43.31	Northstar
	6/5/2015	79.38	36.85	36.15	0.70	43.09	Northstar
	6/12/2015	79.38	36.55	36.15	0.40	43.15	Northstar
	6/19/2015	79.38	36.68	36.42	0.26	42.91	Northstar
	6/26/2015	79.38	37.23	36.96	0.27	42.36	Northstar
	10/19/2015	79.38	38.12	36.25	1.87	42.75	Blaine Tech
	11/17/2015	79.38	37.83	35.98	1.85	43.02	Kinder Morgan
	3/14/2016	79.38	40.80	---	---	38.58	Kinder Morgan
MW-SF-5	8/21/2007	79.74	28.36	---	---	51.38	Geomatrix
	8/28/2007	79.74	28.84	---	---	50.90	Stantec
	10/5/2007	79.74	29.50	---	---	50.24	Geomatrix
	11/2/2007	79.74	31.50	---	---	48.24	Geomatrix
	11/12/2007	79.74	29.93	---	---	49.81	Stantec
	12/21/2007	79.74	31.00	---	---	48.74	Geomatrix
	4/14/2008	79.74	30.20	---	---	49.54	Stantec
	8/11/2008	79.74	30.85	---	---	48.89	Stantec
	10/13/2008	79.74	30.93	---	---	48.81	Stantec
	4/20/2009	79.74	30.99	---	---	48.75	Blaine Tech
	5/24/2010	79.74	31.55	---	---	48.19	Blaine Tech
	5/28/2010	79.74	31.44	---	---	48.30	Blaine Tech
	6/22/2010	79.74	31.57	---	---	48.17	Blaine Tech
	10/4/2010	79.74	31.39	---	---	48.35	Blaine Tech
	1/10/2011	79.74	33.80	---	---	45.94	Blaine Tech
	4/11/2011	79.74	31.03	---	---	48.71	Blaine Tech
	10/10/2011	79.74	31.28	---	---	48.46	Blaine Tech
	1/9/2012	79.74	32.12	---	---	47.62	Blaine Tech
	4/16/2012	79.74	33.30	---	---	46.44	Blaine Tech
	7/9/2012	79.74	34.45	---	---	45.29	Blaine Tech
	10/15/2012	79.74	33.28	---	---	46.46	Blaine Tech
	1/14/2013	79.74	33.37	---	---	46.37	Blaine Tech
	4/8/2013	79.74	34.28	---	---	45.46	Blaine Tech
	10/7/2013	79.74	34.58	---	---	45.16	Blaine Tech
	4/14/2014	79.74	35.33	---	---	44.41	Blaine Tech
	10/27/2014	79.74	35.48	---	---	44.26	Blaine Tech
	4/20/2015	79.74	36.05	---	---	43.69	Blaine Tech
10/19/2015	79.74	36.82	---	---	42.92	Blaine Tech	
3/14/2016	79.74	DRY	---	---	---	---	Blaine Tech
MW-SF-6	11/12/2007	76.80	27.14	---	---	49.66	Stantec
	8/12/2008	76.80	29.82	---	---	46.98	Envent
	10/17/2008	76.80	29.75	---	---	47.05	Envent
	12/18/2008	76.80	30.73	---	---	46.07	Envent
	1/15/2009	76.80	31.35	---	---	45.45	Envent
	3/24/2009	76.80	30.50	---	---	46.30	Envent
	4/21/2009	76.80	28.45	---	---	48.35	Envent
	7/21/2009	76.80	27.22	---	---	49.58	Envent
	11/6/2009	76.80	29.10	---	---	47.70	Kinder Morgan
	12/9/2009	76.80	31.35	---	---	45.45	Kinder Morgan
	10/4/2010	76.80	29.09	---	---	47.71	Blaine Tech
	1/10/2011	76.80	30.87	---	---	45.93	Blaine Tech
	4/11/2011	76.80	28.16	---	---	48.64	Blaine Tech
	10/10/2011	76.80	28.21	---	---	48.59	Blaine Tech
	1/9/2012	76.80	29.03	---	---	47.77	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	4/16/2012	76.80	29.66	---	---	47.14	Blaine Tech
	7/9/2012	76.80	31.46	---	---	45.34	Blaine Tech
	10/15/2012	76.80	31.44	---	---	45.36	Blaine Tech
	1/14/2013	76.80	31.53	---	---	45.27	Blaine Tech
	4/8/2013	76.80	30.21	28.81	1.40	47.71	Blaine Tech
	11/14/2013	76.8	31.90	---	---	44.90	Blaine Tech
	4/18/2014	76.8	33.30	32.15	1.15	44.42	Blaine Tech
	8/8/2014	76.8	34.50	33.31	1.19	43.25	Blaine Tech
	8/13/2014	76.8	32.95	32.54	0.41	44.18	Blaine Tech
	8/19/2014	76.8	32.87	32.62	0.25	44.13	Blaine Tech
	8/29/2014	76.8	32.79	32.56	0.23	44.19	Blaine Tech
	9/5/2014	76.8	32.81	32.59	0.22	44.17	Blaine Tech
	9/18/2014	76.8	32.95	32.65	0.30	44.09	Blaine Tech
	9/26/2014	76.8	32.94	32.61	0.33	44.12	Blaine Tech
	10/1/2014	76.8	32.91	32.60	0.31	44.14	Blaine Tech
	10/6/2014	76.8	32.90	32.61	0.29	44.13	Blaine Tech
	10/14/2014	76.8	33.72	33.60	0.12	43.18	Blaine Tech
	10/23/2014	76.8	34.57	33.94	0.63	42.73	Blaine Tech
	10/27/2014	76.8	32.92	32.58	0.34	44.15	Blaine Tech
	11/18/2014	76.8	32.99	32.62	0.37	44.11	Blaine Tech
	11/25/2014	76.8	32.66	32.58	0.08	44.20	Blaine Tech
	12/12/2014	76.8	33.45	33.07	0.38	43.65	Blaine Tech
	12/19/2014	76.8	33.60	33.15	0.45	43.56	Blaine Tech
	4/20/2015	76.8	33.23	33.11	0.12	43.67	Blaine Tech
	10/21/2015	76.8	34.28	---	---	42.52	Kinder Morgan
	3/14/2016	76.8	38.10	38.08	0.02	38.72	Blaine Tech
MW-SF-9	8/14/2007	74.10	28.73	28.61	0.12	45.47	Geomatrix
	8/28/2007	74.10	20.55	---	---	53.55	Stantec
	8/21/2007	74.10	26.55	---	---	47.55	Geomatrix
	9/11/2007	74.10	19.40	---	---	54.70	Geomatrix
	10/5/2007	74.10	26.84	---	---	47.26	Geomatrix
	11/2/2007	74.10	22.76	---	---	51.34	Geomatrix
	11/12/2007	74.10	22.96	---	---	51.14	Stantec
	12/21/2007	74.10	24.05	---	---	50.05	Geomatrix
	4/14/2008	74.10	24.23	---	---	49.87	Stantec
	10/13/2008	74.10	24.83	---	---	49.27	Stantec
	4/20/2009	74.10	25.27	---	---	48.83	Blaine Tech
	10/19/2009	74.10	26.45	---	---	47.65	Blaine Tech
	5/24/2010	74.10	25.80	---	---	48.30	Blaine Tech
	5/28/2010	74.10	25.66	---	---	48.44	Blaine Tech
	6/22/2010	74.10	25.84	---	---	48.26	Blaine Tech
	10/4/2010	74.10	26.10	---	---	48.00	Blaine Tech
	1/10/2011	74.10	27.41	---	---	46.69	Blaine Tech
	4/11/2011	74.10	24.16	---	---	49.94	Blaine Tech
	10/10/2011	74.10	25.02	---	---	49.08	Blaine Tech
	1/9/2012	74.10	25.98	---	---	48.12	Blaine Tech
	4/16/2012	74.10	25.92	---	---	48.18	Blaine Tech
	7/9/2012	74.10	26.44	---	---	47.66	Blaine Tech
	4/8/2013	74.10	28.53	---	---	45.57	Blaine Tech
	10/7/2013	74.1	28.95	---	---	45.15	Blaine Tech
	4/25/2014	74.1	34.75	27.95	6.80	44.89	Blaine Tech
	5/5/2014	74.1	37.81	31.76	6.05	41.22	Nieto & Sons
	5/12/2014	74.1	32.32	29.11	3.21	44.40	Nieto & Sons
	5/20/2014	74.1	30.75	29.95	0.80	44.00	Nieto & Sons
	5/27/2014	74.1	38.08	32.32	5.76	40.71	Nieto & Sons
	6/4/2014	74.1	32.19	28.61	3.58	44.83	Nieto & Sons
	6/10/2014	74.1	36.27	28.85	7.42	43.88	Nieto & Sons
	7/3/2014	74.1	39.26	32.59	6.67	40.28	Nieto & Sons
	7/8/2014	74.1	36.40	28.60	7.80	44.06	Blaine Tech
	7/18/2014	74.1	31.04	29.66	1.38	44.18	Blaine Tech
	7/24/2014	74.1	31.15	29.85	1.30	44.01	Blaine Tech
	8/1/2014	74.1	30.25	29.85	0.40	44.18	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	8/14/2014	74.1	30.13	29.82	0.31	44.22	Blaine Tech
	8/19/2014	74.1	30.08	29.85	0.23	44.21	Blaine Tech
	8/29/2014	74.1	30.10	29.81	0.29	44.24	Blaine Tech
	9/5/2014	74.1	30.13	29.84	0.29	44.21	Blaine Tech
	9/11/2014	74.1	29.49	28.47	1.02	45.44	Blaine Tech
	9/18/2014	74.1	30.29	29.90	0.39	44.13	Blaine Tech
	9/26/2014	74.1	30.25	29.84	0.41	44.18	Blaine Tech
	10/1/2014	74.1	30.24	29.84	0.40	44.19	Blaine Tech
	10/6/2014	74.1	30.24	29.83	0.41	44.19	Blaine Tech
	10/14/2014	74.1	30.12	29.81	0.31	44.23	Blaine Tech
	10/23/2014	74.1	30.27	29.85	0.42	44.17	Blaine Tech
	10/27/2014	74.1	30.29	29.89	0.40	44.14	Blaine Tech
	11/18/2014	74.1	30.35	29.86	0.49	44.15	Blaine Tech
	11/25/2014	74.1	30.42	29.91	0.51	44.10	Blaine Tech
	12/12/2014	74.1	30.65	30.10	0.55	43.90	Blaine Tech
	12/19/2014	74.1	30.80	30.13	0.67	43.85	Blaine Tech
	4/20/2015	74.1	36.69	27.67	9.02	44.76	Blaine Tech
	5/19/2015	74.1	35.68	26.83	8.85	45.63	Blaine Tech
	5/21/2015	74.1	32.50	27.31	5.19	45.83	Northstar
	5/29/2015	74.1	32.95	30.10	2.85	43.47	Northstar
	6/2/2015	74.1	31.67	30.45	1.22	43.42	Northstar
	6/5/2015	74.1	31.85	30.60	1.25	43.27	Northstar
	6/12/2015	74.1	31.28	30.75	0.53	43.25	Northstar
	6/19/2015	74.1	31.30	31.00	0.30	43.04	Northstar
	6/26/2015	74.1	31.20	29.50	1.70	44.29	Northstar
	8/11/2015	74.1	36.90	29.90	7.00	42.91	Northstar
	8/18/2015	74.1	35.19	30.25	4.94	42.94	Northstar
	8/28/2015	74.1	31.60	30.75	0.85	43.19	Kinder Morgan
	9/1/2015	74.1	31.78	30.90	0.88	43.04	Kinder Morgan
	9/1/2015	74.1	32.01	31.27	0.74	42.69	Kinder Morgan
	10/16/2015	74.1	31.60	31.09	0.51	42.92	Blaine Tech
	10/19/2015	74.1	31.44	31.04	0.40	42.99	Kinder Morgan
	10/30/2015	74.1	32.60	32.06	0.54	41.94	Kinder Morgan
	11/17/2015	74.1	31.71	31.68	0.03	42.41	Kinder Morgan
	3/14/2016	74.1	34.14	---	---	39.96	Blaine Tech
MW-SF-10	10/17/2008	76.53	27.49	---	---	49.04	Envent
	10/19/2009	76.53	28.61	---	---	47.92	Blaine Tech
	10/4/2010	76.53	28.50	28.36	0.14	48.14	Blaine Tech
	4/11/2011	76.53	27.41	27.37	0.04	49.15	Blaine Tech
	10/10/2011	76.53	27.60	---	---	48.93	Blaine Tech
	4/16/2012	76.53	28.81	---	---	47.72	Blaine Tech
	10/15/2012	76.53	29.27	---	---	47.26	Blaine Tech
	4/8/2013	76.53	Dry	---	---	---	Blaine Tech
	10/7/2013	76.53	Dry	---	---	---	Blaine Tech
	4/14/2014	76.53	Dry	---	---	---	Blaine Tech
	10/27/2014	76.53	Dry	---	---	---	Blaine Tech
	4/20/2015	76.53	Dry	---	---	---	Blaine Tech
	10/19/2015	76.53	Dry	---	---	---	Blaine Tech
	3/14/2016	76.53	Dry	---	---	---	Blaine Tech
MW-SF-11	8/14/2007	78.56	28.58	28.30	0.28	50.20	Geomatrix
	8/21/2007	78.56	28.76	28.63	0.13	49.90	Geomatrix
	8/28/2007	78.56	28.22	---	---	50.34	Stantec
	9/11/2007	78.56	26.90	---	---	51.66	Geomatrix
	10/5/2007	78.56	28.43	---	---	50.13	Geomatrix
	11/2/2007	78.56	29.48	29.38	0.10	49.16	Geomatrix
	11/12/2007	78.56	29.03	---	---	49.53	Stantec
	8/15/2008	78.56	30.13	---	---	48.43	Envent
	10/17/2008	78.56	30.50	---	---	48.06	Envent
	12/18/2008	78.56	29.92	---	---	48.64	Envent
	1/15/2009	78.56	30.32	---	---	48.24	Envent
	3/24/2009	78.56	31.05	---	---	47.51	Envent
	4/21/2009	78.56	30.03	---	---	48.53	Envent

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	7/21/2009	78.56	30.89	---	---	47.67	Envent
	11/9/2009	78.56	31.00	---	---	47.56	Kinder Morgan
	9/3/2010	78.56	31.22	---	---	47.34	Kinder Morgan
	10/4/2010	78.56	30.94	---	---	47.62	Blaine Tech
	4/12/2011	78.56	30.82	---	---	47.74	Blaine Tech
	10/10/2011	78.56	30.10	---	---	48.46	Blaine Tech
	10/15/2012	78.56	33.28	---	---	45.28	Blaine Tech
	4/8/2013	78.56	33.11	---	---	45.45	Blaine Tech
	10/7/2013	78.56	33.91	---	---	44.65	Blaine Tech
	4/14/2014	78.56	35.20	34.95	0.25	43.56	Blaine Tech
	5/5/2014	78.56	36.52	33.71	2.81	44.29	Nieto & Sons
	5/12/2014	78.56	35.45	33.87	1.58	44.37	Nieto & Sons
	5/27/2014	78.56	35.38	34.65	0.73	43.76	Nieto & Sons
	6/4/2014	78.56	35.40	35.32	0.08	43.22	Nieto & Sons
	8/8/2014	78.56	36.22	33.11	3.11	44.83	Blaine Tech
	8/13/2014	78.56	36.22	33.47	2.75	44.54	Blaine Tech
	8/19/2014	78.56	36.46	33.94	2.52	44.12	Blaine Tech
	8/29/2014	78.56	36.68	33.83	2.85	44.16	Blaine Tech
	9/5/2014	78.56	36.62	33.80	2.82	44.20	Blaine Tech
	9/11/2014	78.56	37.15	33.78	3.37	44.11	Blaine Tech
	9/18/2014	78.56	36.79	33.93	2.86	44.06	Blaine Tech
	9/26/2014	78.56	36.89	33.88	3.01	44.08	Blaine Tech
	10/1/2014	78.56	34.95	33.32	1.63	44.91	Blaine Tech
	10/6/2014	78.56	36.36	33.95	2.41	44.13	Blaine Tech
	10/14/2014	78.56	36.67	33.86	2.81	44.14	Blaine Tech
	10/23/2014	78.56	36.86	33.86	3.00	44.10	Blaine Tech
	10/27/2014	78.56	36.20	33.99	2.21	44.13	Blaine Tech
	11/3/2014	78.56	36.91	33.84	3.07	44.11	Blaine Tech
	11/18/2014	78.56	36.78	33.95	2.83	44.04	Blaine Tech
	11/25/2014	78.56	36.65	34.03	2.62	44.01	Blaine Tech
	12/3/2014	78.56	36.71	33.94	2.77	44.07	Blaine Tech
	12/12/2014	78.56	37.29	34.08	3.21	43.84	Blaine Tech
	12/19/2014	78.56	38.03	34.04	3.99	43.72	Blaine Tech
	3/17/2015	78.56	35.94	35.50	0.44	42.97	Kinder Morgan
	4/20/2015	78.56	38.89	34.86	4.03	42.89	Kinder Morgan
	10/20/2015	78.56	37.42	35.38	2.04	42.77	Kinder Morgan
	3/16/2016	78.56	39.56	---	---	39.00	Kinder Morgan
MW-SF-12	8/14/2007	78.07	27.76	---	---	50.31	Geomatrix
	8/21/2007	78.07	27.43	---	---	50.64	Geomatrix
	8/28/2007	78.07	27.58	---	---	50.49	Stantec
	9/11/2007	78.07	27.73	---	---	50.34	Geomatrix
	10/5/2007	78.07	28.06	---	---	50.01	Geomatrix
	11/2/2007	78.07	29.59	---	---	48.48	Geomatrix
	11/12/2007	78.07	28.33	---	---	49.74	Stantec
	8/12/2008	78.07	30.02	---	---	48.05	Envent
	10/17/2008	78.07	30.42	---	---	47.65	Envent
	12/18/2008	78.07	31.55	---	---	46.52	Envent
	1/15/2009	78.07	30.11	---	---	47.96	Envent
	3/24/2009	78.07	29.41	---	---	48.66	Envent
	4/21/2009	78.07	29.52	---	---	48.55	Envent
	7/21/2009	78.07	28.58	---	---	49.49	Envent
	11/4/2009	78.07	30.36	---	---	47.71	Kinder Morgan
	2/4/2010	78.07	29.20	---	---	48.87	Kinder Morgan
	10/4/2010	78.07	30.70	---	---	47.37	Blaine Tech
	4/11/2011	78.07	29.47	---	---	48.60	Blaine Tech
	10/10/2011	78.07	26.60	---	---	51.47	Blaine Tech
	4/16/2012	78.07	31.40	---	---	46.67	Blaine Tech
	10/15/2012	78.07	32.12	---	---	45.95	Blaine Tech
	4/14/2014	78.07	38.04	32.67	5.37	44.33	Blaine Tech
	5/20/2014	78.07	37.80	32.90	4.90	44.19	Nieto & Sons
	5/27/2014	78.07	33.27	---	---	44.80	Nieto & Sons
	6/4/2014	78.07	32.78	---	---	45.29	Nieto & Sons

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	6/10/2014	78.07	33.76	---	---	44.31	Nieto & Sons
	7/3/2014	78.07	---	33.58	---	---	Nieto & Sons
	7/24/2014	78.07	---	33.35	3.97	---	Blaine Tech
	8/1/2014	78.07	37.20	33.17	4.03	44.09	Blaine Tech
	9/5/2014	78.07	38.52	32.93	5.59	44.02	Blaine Tech
	9/11/2014	78.07	38.56	32.98	5.58	43.97	Blaine Tech
	9/18/2014	78.07	38.25	33.09	5.16	43.95	Blaine Tech
	9/26/2014	78.07	38.03	33.03	5.00	44.04	Blaine Tech
	10/1/2014	78.07	37.82	33.08	4.74	44.04	Blaine Tech
	10/6/2014	78.07	37.63	33.07	4.56	44.09	Blaine Tech
	10/14/2014	78.07	37.56	33.13	4.43	44.05	Blaine Tech
	10/23/2014	78.07	37.56	33.06	4.50	44.11	Blaine Tech
	10/27/2014	78.07	37.40	33.08	4.32	44.13	Blaine Tech
	11/3/2014	78.07	37.48	33.09	4.39	44.10	Blaine Tech
	11/18/2014	78.07	37.44	33.15	4.29	44.06	Blaine Tech
	11/25/2014	78.07	37.35	33.21	4.14	44.03	Blaine Tech
	12/3/2014	78.07	37.31	33.12	4.19	44.11	Blaine Tech
	12/12/2014	78.07	37.92	33.45	4.47	43.73	Blaine Tech
	12/19/2014	78.07	38.25	33.50	4.75	43.62	Blaine Tech
	3/17/2015	78.07	36.42	34.05	2.37	43.55	Kinder Morgan
	4/20/2015	78.07	36.42	34.05	2.37	43.55	Blaine Tech
	10/20/2015	78.07	36.78	34.84	1.94	42.84	Kinder Morgan
	3/16/2016	78.07	39.03	---	---	39.04	Kinder Morgan
MW-SF-13	8/14/2007	73.40	22.98	---	---	50.42	Geomatrix
	8/21/2007	73.40	23.11	---	---	50.29	Geomatrix
	8/28/2007	73.40	22.85	---	---	50.55	Stantec
	9/11/2007	73.40	23.10	---	---	50.30	Geomatrix
	10/5/2007	73.40	28.11	---	---	45.29	Geomatrix
	11/2/2007	73.40	25.43	25.41	0.02	47.99	Geomatrix
	11/12/2007	73.40	23.70	---	---	49.70	Stantec
	12/21/2007	73.40	24.45	24.42	0.03	48.97	Geomatrix
	8/15/2008	73.40	27.38	24.11	3.27	48.47	Envent
	10/17/2008	73.40	27.28	24.33	2.95	48.33	Envent
	10/21/2008	73.40	27.14	24.26	2.88	48.42	Envent
	9/3/2010	73.40	27.40	25.71	1.69	47.27	Kinder Morgan
	12/17/2008	73.40	26.21	24.70	1.51	48.32	Envent
	1/15/2009	73.40	26.90	24.80	2.10	48.08	Envent
	3/27/2009	73.40	26.46	25.49	0.97	47.67	Envent
	4/21/2009	73.40	24.86	24.78	0.08	48.60	Envent
	7/21/2009	73.40	25.72	25.48	0.24	47.86	Envent
	11/6/2009	73.40	25.72	---	---	47.68	Kinder Morgan
	2/4/2010	73.40	25.43	25.30	0.13	48.07	Kinder Morgan
	10/4/2010	73.40	26.95	25.92	1.03	47.22	Blaine Tech
	4/12/2011	73.40	24.79	24.78	0.01	48.62	Blaine Tech
	10/10/2011	73.40	26.00	---	---	47.40	Blaine Tech
	4/16/2012	73.40	27.19	---	---	46.21	Blaine Tech
	10/15/2012	73.40	27.01	---	---	46.39	Blaine Tech
	4/8/2013	73.40	27.90	---	---	45.50	Blaine Tech
	11/14/2013	73.4	29.95	28.25	1.70	44.73	Blaine Tech
	4/14/2014	73.4	31.36	28.47	2.89	44.21	Blaine Tech
	5/5/2014	73.4	31.62	28.49	3.13	44.13	Nieto & Sons
	5/12/2014	73.4	30.02	28.88	1.14	44.24	Nieto & Sons
	5/20/2014	73.4	31.10	29.77	1.33	43.30	Nieto & Sons
	5/27/2014	73.4	30.17	29.48	0.69	43.75	Nieto & Sons
	6/4/2014	73.4	30.22	---	---	43.18	Nieto & Sons
	6/10/2014	73.4	30.20	29.76	0.44	43.53	Nieto & Sons
	7/3/2014	73.4	30.49	29.88	0.61	43.37	Nieto & Sons
	7/24/2014	73.4	30.50	29.54	0.96	43.62	Blaine Tech
	8/1/2014	73.4	29.82	29.25	0.57	44.01	Blaine Tech
	8/8/2014	73.4	34.07	33.71	0.36	39.60	Blaine Tech
	8/14/2014	73.4	29.96	29.13	0.83	44.06	Blaine Tech
	8/19/2014	73.4	29.91	29.15	0.76	44.06	Blaine Tech

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	8/29/2014	73.4	30.15	29.02	1.13	44.10	Blaine Tech
	9/5/2014	73.4	30.19	29.08	1.11	44.04	Blaine Tech
	9/11/2014	73.4	30.66	28.91	1.75	44.05	Blaine Tech
	9/18/2014	73.4	30.41	29.15	1.26	43.94	Blaine Tech
	9/26/2014	73.4	30.18	29.14	1.04	44.00	Blaine Tech
	10/1/2014	73.4	30.38	29.05	1.33	44.02	Blaine Tech
	10/6/2014	73.4	30.10	29.12	0.98	44.04	Blaine Tech
	10/13/2014	73.4	30.28	29.07	1.21	44.03	Blaine Tech
	10/23/2014	73.4	30.72	28.95	1.77	44.01	Blaine Tech
	10/27/2014	73.4	30.21	29.06	1.15	44.05	Blaine Tech
	11/3/2014	73.4	30.62	28.93	1.69	44.05	Blaine Tech
	11/18/2014	73.4	30.54	29.11	1.43	43.93	Blaine Tech
	11/25/2014	73.4	29.48	29.14	0.34	44.18	Blaine Tech
	12/3/2014	73.4	31.02	28.93	2.09	43.95	Blaine Tech
	12/12/2014	73.4	31.05	29.40	1.65	43.59	Blaine Tech
	12/19/2014	73.4	31.11	29.40	1.71	43.57	Blaine Tech
	4/20/2015	73.4	32.44	29.04	3.40	43.51	Blaine Tech
	10/19/2015	73.4	35.16	29.31	5.85	42.63	Blaine Tech
	3/14/2016	73.4	34.72	---	---	38.68	Blaine Tech
MW-SF-14	8/14/2007	78.16	27.68	---	---	50.48	Geomatrix
	8/21/2007	78.16	27.60	---	---	50.56	Geomatrix
	8/28/2007	78.16	27.53	---	---	50.63	Stantec
	9/11/2007	78.16	27.66	---	---	50.50	Geomatrix
	10/5/2007	78.16	27.75	---	---	50.41	Geomatrix
	11/2/2007	78.16	29.83	---	---	48.33	Geomatrix
	8/15/2008	78.16	29.77	29.24	0.53	48.81	Envent
	10/17/2008	78.16	29.52	29.50	0.02	48.66	Envent
	12/18/2008	78.16	30.62	---	---	47.54	Envent
	1/15/2009	78.16	30.08	---	---	48.08	Envent
	3/24/2009	78.16	29.73	---	---	48.43	Envent
	4/21/2009	78.16	29.61	---	---	48.55	Envent
	7/21/2009	78.16	29.20	---	---	48.96	Envent
	11/6/2009	78.16	30.48	---	---	47.68	Kinder Morgan
	12/9/2009	78.16	30.68	---	---	47.48	Kinder Morgan
	6/22/2010	78.16	26.17	---	---	51.99	Blaine Tech
	10/4/2010	78.16	30.54	---	---	47.62	Blaine Tech
	4/12/2011	78.16	29.55	---	---	48.61	Blaine Tech
	10/10/2011	78.16	29.84	---	---	48.32	Blaine Tech
	10/15/2012	78.16	30.02	---	---	48.14	Blaine Tech
	4/8/2013	78.16	32.75	---	---	45.41	Blaine Tech
	9/26/2013	78.16	34.50	34.25	0.25	43.86	CH2M HILL
	11/14/2013	78.16	33.57	33.19	0.38	44.89	Blaine Tech
	4/14/2014	78.16	34.81	33.56	1.25	44.35	Blaine Tech
	8/8/2014	78.16	34.24	33.98	0.26	44.13	Blaine Tech
	10/14/2014	78.16	34.36	33.80	0.56	44.25	Blaine Tech
	10/23/2014	78.16	34.49	34.43	0.06	43.72	Blaine Tech
	10/27/2014	78.16	34.40	33.97	0.43	44.10	Blaine Tech
	11/18/2014	78.16	34.27	34.07	0.20	44.05	Blaine Tech
	4/20/2015	78.16	34.48	---	---	43.68	Blaine Tech
	10/21/2015	78.16	35.25	---	---	42.91	Blaine Tech
	3/14/2016	78.16	36.21	---	---	41.95	Blaine Tech
MW-SF-15	8/14/2007	78.27	27.78	27.75	0.03	50.51	Geomatrix
	8/21/2007	78.27	27.69	27.65	0.04	50.61	Geomatrix
	8/28/2007	78.27	27.65	27.61	0.04	50.65	Stantec
	9/11/2007	78.27	27.62	---	---	50.65	Geomatrix
	10/5/2007	78.27	28.15	---	---	50.12	Geomatrix
	11/2/2007	78.27	30.45	30.20	0.25	48.02	Geomatrix
	11/12/2007	78.27	28.75	---	---	49.52	Stantec
	8/15/2008	78.27	30.12	29.35	0.77	48.77	Envent
	10/17/2008	78.27	30.80	29.44	1.36	48.56	Envent
	10/21/2008	78.27	30.80	29.31	1.49	48.66	Envent
	12/18/2008	78.27	32.11	30.56	1.55	47.40	Envent

Table 8. Groundwater and Product Measurements and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

SFPP Norwalk Pump Station, Norwalk, California

Well ID	Date Gauged	Top of Well Casing Elevation (feet msl)	Measured Depth to Groundwater (feet btoc)	Measured Depth to Product (feet btoc)	Apparent Product Thickness (feet)	Corrected Groundwater Elevation (feet msl)	Gauged By
	1/15/2009	78.27	31.75	29.70	2.05	48.16	Envent
	3/24/2009	78.27	30.32	29.93	0.39	48.26	Envent
	4/21/2009	78.27	29.96	29.60	0.36	48.60	Envent
	7/21/2009	78.27	30.45	---	---	47.82	Envent
	11/4/2009	78.27	31.10	30.45	0.36	47.46	Kinder Morgan
	12/9/2009	78.27	30.87	---	---	47.40	Kinder Morgan
	10/4/2010	78.27	30.66	30.65	0.01	47.62	Blaine Tech
	4/12/2011	78.27	30.50	29.40	1.10	48.65	Blaine Tech
	10/10/2011	78.27	29.60	---	---	48.67	Blaine Tech
	12/2/2011	78.27	31.40	30.05	1.35	47.95	Blaine Tech
	4/16/2012	78.27	32.48	32.39	0.09	45.86	Blaine Tech
	10/15/2012	78.27	33.15	---	---	45.12	Blaine Tech
	4/8/2013	78.27	33.90	---	---	44.37	Blaine Tech
	11/14/2013	78.27	33.41	33.38	0.03	44.88	Blaine Tech
	4/18/2014	78.27	33.85	---	---	44.42	Blaine Tech
	8/8/2014	78.27	34.87	33.96	0.91	44.13	Blaine Tech
	8/13/2014	78.27	34.89	33.95	0.94	44.13	Blaine Tech
	8/19/2014	78.27	34.90	33.94	0.96	44.14	Blaine Tech
	8/29/2014	78.27	35.65	35.38	0.27	42.84	Blaine Tech
	10/27/2014	78.27	34.25	---	---	44.02	Blaine Tech
	4/20/2015	78.27	36.63	34.12	2.51	43.65	Blaine Tech
	10/19/2015	78.27	37.90	34.87	3.03	42.79	Blaine Tech
	11/17/2015	78.27	37.71	35.36	2.35	42.44	Kinder Morgan
	3/14/2016	78.27	39.70	---	---	38.57	Blaine Tech
MW-SF-16	8/14/2007	78.21	27.68	---	---	50.53	Geomatrix
	8/21/2007	78.21	27.33	---	---	50.88	Geomatrix
	8/28/2007	78.21	27.51	---	---	50.70	Stantec
	9/11/2007	78.21	27.59	---	---	50.62	Geomatrix
	10/5/2007	78.21	28.10	---	---	50.11	Geomatrix
	11/2/2007	78.21	29.81	---	---	48.40	Geomatrix
	11/12/2007	78.21	28.40	---	---	49.81	Stantec
	8/15/2008	78.21	29.36	---	---	48.85	Envent
	10/17/2008	78.21	29.51	---	---	48.70	Envent
	12/18/2008	78.21	30.94	---	---	47.27	Envent
	1/15/2009	78.21	30.01	30.00	0.01	48.21	Envent
	3/24/2009	78.21	29.82	---	---	48.39	Envent
	4/21/2009	78.21	29.60	---	---	48.61	Envent
	7/21/2009	78.21	30.36	---	---	47.85	Envent
	11/4/2009	78.21	30.58	---	---	47.63	Kinder Morgan
	2/4/2010	78.21	30.36	---	---	47.85	Kinder Morgan
	9/3/2010	78.21	30.25	---	---	47.96	Kinder Morgan
	10/4/2010	78.21	30.49	---	---	47.72	Blaine Tech
	4/12/2011	78.21	29.52	---	---	48.69	Blaine Tech
	10/10/2011	78.21	29.85	---	---	48.36	Blaine Tech
	10/15/2012	78.21	32.47	---	---	45.74	Blaine Tech
	4/8/2013	78.21	32.97	32.73	0.24	45.43	Blaine Tech
	11/14/2013	78.21	33.80	33.21	0.59	44.88	Blaine Tech
	4/18/2014	78.21	34.20	33.65	0.55	44.45	Blaine Tech
	8/8/2014	78.21	34.06	34.05	0.01	44.16	Blaine Tech
	10/27/2014	78.21	34.25	---	---	43.96	Blaine Tech
	4/20/2015	78.21	34.52	---	---	43.69	Blaine Tech
	6/8/2015	78.21	35.17	35.00	0.17	43.18	Blaine Tech
	10/21/2015	78.21	34.56	---	---	43.65	Kinder Morgan
	3/14/2016	78.21	39.60	---	---	38.61	Blaine Tech

Notes:

Corrected groundwater elevations are based on specific gravity data collected during baildown testing, or a default value of 0.8 was used for wells not tested.

--- = not detected or not applicable

feet btoc = feet below top of casing

feet msl = feet above mean sea level based on National Geodetic Vertical Datum of 1929

Figures

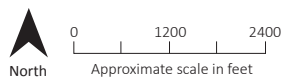
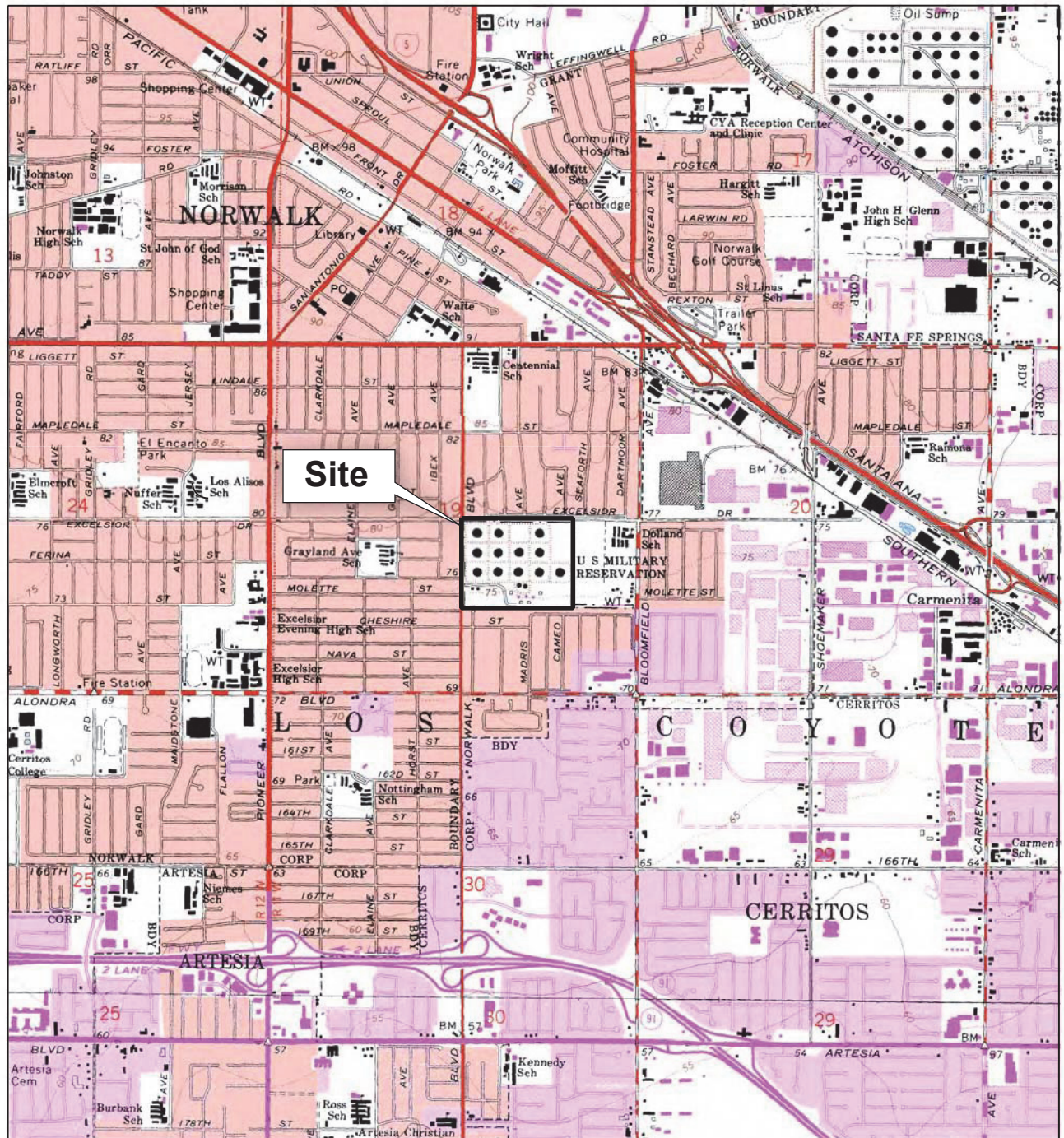
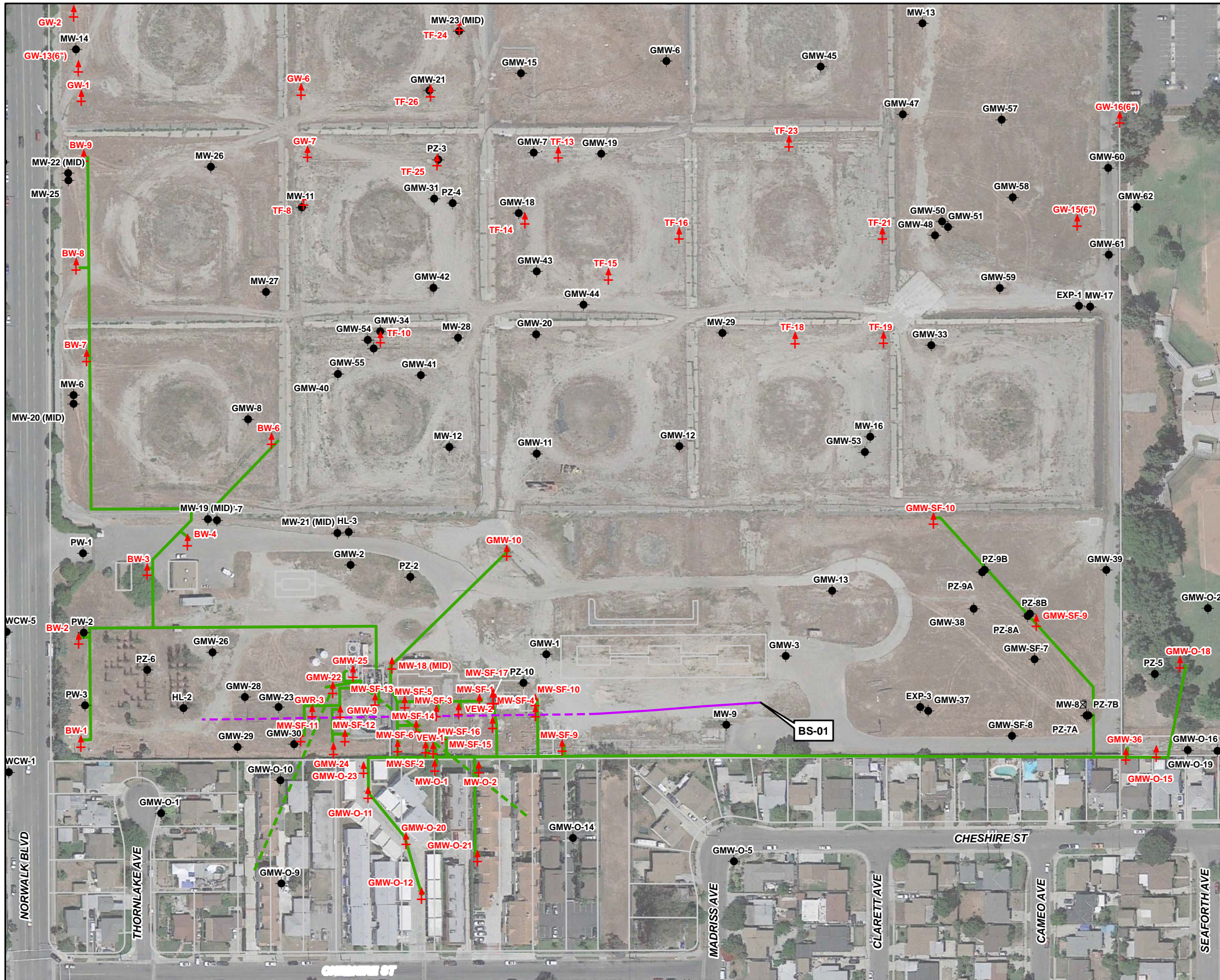


Figure 1
Site Location Map
SFP Norwalk Pump Station
Norwalk, California

BASEMAP MODIFIED FROM U.S.G.S. 7.5 MINUTE QUADRANGLE MAP
 LOS ALAMITOS 1964, CALIFORNIA. PHOTO-REVISED 1981.
 WHITTIER 1965, CALIFORNIA. PHOTO-REVISED 1981.



Legend

- Existing Groundwater Monitoring Well
- ⊕ Existing Remediation Well
- Horizontal Biosparge Well
(dashed line depicts approximate lateral extent of well screen)
- KMEP Remediation Piping Layout
(above ground and below ground)
- - - Horizontal Vapor Extraction Well Piping

Imagery Source:
Google Earth April 17, 2013.

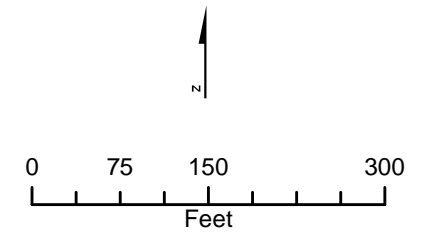


Figure 2
Remediation System Layout
SFPP Norwalk Pump Station
Norwalk, California



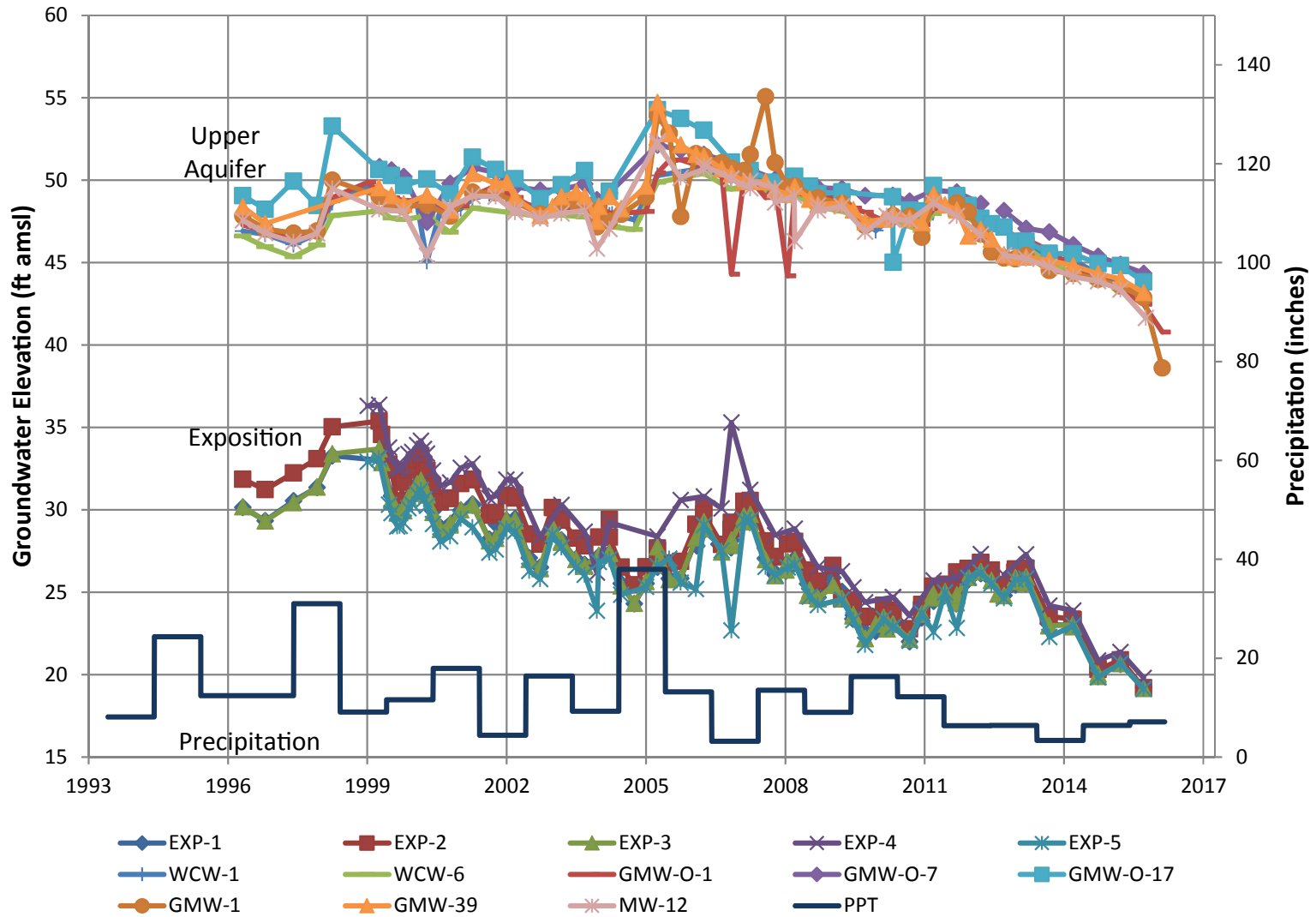


Figure 3
Hydrographs for Select Groundwater Monitoring Wells
SFPP Norwalk Pump Station
Norwalk, California



Appendix A

Laboratory Analytical Reports

January 13, 2016

CH2M HILL
ATTN: Daniel Jablonski
5742 Costello Ave.
Van Nuys, CA 91401



ADE-1461
EPA Methods TO3,
TO14A, TO15 SIM & SCAN
ASTM D1946



LA Cert #04140
EPA Methods TO3, TO14A, TO15, 25C/3C,
RSK-175
TX Cert T104704450-14-6
EPA Methods TO14A, TO15
UT Cert CA0133332015-3
EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: SFPP - Norwalk Site
Lab Number: H010504-01

Enclosed are results for sample(s) received 1/05/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Dan Jablonski, Vidal Cortes and Steve Defibaugh on 1/12/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark Johnson".

Mark Johnson
Operations Manager
MJohnson@AirTechLabs.com

Note: The cover letter is an integral part of this analytical report.

Client: CH2M Hill
 Attn: Dan Jablonski
 Project Name: SFPP - Norwalk Site
 Project No.: NA
 Date Received: 01/05/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	H010504-01			H010504-02			H010504-03			H010504-04		
Client Sample I.D.:	VINP-01-04			VPOST-01-04			VEFF-01-04			VEFF-01-04-D		
Date/Time Sampled:	1/4/16 12:46			1/4/16 12:38			1/4/16 12:28			1/4/16 12:33		
Date/Time Analyzed:	1/8/16 17:04			1/8/16 17:43			1/8/16 18:23			1/8/16 19:01		
QC Batch No.:	160108MS2A1			160108MS2A1			160108MS2A1			160108MS2A1		
Analyst Initials:	DT			DT			DT			DT		
Dilution Factor:	110			220			2.0			2.1		
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv
Dichlorodifluoromethane (12)	ND	0.11	0.017	ND	0.22	0.033	ND	0.0020	0.00031	ND	0.0021	0.00032
Chloromethane	ND	0.22	0.024	ND	0.43	0.047	ND	0.0040	0.00044	ND	0.0042	0.00046
1,2-CI-1,1,2,2-F ethane (114)	ND	0.11	0.022	ND	0.22	0.043	ND	0.0020	0.00041	ND	0.0021	0.00042
Vinyl Chloride	ND	0.11	0.018	ND	0.22	0.035	ND	0.0020	0.00033	ND	0.0021	0.00034
Bromomethane	0.054 J	0.11	0.033	ND	0.22	0.063	0.00087 J	0.0020	0.00059	0.00084 J	0.0021	0.00062
Chloroethane	ND	0.11	0.093	ND	0.22	0.18	ND	0.0020	0.0017	ND	0.0021	0.0018
Trichlorofluoromethane (11)	ND	0.11	0.024	ND	0.22	0.046	ND	0.0020	0.00044	ND	0.0021	0.00045
1,1-Dichloroethene	ND	0.11	0.025	ND	0.22	0.049	ND	0.0020	0.00046	ND	0.0021	0.00048
Carbon Disulfide	ND	0.56	0.027	ND	1.1	0.052	0.0093 J	0.010	0.00048	0.099	0.011	0.00050
1,1,2-CI 1,2,2-F ethane (113)	ND	0.11	0.030	ND	0.22	0.058	ND	0.0020	0.00054	ND	0.0021	0.00057
Acetone	ND	0.56	0.032	ND	1.1	0.062	0.027	0.010	0.00058	0.022	0.011	0.00061
Methylene Chloride	ND	0.11	0.032	ND	0.22	0.061	ND	0.0020	0.00058	ND	0.0021	0.00060
t-1,2-Dichloroethene	ND	0.11	0.033	ND	0.22	0.064	ND	0.0020	0.00060	ND	0.0021	0.00063
1,1-Dichloroethane	ND	0.11	0.015	ND	0.22	0.029	ND	0.0020	0.00028	ND	0.0021	0.00029
c-1,2-Dichloroethene	ND	0.11	0.021	ND	0.22	0.042	ND	0.0020	0.00039	ND	0.0021	0.00041
2-Butanone	ND	0.11	0.069	0.38	0.22	0.13	0.049	0.0020	0.0012	0.020	0.0021	0.0013
t-Butyl Methyl Ether (MTBE)	ND	0.11	0.025	ND	0.22	0.048	ND	0.0020	0.00045	ND	0.0021	0.00047
Chloroform	ND	0.11	0.016	ND	0.22	0.030	ND	0.0020	0.00028	ND	0.0021	0.00029
1,1,1-Trichloroethane	ND	0.11	0.011	ND	0.22	0.022	ND	0.0020	0.00020	ND	0.0021	0.00021
Carbon Tetrachloride	ND	0.11	0.019	ND	0.22	0.037	ND	0.0020	0.00035	ND	0.0021	0.00037
Benzene	4.4	0.11	0.011	9.6	0.22	0.021	0.0015 J	0.0020	0.00019	0.0014 J	0.0021	0.00020
1,2-Dichloroethane	ND	0.11	0.0083	ND	0.22	0.016	ND	0.0020	0.00015	ND	0.0021	0.00016
Trichloroethene	ND	0.11	0.016	ND	0.22	0.030	ND	0.0020	0.00029	ND	0.0021	0.00030
1,2-Dichloropropane	ND	0.11	0.020	ND	0.22	0.039	ND	0.0020	0.00037	ND	0.0021	0.00038
Bromodichloromethane	ND	0.11	0.0067	ND	0.22	0.013	ND	0.0020	0.00012	ND	0.0021	0.00013
c-1,3-Dichloropropene	ND	0.11	0.013	ND	0.22	0.026	ND	0.0020	0.00024	ND	0.0021	0.00025
4-Methyl-2-Pentanone	ND	0.11	0.0075	ND	0.22	0.014	ND	0.0020	0.00014	ND	0.0021	0.00014
Toluene	10	0.11	0.0088	20	0.22	0.017	0.010	0.0020	0.00016	0.0058	0.0021	0.00017
t-1,3-Dichloropropene	ND	0.11	0.011	ND	0.22	0.022	ND	0.0020	0.00021	ND	0.0021	0.00022
1,1,2-Trichloroethane	ND	0.11	0.018	ND	0.22	0.035	ND	0.0020	0.00033	ND	0.0021	0.00034
1,3-Dichloropropane	ND	0.11	0.0055	ND	0.22	0.011	ND	0.0020	0.00010	ND	0.0021	0.00010
Tetrachloroethene	0.014 J	0.11	0.013	ND	0.22	0.026	ND	0.0020	0.00024	ND	0.0021	0.00025
2-Hexanone	ND	0.11	0.023	ND	0.22	0.044	ND	0.0020	0.00042	ND	0.0021	0.00043
Dibromochloromethane	ND	0.11	0.020	ND	0.22	0.039	ND	0.0020	0.00037	ND	0.0021	0.00038
1,2-Dibromoethane	ND	0.11	0.010	ND	0.22	0.020	ND	0.0020	0.00018	ND	0.0021	0.00019
Chlorobenzene	ND	0.11	0.0086	ND	0.22	0.017	ND	0.0020	0.00016	ND	0.0021	0.00016
Ethylbenzene	1.7	0.11	0.0064	2.4	0.22	0.012	0.0040	0.0020	0.00012	0.0030	0.0021	0.00012
p,&m-Xylene	6.4	0.11	0.013	10	0.22	0.024	0.022	0.0020	0.00023	0.015	0.0021	0.00024
o-Xylene	2.0	0.11	0.013	3.5	0.22	0.026	0.0065	0.0020	0.00025	0.0056	0.0021	0.00026



Client: CH2M Hill
 Attn: Dan Jablonski
 Project Name: SFPP - Norwalk Site
 Project No.: NA
 Date Received: 01/05/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	H010504-01			H010504-02			H010504-03			H010504-04		
Client Sample I.D.:	VINP-01-04			VPOST-01-04			VEFF-01-04			VEFF-01-04-D		
Date/Time Sampled:	1/4/16 12:46			1/4/16 12:38			1/4/16 12:28			1/4/16 12:33		
Date/Time Analyzed:	1/8/16 17:04			1/8/16 17:43			1/8/16 18:23			1/8/16 19:01		
QC Batch No.:	160108MS2A1			160108MS2A1			160108MS2A1			160108MS2A1		
Analyst Initials:	DT			DT			DT			DT		
Dilution Factor:	110			220			2.0			2.1		
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv
Styrene	0.16	0.11	0.014	0.18 J	0.22	0.028	0.00065 J	0.0020	0.00026	0.00051 J	0.0021	0.00027
Bromoform	ND	0.11	0.0062	ND	0.22	0.012	ND	0.0020	0.00011	ND	0.0021	0.00012
Isopropyl benzene	0.10 J	0.11	0.012	0.100 J	0.22	0.022	ND	0.0020	0.00021	ND	0.0021	0.00022
1,1,2,2-Tetrachloroethane	ND	0.22	0.0068	ND	0.43	0.013	ND	0.0040	0.00012	ND	0.0042	0.00013
Benzyl Chloride	ND	0.11	0.020	ND	0.22	0.040	ND	0.0020	0.00037	ND	0.0021	0.00039
1,2,3-Trichloropropane	ND	0.11	0.030	ND	0.22	0.058	ND	0.0020	0.00054	ND	0.0021	0.00057
n-Propyl Benzene	0.14	0.11	0.0065	0.22	0.22	0.013	0.00083 J	0.0020	0.00012	0.00063 J	0.0021	0.00012
4-Ethyl Toluene	0.84	0.11	0.0070	1.5	0.22	0.014	0.0050	0.0020	0.00013	0.0043	0.0021	0.00013
1,3,5-Trimethylbenzene	0.29	0.22	0.019	0.57	0.43	0.037	0.0016 J	0.0040	0.00035	0.0014 J	0.0042	0.00036
4-Chlorotoluene	ND	0.11	0.013	ND	0.22	0.026	ND	0.0020	0.00024	ND	0.0021	0.00025
tert-Butylbenzene	0.051 J	0.11	0.010	ND	0.22	0.019	0.00042 J	0.0020	0.00018	ND	0.0021	0.00019
1,2,4-Trimethylbenzene	0.50	0.22	0.013	1.0	0.43	0.024	0.0044	0.0040	0.00023	0.0045	0.0042	0.00024
sec-Butylbenzene	ND	0.11	0.011	ND	0.22	0.021	ND	0.0020	0.00020	ND	0.0021	0.00020
p-Isopropyltoluene	0.033 J	0.11	0.014	ND	0.22	0.028	0.00068 J	0.0020	0.00026	0.0016 J	0.0021	0.00027
1,3-Dichlorobenzene	ND	0.11	0.013	ND	0.22	0.026	ND	0.0020	0.00025	ND	0.0021	0.00026
1,4-Dichlorobenzene	ND	0.11	0.016	ND	0.22	0.031	ND	0.0020	0.00030	ND	0.0021	0.00031
n-Butylbenzene	0.016 J	0.11	0.0081	0.036 J	0.22	0.016	0.00028 J	0.0020	0.00015	0.00030 J	0.0021	0.00015
1,2-Dichlorobenzene	ND	0.11	0.014	ND	0.22	0.027	ND	0.0020	0.00025	ND	0.0021	0.00026
1,2,4-Trichlorobenzene	ND	0.22	0.018	ND	0.43	0.036	ND	0.0040	0.00033	ND	0.0042	0.00035
Hexachlorobutadiene	ND	0.11	0.0065	ND	0.22	0.013	ND	0.0020	0.00012	ND	0.0021	0.00012
t-Butanol	ND	0.56	0.021	ND	1.1	0.041	ND	0.010	0.00039	ND	0.011	0.00040
n-Hexane	14	0.56	0.015	30	1.1	0.029	0.0016 J	0.010	0.00027	0.00046 J	0.011	0.00028
Isopropyl ether	ND	0.56	0.012	ND	1.1	0.024	ND	0.010	0.00022	ND	0.011	0.00023
t-Butyl ethyl ether	ND	0.56	0.022	ND	1.1	0.043	ND	0.010	0.00040	ND	0.011	0.00042
2,2-Dichloropropane	ND	0.56	0.011	ND	1.1	0.020	ND	0.010	0.00019	ND	0.011	0.00020
t-Amyl methyl ether	ND	0.56	0.0078	ND	1.1	0.015	ND	0.010	0.00014	ND	0.011	0.00015
1,4-Dioxane	ND	0.56	0.019	ND	1.1	0.038	ND	0.010	0.00035	ND	0.011	0.00037
Naphthalene	0.078 J	0.56	0.043	ND	1.1	0.083	0.0022 J	0.010	0.00078	0.0036 J	0.011	0.00081
1,2,3-Trichlorobenzene (TIC)	ND	--	--	ND	--	--	ND	--	--	ND	--	--

MDL = Method Detection Limit
 ND= Not Detected (below MDL)
 RL = Reporting Limit
 J = Trace amount. Analyte concentration between RL and MDL.

Reviewed/Approved By: Mark Johnson
 Mark Johnson
 Operations Manager

Date: 1/12/16

The cover letter is an integral part of this analytical report



Client: CH2M Hill
 Attn: Dan Jablonski
 Project Name: SFPP - Norwalk Site
 Project No.: NA
 Date Received: 01/05/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	METHOD BLANK																		
Client Sample I.D.:	-																		
Date/Time Sampled:	-																		
Date/Time Analyzed:	1/8/16 7:03																		
QC Batch No.:	160108MS2A1																		
Analyst Initials:	DT																		
Dilution Factor:	0.20																		
ANALYTE	Result ppmv	RL ppmv	MDL ppmv																
Dichlorodifluoromethane (12)	ND	0.00020	0.000031																
Chloromethane	ND	0.00040	0.000044																
1,2-CI-1,1,2,2-F ethane (114)	ND	0.00020	0.000040																
Vinyl Chloride	ND	0.00020	0.000032																
Bromomethane	ND	0.00020	0.000059																
Chloroethane	ND	0.00020	0.00017																
Trichlorofluoromethane (11)	ND	0.00020	0.000043																
1,1-Dichloroethene	ND	0.00020	0.000045																
Carbon Disulfide	ND	0.0010	0.000048																
1,1,2-CI 1,2,2-F ethane (113)	ND	0.00020	0.000054																
Acetone	ND	0.0010	0.000058																
Methylene Chloride	ND	0.00020	0.000057																
t-1,2-Dichloroethene	ND	0.00020	0.000060																
1,1-Dichloroethane	ND	0.00020	0.000027																
c-1,2-Dichloroethene	ND	0.00020	0.000039																
2-Butanone	ND	0.00020	0.00012																
t-Butyl Methyl Ether (MTBE)	ND	0.00020	0.000045																
Chloroform	ND	0.00020	0.000028																
1,1,1-Trichloroethane	ND	0.00020	0.000020																
Carbon Tetrachloride	ND	0.00020	0.000035																
Benzene	ND	0.00020	0.000019																
1,2-Dichloroethane	ND	0.00020	0.000015																
Trichloroethene	ND	0.00020	0.000028																
1,2-Dichloropropane	ND	0.00020	0.000036																
Bromodichloromethane	ND	0.00020	0.000012																
c-1,3-Dichloropropene	ND	0.00020	0.000024																
4-Methyl-2-Pentanone	ND	0.00020	0.000013																
Toluene	ND	0.00020	0.000016																
t-1,3-Dichloropropene	ND	0.00020	0.000021																
1,1,2-Trichloroethane	ND	0.00020	0.000032																
1,3-Dichloropropane	ND	0.00020	0.000099																
Tetrachloroethene	ND	0.00020	0.000024																
2-Hexanone	ND	0.00020	0.000041																
Dibromochloromethane	ND	0.00020	0.000036																
1,2-Dibromoethane	ND	0.00020	0.000018																
Chlorobenzene	ND	0.00020	0.000016																
Ethylbenzene	ND	0.00020	0.000011																
p,&m-Xylene	ND	0.00020	0.000023																
o-Xylene	ND	0.00020	0.000024																



Client: CH2M Hill
 Attn: Dan Jablonski
 Project Name: SFPP - Norwalk Site
 Project No.: NA
 Date Received: 01/05/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	METHOD BLANK																	
Client Sample I.D.:	-																	
Date/Time Sampled:	-																	
Date/Time Analyzed:	1/8/16 7:03																	
QC Batch No.:	160108MS2A1																	
Analyst Initials:	DT																	
Dilution Factor:	0.20																	
ANALYTE	Result ppmv	RL ppmv	MDL ppmv															
Styrene	ND	0.00020	0.000026															
Bromoform	ND	0.00020	0.000011															
Isopropyl benzene	ND	0.00020	0.000021															
1,1,2,2-Tetrachloroethane	ND	0.00040	0.000012															
Benzyl Chloride	ND	0.00020	0.000037															
1,2,3-Trichloropropane	ND	0.00020	0.000054															
n-Propyl Benzene	ND	0.00020	0.000012															
4-Ethyl Toluene	ND	0.00020	0.000013															
1,3,5-Trimethylbenzene	ND	0.00040	0.000035															
4-Chlorotoluene	ND	0.00020	0.000024															
tert-Butylbenzene	ND	0.00020	0.000018															
1,2,4-Trimethylbenzene	ND	0.00040	0.000023															
sec-Butylbenzene	ND	0.00020	0.000019															
p-Isopropyltoluene	ND	0.00020	0.000026															
1,3-Dichlorobenzene	ND	0.00020	0.000024															
1,4-Dichlorobenzene	ND	0.00020	0.000029															
n-Butylbenzene	ND	0.00020	0.000015															
1,2-Dichlorobenzene	ND	0.00020	0.000025															
1,2,4-Trichlorobenzene	ND	0.00040	0.000033															
Hexachlorobutadiene	ND	0.00020	0.000012															
t-Butanol	ND	0.0010	0.000038															
n-Hexane	0.00059 J	0.0010	0.000027															
Isopropyl ether	ND	0.0010	0.000022															
t-Butyl ethyl ether	ND	0.0010	0.000040															
2,2-Dichloropropane	ND	0.0010	0.000019															
t-Amyl methyl ether	ND	0.0010	0.000014															
1,4-Dioxane	ND	0.0010	0.000035															
Naphthalene	ND	0.0010	0.000077															
1,2,3-Trichlorobenzene (TIC)	ND	--	--															

MDL = Method Detection Limit
 ND= Not Detected (below MDL)
 RL = Reporting Limit
 J = Trace amount. Analyte concentration between RL and MDL.

Reviewed/Approved By: Mark Johnson
 Mark Johnson
 Operations Manager

Date: 1/8/16

The cover letter is an integral part of this analytical report



QC Batch #: 160108MS2A1

Matrix: Air

EPA Method TO-14/TO-15											
Lab No:	Method Blank		LCS		LCSD						
Date/Time Analyzed:	1/8/16 7:03		1/8/16 3:52		1/8/16 4:30						
Data File ID:	08JAN010.D		08JAN005.D		08JAN006.D						
Analyst Initials:	DT		DT		DT						
Dilution Factor:	0.2		1.0		1.0		Limits				
ANALYTE	Result ppbv	Spike Amount	Result ppbv	% Rec	Result ppbv	% Rec	RPD	Low %Rec	High %Rec	Max. RPD	Pass/Fail
1,1-Dichloroethene	0.0	10.0	8.9	89	8.7	87	1.9	70	130	30	Pass
Methylene Chloride	0.0	10.0	9.3	93	8.9	89	4.3	70	130	30	Pass
Trichloroethene	0.0	10.0	7.5	75	8.1	81	8.7	70	130	30	Pass
Toluene	0.0	10.0	8.9	89	8.6	86	2.9	70	130	30	Pass
1,1,2,2-Tetrachloroethane	0.0	10.0	9.6	96	9.7	97	0.6	70	130	30	Pass

RPD = Relative Percent Difference

Reviewed/Approved By: Mark Johnson
 Mark Johnson
 Operations Manager

Date: 1/12/16

The cover letter is an integral part of this analytical report



Client: CH2M Hill
 Attn: Dan Jablonski
 Project Name: SFPP - Norwalk Site
 Project No.: NA
 Date Received: 01/05/16
 Matrix: Air
 Reporting Units: ppmv

EPA METHOD TO3

Lab No.:	H010504-01	H010504-02	H010504-03	H010504-04								
Client Sample I.D.:	VINF-01-04	VPOST-01-04	VEFF-01-04	VEFF-01-04-D								
Date/Time Sampled:	1/4/16 12:46	1/4/16 12:38	1/4/16 12:28	1/4/16 12:33								
Date/Time Analyzed:	1/7/16 11:45	1/7/16 12:08	1/7/16 11:00	1/7/16 11:22								
QC Batch No.:	160107GC11A1	160107GC11A1	160107GC11A1	160107GC11A1								
Analyst Initials:	AS	AS	AS	AS								
Dilution Factor:	11	22	2.0	2.1								
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv
TVOC as Hexane	330	11	1.9	750	22	3.8	ND	2.0	0.36	ND	2.1	0.37

MDL = Method Detection Limit
 ND = Not Detected (below MDL)
 RL = Reporting Limit
 J = Trace amount. Analyte concentration between RL and MDL.

Reviewed/Approved By: 
 Mark Johnson
 Operations Manager

Date 1-12-16

The cover letter is an integral part of this analytical report



QC Batch No: 160107GC11A1
Matrix: Air
Reporting Units: ppmv

**EPA METHOD TO3
LABORATORY CONTROL SAMPLE SUMMARY**

Lab No.:	METHOD BLANK	LCS	LCSD								
Date Analyzed:	1/7/16 9:29	1/7/16 8:44	1/7/16 9:06								
Analyst Initials:	AS	AS	AS								
Dilution Factor:	1.0	1.0	1.0								
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	% Rec.	Result ppmv	% Rec.	RPD %	Low %Rec	High %Rec	Max. RPD
TVOC as Hexane	ND	1.0	0.18	4.46	89	4.42	88	0.9	70	130	25

MDL = Method Detection Limit
ND= Not Detected (below MDL)
RL = Reporting Limit
J = Trace amount. Analyte concentration between RL and MDL.

Reviewed/Approved By: 
Mark Johnson
Operations Manager

Date 1-12-16

The cover letter is an integral part of this analytical report



Client: CH2M Hill
 Attn: Dan Jablonski
 Project Name: SFPP - Norwalk Site
 Project No.: NA
 Date Received: 01/05/16
 Matrix: Air
 Reporting Units: % v/v

ASTM D1946

Lab No.:	H010504-01						
Client Sample I.D.:	VINF-01-04						
Date/Time Sampled:	1/4/16 12:46						
Date/Time Analyzed:	1/5/16 12:15						
QC Batch No.:	160105GC8A1						
Analyst Initials:	AS						
Dilution Factor:	2.2						
ANALYTE	Result % v/v	RL % v/v					
Carbon Dioxide	0.27	0.022					
Oxygen/Argon	22	1.1					
Nitrogen	78	2.2					
Methane	0.0059	0.0022					

Results normalized including non-methane hydrocarbons
 ND = Not Detected (below RL)
 RL = Reporting Limit

Reviewed/Approved By: 
 Mark Johnson
 Operations Manager

Date 1-12-16

The cover letter is an integral part of this analytical report.



QC Batch No.: 160105GC8A1

Matrix: Air

Units: % v/v

QC for ASTM D1946

Lab No.:	Method Blank	LCS	LCSD					
Date/Time Analyzed:	1/5/16 10:08	1/5/16 9:25	1/5/16 9:39					
Analyst Initials:	AS	AS	AS					
Datafile:	05jan006	05jan003	05jan004					
Dilution Factor:	1.0	1.0	1.0					
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Carbon Dioxide	ND	0.010	98	70-130%	98	70-130%	0.8	<30
Oxygen/Argon	ND	0.50	100	70-130%	101	70-130%	0.6	<30
Nitrogen	ND	1.0	100	70-130%	101	70-130%	0.8	<30
Methane	ND	0.0010	95	70-130%	94	70-130%	1.4	<30

ND = Not Detected (Below RL)

Reviewed/Approved By: _____



Mark J. Johnson
Operations Manager

Date: _____

1-12-16

The cover letter is an integral part of this analytical report.



February 17, 2016

CH2M HILL
ATTN: Daniel Jablonski
5742 Costello Ave.
Van Nuys, CA 91401



ADE-1461
EPA Methods TO3,
TO14A, TO15 SIM & SCAN
ASTM D1946



LA Cert #04140
EPA Methods TO3, TO14A, TO15, 25C/3C,
RSK-175

TX Cert T104704450-14-6
EPA Methods TO14A, TO15

UT Cert CA013332015-3
EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: SFPP - Norwalk Site
Lab Number: H020503-01/04

Enclosed are results for sample(s) received 2/05/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Dan Jablonski, Vidal Cortes and Steve Defibaugh on 2/16/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark Johnson".

Mark Johnson
Operations Manager
MJohnson@AirTechLabs.com

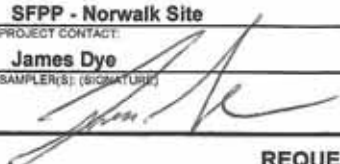

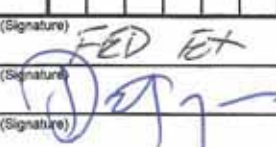
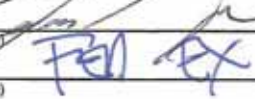
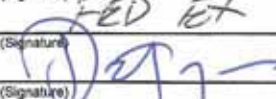
Note: The cover letter is an integral part of this analytical report.

Air Technology Laboratories, Inc.
 18501 Gale Ave # 130
 City of Industry, CA 91748
 Tel: (626) 964-4032
 Joann De La Ossa (JDeLaOssa@airtechlabs.com)

H020503 - 01/04

CHAIN OF CUSTODY RECORD

DATE: 2/4/16
 PAGE: 1 OF 1

LABORATORY CLIENT: CH2M HILL: Attn - Dan Jablonski				CLIENT PROJECT NAME / NUMBER: SFPF - Norwalk Site				P.O. NO.:																
ADDRESS: 6 Hutton Centre Dr, Suite 700				PROJECT CONTACT: James Dye				QUOTE NO.:																
CITY: Santa Ana, CA 92707				SAMPLER(S) / SIGNATURE: 				LAB USE ONLY <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>																
TEL: 714-429-2020		FAX:		E-MAIL: Daniel.Jablonski@CH2M.com																				
TURNAROUND TIME <input type="checkbox"/> SAME DAY <input type="checkbox"/> 24 HR <input type="checkbox"/> 48HR <input type="checkbox"/> 72 HR <input checked="" type="checkbox"/> 5 DAYS <input type="checkbox"/> 10 DAYS				REQUESTED ANALYSIS TO-3 (TPH-g, TPH-d, TPH as hexane) TO-15 (VOCs Target Analytes) ASTM-D 1946 (O2/Argon, CO2, CH4, N2)																				
SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY) <input type="checkbox"/> RWQCB REPORTING <input type="checkbox"/> ARCHIVE SAMPLES UNTIL <u>1/1</u>																								
SPECIAL INSTRUCTIONS Report: Jablonski, Daniel/LAC - Daniel.Jablonski@CH2M.com, Cortes, Vidal/SCO - Vidal.Cortes@CH2M.com CC: KMEP Steve Defibaugh - Steve_Defibaugh@kindermorgan.com "J" flags required/Use lowest possible detection limit - all methods.																								
LAB USE ONLY	SAMPLE ID	LOCATION/ DESCRIPTION	SAMPLING				MAT-RIX	NO. OF CONT.	TO-3 (TPH-g, TPH-d, TPH as hexane)	TO-15 (VOCs Target Analytes)	ASTM-D 1946 (O2/Argon, CO2, CH4, N2)											Comments		
			DATE	TIME	INITIAL PRESSURE ("Hg)	FINAL PRESSURE ("Hg)																		
	-01 VEFF-02-04	Outlet (stack)	2/4/16	1250	-30	-5	Air	1	X	X														Individually Certified 1-L SUMMA
	-02 VEFF-02-04-D	Outlet (stack) Dup	2/4/16	1257	-30	-5	Air	1	X	X														Individually Certified 1-L SUMMA
	-03 VPOST-02-04	Post-Dilution	2/4/16	1305	-30	-5	Air	1	X	X														Individually Certified 1-L SUMMA
	-04 VINP-02-04	Influent Vapor (header)	2/4/16	1312	-30	-5	Air	1	X	X	X													Batch Certified 1-L SUMMA
																								TAL includes historical VOCs and remaining ATLI List per subcontract.
Relinquished by: (Signature) 				Received by: (Signature) 				Date: <u>2/4/16</u>				Time: <u>1500</u>												
Relinquished by: (Signature) 				Received by: (Signature) 				Date: <u>2/5/16</u>				Time: <u>1145</u>												
Relinquished by: (Signature)				Received by: (Signature)				Date:				Time:												

Client: CH2M HILL
 Attn: Dan Jablonski
 Project Name: SFPP- Norwalk Site
 Project No.: NA
 Date Received: 02/05/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	H020503-01			H020503-02			H020503-03			H020503-04		
Client Sample I.D.:	VEFF-02-04			VEFF-02-04-D			VPOST-02-04			VINP-02-04		
Date/Time Sampled:	2/4/16 12:50			2/4/16 12:57			2/4/16 13:05			2/4/16 13:12		
Date/Time Analyzed:	2/14/16 14:00			2/13/16 19:41			2/13/16 20:20			2/13/16 20:59		
QC Batch No.:	160214MS2A1			160213MS2A1			160213MS2A1			160213MS2A1		
Analyst Initials:	DT			DT			DT			DT		
Dilution Factor:	8.1			2.0			610			420		
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv
Dichlorodifluoromethane (12)	ND	0.0081	0.0012	ND	0.0020	0.00031	ND	0.61	0.093	ND	0.42	0.065
Chloromethane	ND	0.016	0.0018	0.0012 J	0.0040	0.00044	ND	1.2	0.13	ND	0.84	0.093
1,2-CI-1,1,2,2-F ethane (114)	ND	0.0081	0.0016	ND	0.0020	0.00041	ND	0.61	0.12	ND	0.42	0.085
Vinyl Chloride	ND	0.0081	0.0013	ND	0.0020	0.00033	ND	0.61	0.098	ND	0.42	0.068
Bromomethane	ND	0.0081	0.0024	ND	0.0020	0.00059	ND	0.61	0.18	ND	0.42	0.12
Chloroethane	ND	0.0081	0.0068	ND	0.0020	0.0017	ND	0.61	0.51	ND	0.42	0.35
Trichlorofluoromethane (11)	ND	0.0081	0.0017	ND	0.0020	0.00044	ND	0.61	0.13	ND	0.42	0.091
1,1-Dichloroethene	ND	0.0081	0.0018	ND	0.0020	0.00046	ND	0.61	0.14	ND	0.42	0.096
Carbon Disulfide	0.034 J	0.040	0.0019	0.046	0.010	0.00048	ND	3.0	0.15	ND	2.1	0.10
1,1,2-CI 1,2,2-F ethane (113)	ND	0.0081	0.0022	ND	0.0020	0.00054	ND	0.61	0.16	ND	0.42	0.11
Acetone	0.044	0.040	0.0023	0.026	0.010	0.00058	1.2 J	3.0	0.17	ND	2.1	0.12
Methylene Chloride	ND	0.0081	0.0023	ND	0.0020	0.00058	ND	0.61	0.17	ND	0.42	0.12
t-1,2-Dichloroethene	ND	0.0081	0.0024	ND	0.0020	0.00060	ND	0.61	0.18	ND	0.42	0.13
1,1-Dichloroethane	ND	0.0081	0.0011	ND	0.0020	0.00028	ND	0.61	0.083	ND	0.42	0.057
c-1,2-Dichloroethene	ND	0.0081	0.0016	ND	0.0020	0.00039	ND	0.61	0.12	ND	0.42	0.081
2-Butanone	0.025	0.0081	0.0050	0.015	0.0020	0.0012	0.47 J	0.61	0.37	ND	0.42	0.26
t-Butyl Methyl Ether (MTBE)	0.81	0.0081	0.0018	0.13	0.0020	0.00045	ND	0.61	0.14	ND	0.42	0.094
Chloroform	ND	0.0081	0.0011	ND	0.0020	0.00028	ND	0.61	0.085	ND	0.42	0.059
1,1,1-Trichloroethane	ND	0.0081	0.00081	ND	0.0020	0.00020	ND	0.61	0.061	ND	0.42	0.042
Carbon Tetrachloride	ND	0.0081	0.0014	ND	0.0020	0.00035	ND	0.61	0.11	ND	0.42	0.073
Benzene	0.079	0.0081	0.00078	0.016	0.0020	0.00019	16	0.61	0.058	12	0.42	0.040
1,2-Dichloroethane	ND	0.0081	0.00060	ND	0.0020	0.00015	ND	0.61	0.045	ND	0.42	0.031
Trichloroethene	ND	0.0081	0.0011	0.00073 J	0.0020	0.00029	ND	0.61	0.086	0.096 J	0.42	0.060
1,2-Dichloropropane	ND	0.0081	0.0015	ND	0.0020	0.00037	ND	0.61	0.11	ND	0.42	0.076
Bromodichloromethane	ND	0.0081	0.00049	ND	0.0020	0.00012	ND	0.61	0.036	ND	0.42	0.025
c-1,3-Dichloropropene	ND	0.0081	0.00097	ND	0.0020	0.00024	ND	0.61	0.073	ND	0.42	0.050
4-Methyl-2-Pentanone	ND	0.0081	0.00054	ND	0.0020	0.00014	ND	0.61	0.041	ND	0.42	0.028
Toluene	0.61	0.0081	0.00064	0.18	0.0020	0.00016	29	0.61	0.048	21	0.42	0.033
t-1,3-Dichloropropene	ND	0.0081	0.00083	ND	0.0020	0.00021	ND	0.61	0.063	ND	0.42	0.043
1,1,2-Trichloroethane	ND	0.0081	0.0013	ND	0.0020	0.00033	ND	0.61	0.098	ND	0.42	0.068
1,3-Dichloropropane	ND	0.0081	0.00040	ND	0.0020	0.00010	ND	0.61	0.030	ND	0.42	0.021
Tetrachloroethene	ND	0.0081	0.00097	ND	0.0020	0.00024	ND	0.61	0.073	ND	0.42	0.051
2-Hexanone	0.012	0.0081	0.0017	0.0054	0.0020	0.00042	ND	0.61	0.12	ND	0.42	0.087
Dibromochloromethane	ND	0.0081	0.0015	ND	0.0020	0.00037	ND	0.61	0.11	ND	0.42	0.077
1,2-Dibromoethane	ND	0.0081	0.00074	ND	0.0020	0.00018	ND	0.61	0.055	ND	0.42	0.038
Chlorobenzene	0.0046 J	0.0081	0.00063	0.0013 J	0.0020	0.00016	ND	0.61	0.047	ND	0.42	0.033
Ethylbenzene	0.20	0.0081	0.00046	0.064	0.0020	0.00012	2.6	0.61	0.035	1.9	0.42	0.024
p,&m-Xylene	1.5	0.0081	0.00091	0.51	0.0020	0.00023	14	0.61	0.069	11	0.42	0.048
o-Xylene	0.73	0.0081	0.00098	0.25	0.0020	0.00025	5.3	0.61	0.074	4.2	0.42	0.051



Client: CH2M HILL
 Attn: Dan Jablonski
 Project Name: SFPP- Norwalk Site
 Project No.: NA
 Date Received: 02/05/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	H020503-01			H020503-02			H020503-03			H020503-04		
Client Sample I.D.:	VEFF-02-04			VEFF-02-04-D			VPOST-02-04			VINP-02-04		
Date/Time Sampled:	2/4/16 12:50			2/4/16 12:57			2/4/16 13:05			2/4/16 13:12		
Date/Time Analyzed:	2/14/16 14:00			2/13/16 19:41			2/13/16 20:20			2/13/16 20:59		
QC Batch No.:	160214MS2A1			160213MS2A1			160213MS2A1			160213MS2A1		
Analyst Initials:	DT			DT			DT			DT		
Dilution Factor:	8.1			2.0			610			420		
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv
Styrene	0.025	0.0081	0.0010	0.0092	0.0020	0.00026	0.28 J	0.61	0.078	0.17 J	0.42	0.054
Bromoform	ND	0.0081	0.00045	ND	0.0020	0.00011	ND	0.61	0.034	ND	0.42	0.023
Isopropyl benzene	0.019	0.0081	0.00084	0.0066	0.0020	0.00021	0.15 J	0.61	0.063	0.11 J	0.42	0.044
1,1,2,2-Tetrachloroethane	ND	0.016	0.00049	ND	0.0040	0.00012	ND	1.2	0.037	ND	0.84	0.026
Benzyl Chloride	ND	0.0081	0.0015	ND	0.0020	0.00037	ND	0.61	0.11	ND	0.42	0.077
1,2,3-Trichloropropane	ND	0.0081	0.0022	ND	0.0020	0.00054	ND	0.61	0.16	ND	0.42	0.11
n-Propyl Benzene	0.059	0.0081	0.00047	0.024	0.0020	0.00012	0.28 J	0.61	0.035	0.20 J	0.42	0.024
4-Ethyl Toluene	0.71	0.0081	0.00051	0.30	0.0020	0.00013	2.2	0.61	0.038	1.7	0.42	0.027
1,3,5-Trimethylbenzene	0.34	0.016	0.0014	0.14	0.0040	0.00035	0.99 J	1.2	0.10	0.78 J	0.84	0.073
4-Chlorotoluene	ND	0.0081	0.00096	ND	0.0020	0.00024	ND	0.61	0.072	ND	0.42	0.050
tert-Butylbenzene	ND	0.0081	0.00073	ND	0.0020	0.00018	ND	0.61	0.055	ND	0.42	0.038
1,2,4-Trimethylbenzene	0.69	0.016	0.00092	0.33	0.0040	0.00023	1.8	1.2	0.069	1.3	0.84	0.048
sec-Butylbenzene	0.0091	0.0081	0.00078	0.0041	0.0020	0.00020	ND	0.61	0.059	ND	0.42	0.041
p-Isopropyltoluene	0.0070 J	0.0081	0.0011	0.0055	0.0020	0.00026	ND	0.61	0.079	ND	0.42	0.055
1,3-Dichlorobenzene	ND	0.0081	0.00098	ND	0.0020	0.00025	ND	0.61	0.074	ND	0.42	0.051
1,4-Dichlorobenzene	ND	0.0081	0.0012	ND	0.0020	0.00030	ND	0.61	0.089	ND	0.42	0.061
n-Butylbenzene	ND	0.0081	0.00059	ND	0.0020	0.00015	0.086 J	0.61	0.044	ND	0.42	0.031
1,2-Dichlorobenzene	ND	0.0081	0.0010	ND	0.0020	0.00025	ND	0.61	0.075	ND	0.42	0.052
1,2,4-Trichlorobenzene	ND	0.016	0.0013	ND	0.0040	0.00033	ND	1.2	0.10	ND	0.84	0.070
Hexachlorobutadiene	ND	0.0081	0.00047	ND	0.0020	0.00012	ND	0.61	0.036	ND	0.42	0.025
t-Butanol	0.13	0.040	0.0016	0.060	0.010	0.00039	ND	3.0	0.12	ND	2.1	0.081
n-Hexane	0.38	0.040	0.0011	0.057	0.010	0.00027	59	3.0	0.082	43	2.1	0.057
Isopropyl ether	ND	0.040	0.00090	ND	0.010	0.00022	ND	3.0	0.067	ND	2.1	0.047
t-Butyl ethyl ether	ND	0.040	0.0016	ND	0.010	0.00040	ND	3.0	0.12	ND	2.1	0.084
2,2-Dichloropropane	ND	0.040	0.00077	ND	0.010	0.00019	ND	3.0	0.058	ND	2.1	0.040
t-Amyl methyl ether	0.028 J	0.040	0.00057	0.0064 J	0.010	0.00014	ND	3.0	0.043	ND	2.1	0.030
1,4-Dioxane	ND	0.040	0.0014	ND	0.010	0.00035	ND	3.0	0.11	ND	2.1	0.074
Naphthalene	0.0065 J	0.040	0.0031	0.049	0.010	0.00078	ND	3.0	0.23	ND	2.1	0.16
1,2,3-Trichlorobenzene (TIC)	ND	--	--	ND	--	--	ND	--	--	ND	--	--

MDL = Method Detection Limit
 ND= Not Detected (below MDL)
 RL = Reporting Limit
 J = Trace amount. Analyte concentration between RL and MDL.

Reviewed/Approved By: Mark Johnson
 Operations Manager

Date 2/16/16

The cover letter is an integral part of this analytical report.



Client: CH2M HILL
 Attn: Dan Jablonski
 Project Name: SFPP- Norwalk Site
 Project No.: NA
 Date Received: 02/05/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	METHOD BLANK			METHOD BLANK									
Client Sample I.D.:	-			-									
Date/Time Sampled:	-			-									
Date/Time Analyzed:	2/13/16 5:45			2/14/16 10:16									
QC Batch No.:	160213MS2A1			160214MS2A1									
Analyst Initials:	DT			DT									
Dilution Factor:	0.20			0.20									
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv							
Dichlorodifluoromethane (12)	ND	0.00020	0.000031	ND	0.00020	0.000031							
Chloromethane	ND	0.00040	0.000044	ND	0.00040	0.000044							
1,2-CI-1,1,2,2-F ethane (114)	ND	0.00020	0.000040	ND	0.00020	0.000040							
Vinyl Chloride	ND	0.00020	0.000032	ND	0.00020	0.000032							
Bromomethane	ND	0.00020	0.000059	ND	0.00020	0.000059							
Chloroethane	ND	0.00020	0.00017	ND	0.00020	0.00017							
Trichlorofluoromethane (11)	ND	0.00020	0.000043	ND	0.00020	0.000043							
1,1-Dichloroethene	ND	0.00020	0.000045	ND	0.00020	0.000045							
Carbon Disulfide	ND	0.0010	0.000048	0.00034 J	0.0010	0.000048							
1,1,2-CI 1,2,2-F ethane (113)	ND	0.00020	0.000054	ND	0.00020	0.000054							
Acetone	0.000075 J	0.0010	0.000058	0.00011 J	0.0010	0.000058							
Methylene Chloride	ND	0.00020	0.000057	ND	0.00020	0.000057							
t-1,2-Dichloroethene	ND	0.00020	0.000060	ND	0.00020	0.000060							
1,1-Dichloroethane	ND	0.00020	0.000027	ND	0.00020	0.000027							
c-1,2-Dichloroethene	ND	0.00020	0.000039	ND	0.00020	0.000039							
2-Butanone	ND	0.00020	0.00012	ND	0.00020	0.00012							
t-Butyl Methyl Ether (MTBE)	ND	0.00020	0.000045	ND	0.00020	0.000045							
Chloroform	ND	0.00020	0.000028	ND	0.00020	0.000028							
1,1,1-Trichloroethane	ND	0.00020	0.000020	ND	0.00020	0.000020							
Carbon Tetrachloride	ND	0.00020	0.000035	ND	0.00020	0.000035							
Benzene	ND	0.00020	0.000019	0.000029 J	0.00020	0.000019							
1,2-Dichloroethane	ND	0.00020	0.000015	ND	0.00020	0.000015							
Trichloroethene	ND	0.00020	0.000028	ND	0.00020	0.000028							
1,2-Dichloropropane	ND	0.00020	0.000036	ND	0.00020	0.000036							
Bromodichloromethane	ND	0.00020	0.000012	ND	0.00020	0.000012							
c-1,3-Dichloropropene	ND	0.00020	0.000024	ND	0.00020	0.000024							
4-Methyl-2-Pentanone	ND	0.00020	0.000013	ND	0.00020	0.000013							
Toluene	ND	0.00020	0.000016	0.000037 J	0.00020	0.000016							
t-1,3-Dichloropropene	ND	0.00020	0.000021	ND	0.00020	0.000021							
1,1,2-Trichloroethane	ND	0.00020	0.000032	ND	0.00020	0.000032							
1,3-Dichloropropane	ND	0.00020	0.0000099	ND	0.00020	0.0000099							
Tetrachloroethene	ND	0.00020	0.000024	ND	0.00020	0.000024							
2-Hexanone	ND	0.00020	0.000041	ND	0.00020	0.000041							
Dibromochloromethane	ND	0.00020	0.000036	ND	0.00020	0.000036							
1,2-Dibromoethane	ND	0.00020	0.000018	ND	0.00020	0.000018							
Chlorobenzene	ND	0.00020	0.000016	ND	0.00020	0.000016							
Ethylbenzene	ND	0.00020	0.000011	ND	0.00020	0.000011							
p,&m-Xylene	ND	0.00020	0.000023	0.000030 J	0.00020	0.000023							
o-Xylene	ND	0.00020	0.000024	ND	0.00020	0.000024							



Client: CH2M HILL
 Attn: Dan Jablonski
 Project Name: SFPP- Norwalk Site
 Project No.: NA
 Date Received: 02/05/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	METHOD BLANK			METHOD BLANK								
Client Sample I.D.:	-			-								
Date/Time Sampled:	-			-								
Date/Time Analyzed:	2/13/16 5:45			2/14/16 10:16								
QC Batch No.:	160213MS2A1			160214MS2A1								
Analyst Initials:	DT			DT								
Dilution Factor:	0.20			0.20								
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv						
Styrene	ND	0.00020	0.000026	ND	0.00020	0.000026						
Bromoform	ND	0.00020	0.000011	ND	0.00020	0.000011						
Isopropyl benzene	ND	0.00020	0.000021	ND	0.00020	0.000021						
1,1,2,2-Tetrachloroethane	ND	0.00040	0.000012	ND	0.00040	0.000012						
Benzyl Chloride	ND	0.00020	0.000037	ND	0.00020	0.000037						
1,2,3-Trichloropropane	ND	0.00020	0.000054	ND	0.00020	0.000054						
n-Propyl Benzene	ND	0.00020	0.000012	ND	0.00020	0.000012						
4-Ethyl Toluene	ND	0.00020	0.000013	ND	0.00020	0.000013						
1,3,5-Trimethylbenzene	ND	0.00040	0.000035	ND	0.00040	0.000035						
4-Chlorotoluene	ND	0.00020	0.000024	ND	0.00020	0.000024						
tert-Butylbenzene	ND	0.00020	0.000018	ND	0.00020	0.000018						
1,2,4-Trimethylbenzene	ND	0.00040	0.000023	ND	0.00040	0.000023						
sec-Butylbenzene	ND	0.00020	0.000019	ND	0.00020	0.000019						
p-Isopropyltoluene	ND	0.00020	0.000026	ND	0.00020	0.000026						
1,3-Dichlorobenzene	ND	0.00020	0.000024	ND	0.00020	0.000024						
1,4-Dichlorobenzene	ND	0.00020	0.000029	ND	0.00020	0.000029						
n-Butylbenzene	ND	0.00020	0.000015	ND	0.00020	0.000015						
1,2-Dichlorobenzene	ND	0.00020	0.000025	ND	0.00020	0.000025						
1,2,4-Trichlorobenzene	ND	0.00040	0.000033	ND	0.00040	0.000033						
Hexachlorobutadiene	ND	0.00020	0.000012	ND	0.00020	0.000012						
t-Butanol	ND	0.0010	0.000038	ND	0.0010	0.000038						
n-Hexane	ND	0.0010	0.000027	ND	0.0010	0.000027						
Isopropyl ether	ND	0.0010	0.000022	ND	0.0010	0.000022						
t-Butyl ethyl ether	ND	0.0010	0.000040	ND	0.0010	0.000040						
2,2-Dichloropropane	ND	0.0010	0.000019	ND	0.0010	0.000019						
t-Amyl methyl ether	ND	0.0010	0.000014	ND	0.0010	0.000014						
1,4-Dioxane	ND	0.0010	0.000035	ND	0.0010	0.000035						
Naphthalene	ND	0.0010	0.000077	ND	0.0010	0.000077						
1,2,3-Trichlorobenzene (TIC)	ND	--	--	ND	--	--						

MDL = Method Detection Limit
 ND= Not Detected (below MDL)
 RL = Reporting Limit
 J = Trace amount. Analyte concentration between RL and MDL.

Reviewed/Approved By: Mark Johnson
 Mark Johnson
 Operations Manager

Date: 2/15/16

The cover letter is an integral part of this analytical report



QC Batch #: 160213MS2A1

Matrix: Air

EPA Method TO-14/TO-15											
Lab No:	Method Blank		LCS		LCSD						
Date/Time Analyzed:	2/13/16 5:45		2/13/16 3:10		2/13/16 3:49						
Data File ID:	13FEB009.D		13FEB005.D		13FEB006.D						
Analyst Initials:	DT		DT		DT						
Dilution Factor:	0.2		1.0		1.0		Limits				
ANALYTE	Result ppbv	Spike Amount	Result ppbv	% Rec	Result ppbv	% Rec	RPD	Low %Rec	High %Rec	Max. RPD	Pass/Fail
1,1-Dichloroethene	0.0	10.0	9.5	95	9.4	94	1.1	70	130	30	Pass
Methylene Chloride	0.0	10.0	10.2	102	10.0	100	2.0	70	130	30	Pass
Trichloroethene	0.0	10.0	9.1	91	9.0	90	1.4	70	130	30	Pass
Toluene	0.0	10.0	9.4	94	9.3	93	1.2	70	130	30	Pass
1,1,2,2-Tetrachloroethane	0.0	10.0	12.3	123	12.2	122	0.6	70	130	30	Pass

RPD = Relative Percent Difference

Reviewed/Approved By: _____

Mark Johnson
Operations Manager



Date: _____

2/16/16

The cover letter is an integral part of this analytical report



QC Batch #: 160214MS2A1

Matrix: Air

EPA Method TO-14/TO-15											
Lab No:	Method Blank		LCS		LCSD						
Date/Time Analyzed:	2/14/16 10:16		2/14/16 2:46	% Rec	2/14/16 3:24	% Rec					
Data File ID:	14FEB008.D		14FEB004.D	% Rec	14FEB005.D	% Rec					
Analyst Initials:	DT		DT	% Rec	DT	% Rec					
Dilution Factor:	0.2		1.0	% Rec	1.0	% Rec	Limits				
ANALYTE	Result ppbv	Spike Amount	Result ppbv	% Rec	Result ppbv	% Rec	RPD	Low %Rec	High %Rec	Max. RPD	Pass/Fail
1,1-Dichloroethene	0.0	10.0	9.6	96	9.8	98	2.0	70	130	30	Pass
Methylene Chloride	0.0	10.0	10.1	101	10.2	102	1.0	70	130	30	Pass
Trichloroethene	0.0	10.0	9.4	94	9.3	93	1.4	70	130	30	Pass
Toluene	0.0	10.0	9.7	97	9.5	95	1.8	70	130	30	Pass
1,1,2,2-Tetrachloroethane	0.0	10.0	12.2	122	12.5	125	2.1	70	130	30	Pass

RPD = Relative Percent Difference

Reviewed/Approved By: Mark Johnson
 Mark Johnson
 Operations Manager

Date: 2/16/16

The cover letter is an integral part of this analytical report



Client: CH2M HILL
 Attn: Dan Jablonski
 Project Name: SFPP- Norwalk Site
 Project No.: NA
 Date Received: 02/05/16
 Matrix: Air
 Reporting Units: ppmv

EPA METHOD TO3

Lab No.:	H020503-01	H020503-02	H020503-03	H020503-04								
Client Sample I.D.:	VEFF-02-04	VEFF-02-04-D	VPOST-02-04	VINF-02-04								
Date/Time Sampled:	2/4/16 12:50	2/4/16 12:57	2/4/16 13:05	2/4/16 13:12								
Date/Time Analyzed:	2/9/16 11:43	2/9/16 12:06	2/9/16 13:38	2/9/16 14:49								
QC Batch No.:	160208GC11A2	160208GC11A2	160208GC11A2	160208GC11A2								
Analyst Initials:	AS	AS	AS	AS								
Dilution Factor:	2.0	2.0	20	42								
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv
TVOC as Hexane	49	2.0	0.36	11	2.0	0.36	2,000	20	3.6	1,500	42	7.4

MDL = Method Detection Limit
 ND= Not Detected (below MDL)
 RL = Reporting Limit
 J = Trace amount. Analyte concentration between RL and MDL.

Reviewed/Approved By: Mark Johnson
 Mark Johnson
 Operations Manager

Date 2/9/16

The cover letter is an integral part of this analytical report



March 14, 2016

CH2M HILL
ATTN: Daniel Jablonski
5742 Costello Ave.
Van Nuys, CA 91401



ADE-1461
EPA Methods TO3,
TO14A, TO15 SIM & SCAN
ASTM D1946



LA Cert #04140
EPA Methods TO3, TO14A, TO15, 25C/3C,
RSK-175

TX Cert T104704450-14-6
EPA Methods TO14A, TO15

UT Cert CA0133332015-3
EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: SFPP - Norwalk Site
Lab Number: H030404-01/04

Enclosed are results for sample(s) received 3/04/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Dan Jablonski, Vidal Cortes and Steve Defibaugh on 3/09/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark Johnson".

Mark Johnson
Operations Manager
MJohnson@AirTechLabs.com

Note: The cover letter is an integral part of this analytical report.

Client: CH2M Hill
 Attn: Daniel Jablonski
 Project Name: SFPP - Norwalk Site
 Project No.: NA
 Date Received: 03/04/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	H030404-01			H030404-02			H030404-03			H030404-04		
Client Sample I.D.:	VEFF-03-03			VEFF-03-03-D			VPOST-03-03			VINP-03-03		
Date/Time Sampled:	3/3/16 13:05			3/3/16 13:10			3/3/16 13:17			3/3/16 13:23		
Date/Time Analyzed:	3/9/16 0:52			3/9/16 9:18			3/9/16 2:07			3/9/16 2:44		
QC Batch No.:	160308MS2A1			160308MS2A1			160308MS2A1			160308MS2A1		
Analyst Initials:	DT			DT			DT			DT		
Dilution Factor:	2.0			2.9			130			110		
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv
Dichlorodifluoromethane (12)	ND	0.0020	0.00031	ND	0.0029	0.00044	ND	0.13	0.020	ND	0.11	0.017
Chloromethane	ND	0.0040	0.00044	ND	0.0058	0.00064	ND	0.26	0.029	ND	0.22	0.024
1,2-CI-1,1,2,2-F ethane (114)	ND	0.0020	0.00041	ND	0.0029	0.00058	ND	0.13	0.026	ND	0.11	0.022
Vinyl Chloride	ND	0.0020	0.00033	ND	0.0029	0.00047	ND	0.13	0.021	ND	0.11	0.018
Bromomethane	0.00073 J	0.0020	0.00059	ND	0.0029	0.00085	ND	0.13	0.039	ND	0.11	0.033
Chloroethane	ND	0.0020	0.0017	ND	0.0029	0.0024	ND	0.13	0.11	ND	0.11	0.093
Trichlorofluoromethane (11)	ND	0.0020	0.00044	ND	0.0029	0.00062	ND	0.13	0.028	ND	0.11	0.024
1,1-Dichloroethene	ND	0.0020	0.00046	ND	0.0029	0.00066	ND	0.13	0.030	ND	0.11	0.025
Carbon Disulfide	0.040	0.010	0.00048	0.014	0.014	0.00069	ND	0.66	0.032	ND	0.56	0.027
1,1,2-CI 1,2,2-F ethane (113)	ND	0.0020	0.00054	ND	0.0029	0.00078	ND	0.13	0.035	ND	0.11	0.030
Acetone	0.010	0.010	0.00058	0.020	0.014	0.00083	0.60 J	0.66	0.038	ND	0.56	0.032
Methylene Chloride	ND	0.0020	0.00058	ND	0.0029	0.00082	ND	0.13	0.037	ND	0.11	0.032
t-1,2-Dichloroethene	ND	0.0020	0.00060	ND	0.0029	0.00086	ND	0.13	0.039	ND	0.11	0.033
1,1-Dichloroethane	ND	0.0020	0.00028	0.00049 J	0.0029	0.00039	ND	0.13	0.018	ND	0.11	0.015
c-1,2-Dichloroethene	ND	0.0020	0.00039	ND	0.0029	0.00056	ND	0.13	0.025	ND	0.11	0.021
2-Butanone	0.0063	0.0020	0.0012	0.021	0.0029	0.0018	0.30	0.13	0.081	ND	0.11	0.069
t-Butyl Methyl Ether (MTBE)	0.077	0.0020	0.00045	0.61	0.0029	0.00065	ND	0.13	0.029	ND	0.11	0.025
Chloroform	ND	0.0020	0.00028	ND	0.0029	0.00040	ND	0.13	0.018	ND	0.11	0.016
1,1,1-Trichloroethane	ND	0.0020	0.00020	ND	0.0029	0.00029	ND	0.13	0.013	ND	0.11	0.011
Carbon Tetrachloride	ND	0.0020	0.00035	ND	0.0029	0.00050	ND	0.13	0.023	ND	0.11	0.019
Benzene	0.028	0.0020	0.00019	0.092	0.0029	0.00028	11	0.13	0.013	8.3	0.11	0.011
1,2-Dichloroethane	ND	0.0020	0.00015	ND	0.0029	0.00021	0.048 J	0.13	0.0098	ND	0.11	0.0083
Trichloroethene	0.0029	0.0020	0.00029	0.0055	0.0029	0.00041	0.22	0.13	0.019	0.11	0.11	0.016
1,2-Dichloropropane	ND	0.0020	0.00037	ND	0.0029	0.00052	ND	0.13	0.024	ND	0.11	0.020
Bromodichloromethane	ND	0.0020	0.00012	ND	0.0029	0.00017	ND	0.13	0.0079	ND	0.11	0.0067
c-1,3-Dichloropropene	ND	0.0020	0.00024	ND	0.0029	0.00035	ND	0.13	0.016	ND	0.11	0.013
4-Methyl-2-Pentanone	ND	0.0020	0.00014	ND	0.0029	0.00019	ND	0.13	0.0089	ND	0.11	0.0075
Toluene	0.083	0.0020	0.00016	0.21	0.0029	0.00023	27	0.13	0.010	21	0.11	0.0088
t-1,3-Dichloropropene	ND	0.0020	0.00021	ND	0.0029	0.00030	ND	0.13	0.014	ND	0.11	0.011
1,1,2-Trichloroethane	ND	0.0020	0.00033	ND	0.0029	0.00047	ND	0.13	0.021	ND	0.11	0.018
1,3-Dichloropropane	ND	0.0020	0.00010	ND	0.0029	0.00014	ND	0.13	0.0065	ND	0.11	0.0055
Tetrachloroethene	ND	0.0020	0.00024	ND	0.0029	0.00035	ND	0.13	0.016	ND	0.11	0.013
2-Hexanone	0.0032	0.0020	0.00042	0.015	0.0029	0.00059	ND	0.13	0.027	ND	0.11	0.023
Dibromochloromethane	ND	0.0020	0.00037	ND	0.0029	0.00053	ND	0.13	0.024	ND	0.11	0.020
1,2-Dibromoethane	ND	0.0020	0.00018	ND	0.0029	0.00026	ND	0.13	0.012	ND	0.11	0.010
Chlorobenzene	ND	0.0020	0.00016	0.0020 J	0.0029	0.00022	ND	0.13	0.010	ND	0.11	0.0087
Ethylbenzene	0.018	0.0020	0.00012	0.062	0.0029	0.00017	3.0	0.13	0.0076	2.3	0.11	0.0064
p,&m-Xylene	0.17	0.0020	0.00023	0.58	0.0029	0.00033	19	0.13	0.015	14	0.11	0.013
o-Xylene	0.085	0.0020	0.00025	0.31	0.0029	0.00035	8.5	0.13	0.016	6.3	0.11	0.013



Client: CH2M Hill
 Attn: Daniel Jablonski
 Project Name: SFPP - Norwalk Site
 Project No.: NA
 Date Received: 03/04/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	H030404-01			H030404-02			H030404-03			H030404-04		
Client Sample LD.:	VEFF-03-03			VEFF-03-03-D			VPOST-03-03			VINP-03-03		
Date/Time Sampled:	3/3/16 13:05			3/3/16 13:10			3/3/16 13:17			3/3/16 13:23		
Date/Time Analyzed:	3/9/16 0:52			3/9/16 9:18			3/9/16 2:07			3/9/16 2:44		
QC Batch No.:	160308MS2A1			160308MS2A1			160308MS2A1			160308MS2A1		
Analyst Initials:	DT			DT			DT			DT		
Dilution Factor:	2.0			2.9			130			110		
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv
Styrene	0.0032	0.0020	0.00026	0.011	0.0029	0.00037	0.30	0.13	0.017	0.22	0.11	0.014
Bromoform	ND	0.0020	0.00011	ND	0.0029	0.00016	ND	0.13	0.0073	ND	0.11	0.0062
Isopropyl benzene	0.0016 J	0.0020	0.00021	0.0078	0.0029	0.00030	0.19	0.13	0.014	0.15	0.11	0.012
1,1,2,2-Tetrachloroethane	ND	0.0040	0.00012	ND	0.0058	0.00018	ND	0.26	0.0080	ND	0.22	0.0068
Benzyl Chloride	ND	0.0020	0.00037	ND	0.0029	0.00053	ND	0.13	0.024	ND	0.11	0.020
1,2,3-Trichloropropane	ND	0.0020	0.00054	ND	0.0029	0.00078	ND	0.13	0.035	ND	0.11	0.030
n-Propyl Benzene	0.0075	0.0020	0.00012	0.033	0.0029	0.00017	0.35	0.13	0.0076	0.32	0.11	0.0065
4-Ethyl Toluene	0.15	0.0020	0.00013	0.67	0.0029	0.00018	3.5	0.13	0.0083	2.8	0.11	0.0070
1,3,5-Trimethylbenzene	0.078	0.0040	0.00035	0.35	0.0058	0.00050	1.7	0.26	0.023	1.4	0.22	0.019
4-Chlorotoluene	ND	0.0020	0.00024	ND	0.0029	0.00034	ND	0.13	0.016	ND	0.11	0.013
tert-Butylbenzene	ND	0.0020	0.00018	ND	0.0029	0.00026	ND	0.13	0.012	ND	0.11	0.010
1,2,4-Trimethylbenzene	0.24	0.0040	0.00023	0.57 d	0.058	0.0033	2.6	0.26	0.015	2.1	0.22	0.013
sec-Butylbenzene	0.0023	0.0020	0.00020	0.0095	0.0029	0.00028	0.049 J	0.13	0.013	0.046 J	0.11	0.011
p-Isopropyltoluene	0.0028	0.0020	0.00026	0.012	0.0029	0.00038	0.038 J	0.13	0.017	0.11	0.11	0.015
1,3-Dichlorobenzene	ND	0.0020	0.00025	ND	0.0029	0.00035	ND	0.13	0.016	ND	0.11	0.013
1,4-Dichlorobenzene	ND	0.0020	0.00030	ND	0.0029	0.00042	ND	0.13	0.019	0.030 J	0.11	0.016
n-Butylbenzene	ND	0.0020	0.00015	ND	0.0029	0.00021	ND	0.13	0.0096	ND	0.11	0.0081
1,2-Dichlorobenzene	ND	0.0020	0.00025	ND	0.0029	0.00036	ND	0.13	0.016	ND	0.11	0.014
1,2,4-Trichlorobenzene	ND	0.0040	0.00033	ND	0.0058	0.00048	ND	0.26	0.022	ND	0.22	0.018
Hexachlorobutadiene	ND	0.0020	0.00012	ND	0.0029	0.00017	ND	0.13	0.0077	ND	0.11	0.0065
t-Butanol	0.075	0.010	0.00039	0.31	0.014	0.00055	0.084 J	0.66	0.025	0.068 J	0.56	0.021
n-Hexane	0.13	0.010	0.00027	0.55	0.014	0.00039	42 d	0.94	0.026	32 d	0.80	0.021
Isopropyl ether	ND	0.010	0.00022	ND	0.014	0.00032	ND	0.66	0.015	ND	0.56	0.012
t-Butyl ethyl ether	ND	0.010	0.00040	ND	0.014	0.00058	ND	0.66	0.026	ND	0.56	0.022
2,2-Dichloropropane	ND	0.010	0.00019	ND	0.014	0.00027	ND	0.66	0.012	ND	0.56	0.011
t-Amyl methyl ether	0.0033 J	0.010	0.00014	0.031	0.014	0.00020	ND	0.66	0.0093	ND	0.56	0.0078
1,4-Dioxane	ND	0.010	0.00035	ND	0.014	0.00050	ND	0.66	0.023	ND	0.56	0.019
Naphthalene	0.045	0.010	0.00078	0.16	0.014	0.0011	ND	0.66	0.050	ND	0.56	0.043
1,2,3-Trichlorobenzene (TIC)	ND	--	--	ND	--	--	ND	--	--	ND	--	--

MDL = Method Detection Limit
 ND= Not Detected (below MDL)
 RL = Reporting Limit
 J = Trace amount. Analyte concentration between RL and MDL.
 d = Analyte reported from secondary dilution.

Reviewed/Approved By: Mark Johnson
 Mark Johnson
 Operations Manager

Date 3/9/16

The cover letter is an integral part of this analytical report



Client: CH2M Hill
 Attn: Daniel Jablonski
 Project Name: SFPP - Norwalk Site
 Project No.: NA
 Date Received: 03/04/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	METHOD BLANK																		
Client Sample I.D.:	-																		
Date/Time Sampled:	-																		
Date/Time Analyzed:	3/8/16 18:41																		
QC Batch No.:	160308MS2A1																		
Analyst Initials:	DT																		
Dilution Factor:	0.20																		
ANALYTE	Result ppmv	RL ppmv	MDL ppmv																
Dichlorodifluoromethane (12)	ND	0.00020	0.000031																
Chloromethane	ND	0.00040	0.000044																
1,2-CI-1,1,2,2-F ethane (114)	ND	0.00020	0.000040																
Vinyl Chloride	ND	0.00020	0.000032																
Bromomethane	0.00015 J	0.00020	0.000059																
Chloroethane	ND	0.00020	0.00017																
Trichlorofluoromethane (11)	ND	0.00020	0.000043																
1,1-Dichloroethene	ND	0.00020	0.000045																
Carbon Disulfide	ND	0.0010	0.000048																
1,1,2-CI 1,2,2-F ethane (113)	ND	0.00020	0.000054																
Acetone	0.000070 J	0.0010	0.000058																
Methylene Chloride	ND	0.00020	0.000057																
t-1,2-Dichloroethene	ND	0.00020	0.000060																
1,1-Dichloroethane	ND	0.00020	0.000027																
c-1,2-Dichloroethene	ND	0.00020	0.000039																
2-Butanone	ND	0.00020	0.00012																
t-Butyl Methyl Ether (MTBE)	ND	0.00020	0.000045																
Chloroform	ND	0.00020	0.000028																
1,1,1-Trichloroethane	ND	0.00020	0.000020																
Carbon Tetrachloride	ND	0.00020	0.000035																
Benzene	ND	0.00020	0.000019																
1,2-Dichloroethane	ND	0.00020	0.000015																
Trichloroethene	ND	0.00020	0.000028																
1,2-Dichloropropane	ND	0.00020	0.000036																
Bromodichloromethane	ND	0.00020	0.000012																
c-1,3-Dichloropropene	ND	0.00020	0.000024																
4-Methyl-2-Pentanone	ND	0.00020	0.000013																
Toluene	ND	0.00020	0.000016																
t-1,3-Dichloropropene	ND	0.00020	0.000021																
1,1,2-Trichloroethane	ND	0.00020	0.000032																
1,3-Dichloropropane	ND	0.00020	0.0000099																
Tetrachloroethene	ND	0.00020	0.000024																
2-Hexanone	ND	0.00020	0.000041																
Dibromochloromethane	ND	0.00020	0.000036																
1,2-Dibromoethane	ND	0.00020	0.000018																
Chlorobenzene	ND	0.00020	0.000016																
Ethylbenzene	ND	0.00020	0.000011																
p,&m-Xylene	ND	0.00020	0.000023																
o-Xylene	ND	0.00020	0.000024																



Client: CH2M Hill
 Attn: Daniel Jablonski
 Project Name: SFPP - Norwalk Site
 Project No.: NA
 Date Received: 03/04/16
 Matrix: Air
 Reporting Units: ppmv

EPA Method TO15

Lab No.:	METHOD BLANK																	
Client Sample I.D.:	-																	
Date/Time Sampled:	-																	
Date/Time Analyzed:	3/8/16 18:41																	
QC Batch No.:	160308MS2A1																	
Analyst Initials:	DT																	
Dilution Factor:	0.20																	
ANALYTE	Result ppmv	RL ppmv	MDL ppmv															
Styrene	ND	0.00020	0.000026															
Bromoform	ND	0.00020	0.000011															
Isopropyl benzene	ND	0.00020	0.000021															
1,1,2,2-Tetrachloroethane	ND	0.00040	0.000012															
Benzyl Chloride	ND	0.00020	0.000037															
1,2,3-Trichloropropane	ND	0.00020	0.000054															
n-Propyl Benzene	ND	0.00020	0.000012															
4-Ethyl Toluene	ND	0.00020	0.000013															
1,3,5-Trimethylbenzene	ND	0.00040	0.000035															
4-Chlorotoluene	ND	0.00020	0.000024															
tert-Butylbenzene	ND	0.00020	0.000018															
1,2,4-Trimethylbenzene	ND	0.00040	0.000023															
sec-Butylbenzene	ND	0.00020	0.000019															
p-Isopropyltoluene	0.000031 J	0.00020	0.000026															
1,3-Dichlorobenzene	ND	0.00020	0.000024															
1,4-Dichlorobenzene	ND	0.00020	0.000029															
n-Butylbenzene	ND	0.00020	0.000015															
1,2-Dichlorobenzene	ND	0.00020	0.000025															
1,2,4-Trichlorobenzene	ND	0.00040	0.000033															
Hexachlorobutadiene	ND	0.00020	0.000012															
t-Butanol	ND	0.0010	0.000038															
n-Hexane	ND	0.0010	0.000027															
Isopropyl ether	ND	0.0010	0.000022															
t-Butyl ethyl ether	ND	0.0010	0.000040															
2,2-Dichloropropane	ND	0.0010	0.000019															
t-Amyl methyl ether	ND	0.0010	0.000014															
1,4-Dioxane	ND	0.0010	0.000035															
Naphthalene	ND	0.0010	0.000077															
1,2,3-Trichlorobenzene (TIC)	ND	-	-															

MDL = Method Detection Limit
 ND= Not Detected (below MDL)
 RL = Reporting Limit
 J = Trace amount. Analyte concentration between RL and MDL

Reviewed/Approved By: Mark Johnson
 Mark Johnson
 Operations Manager

Date 3/16

The cover letter is an integral part of this analytical report



QC Batch #: 160308MS2A1

Matrix: Air

EPA Method TO-14/TO-15											
Lab No:	Method Blank		LCS		LCSD						
Date/Time Analyzed:	3/8/16 18:41		3/8/16 16:03	% Rec	3/8/16 16:42	% Rec					
Data File ID:	08MAR017.D		08MAR013.D		08MAR014.D						
Analyst Initials:	DT		DT		DT						
Dilution Factor:	0.2		1.0		1.0		Limits				
ANALYTE	Result ppbv	Spike Amount	Result ppbv	% Rec	Result ppbv	% Rec	RPD	Low %Rec	High %Rec	Max. RPD	Pass/Fail
1,1-Dichloroethene	0.0	10.0	10.8	108	11.2	112	3.3	70	130	30	Pass
Methylene Chloride	0.0	10.0	10.9	109	11.0	110	0.9	70	130	30	Pass
Trichloroethene	0.0	10.0	11.2	112	11.3	113	1.5	70	130	30	Pass
Toluene	0.0	10.0	10.9	109	10.9	109	0.8	70	130	30	Pass
1,1,2,2-Tetrachloroethane	0.0	10.0	12.3	123	12.0	120	2.0	70	130	30	Pass

RPD = Relative Percent Difference

Reviewed/Approved By: Mark Johnson  1
 Mark Johnson
 Operations Manager

Date: 3/9/16

The cover letter is an integral part of this analytical report



Client: CH2M Hill
 Attn: Daniel Jablonski
 Project Name: SFPP - Norwalk Site
 Project No.: NA
 Date Received: 03/04/16
 Matrix: Air
 Reporting Units: ppmv

EPA METHOD TO3

Lab No.:	H030404-01	H030404-02	H030404-03	H030404-04								
Client Sample I.D.:	VEFF-03-03	VEFF-03-03-D	VPOST-03-03	VINF-03-03								
Date/Time Sampled:	3/3/16 13:05	3/3/16 13:10	3/3/16 13:17	3/3/16 13:23								
Date/Time Analyzed:	3/7/16 10:08	3/7/16 10:31	3/7/16 13:47	3/7/16 14:33								
QC Batch No.:	160307GC11A1	160307GC11A1	160307GC11A1	160307GC11A1								
Analyst Initials:	AS	AS	AS	AS								
Dilution Factor:	2.0	2.0	20	20								
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	RL ppmv	MDL ppmv
TVOC as Hexane	10	2.0	0.36	38	2.0	0.36	1,200	20	3.6	950	20	3.6

MDL = Method Detection Limit
 ND= Not Detected (below MDL)
 RL = Reporting Limit
 J = Trace amount. Analyte concentration between RL and MDL.

Reviewed/Approved By: 
 Mark Johnson
 Operations Manager

Date 3-9-16

The cover letter is an integral part of this analytical report



QC Batch No: 160307GC11A1

Matrix: Air

Reporting Units: ppmv

Page 8 of 10

H030404

EPA METHOD TO3
LABORATORY CONTROL SAMPLE SUMMARY

Lab No.:	METHOD BLANK	LCS	LCSD								
Date Analyzed:	3/7/16 9:45	3/7/16 8:45	3/7/16 9:07								
Analyst Initials:	AS	AS	AS								
Dilution Factor:	1.0	1.0	1.0								
ANALYTE	Result ppmv	RL ppmv	MDL ppmv	Result ppmv	% Rec.	Result ppmv	% Rec.	RPD %	Low %Rec	High %Rec	Max. RPD
TVOC as Hexane	ND	1.0	0.18	4.57	91	4.58	92	0.2	70	130	25

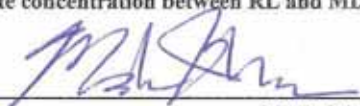
MDL = Method Detection Limit

ND= Not Detected (below MDL)

RL = Reporting Limit

J = Trace amount. Analyte concentration between RL and MDL.

Reviewed/Approved By: _____



Mark Johnson
Operations Manager

Date _____

3-9-16

The cover letter is an integral part of this analytical report.



Client: CH2M Hill
Attn: Daniel Jablonski
Project Name: SFPP - Norwalk Site
Project No.: NA
Date Received: 03/04/16
Matrix: Air
Reporting Units: % v/v

ASTM D1946

Lab No.:	H030404-04				
Client Sample I.D.:	VINF-03-03				
Date/Time Sampled:	3/3/16 13:23				
Date/Time Analyzed:	3/4/16 14:16				
QC Batch No.:	160304GC8A1				
Analyst Initials:	AS				
Dilution Factor:	2.0				
ANALYTE	Result % v/v	RL % v/v			
Carbon Dioxide	0.64	0.020			
Oxygen/Argon	21	1.0			
Nitrogen	78	2.0			
Methane	0.0040	0.0020			

Results normalized including non-methane hydrocarbons
 ND = Not Detected (below RL)
 RL = Reporting Limit

Reviewed/Approved By: 
 Mark Johnson
 Operations Manager

Date 3-9-16

The cover letter is an integral part of this analytical report



QC for ASTM D1946

Lab No.:	Method Blank	LCS	LCSD					
Date/Time Analyzed:	3/4/16 10:17	3/4/16 9:33	3/4/16 9:48					
Analyst Initials:	AS	AS	AS					
Datafile:	04mar009	04mar006	04mar007					
Dilution Factor:	1.0	1.0	1.0					
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Carbon Dioxide	ND	0.010	95	70-130%	96	70-130%	1.4	<30
Oxygen/Argon	ND	0.50	102	70-130%	103	70-130%	1.2	<30
Nitrogen	ND	1.0	101	70-130%	102	70-130%	1.0	<30
Methane	ND	0.0010	108	70-130%	108	70-130%	0.2	<30

ND = Not Detected (Below RL)

Reviewed/Approved By: _____



Mark J. Johnson
Operations Manager

Date: _____

3-9-16

The cover letter is an integral part of this analytical report.



February 03, 2016

Dan Jablonski
CH2MHill
1000 Wilshire Blvd.
Los Angeles, CA 90017

CA-ELAP No.:2676
NV Cert. No.:NV-00922

TEL:

FAX:

Workorder No.: N018486

RE: SFPP - Norwalk Site

Attention: Dan Jablonski

Enclosed are the results for sample(s) received on January 22, 2016 by ASSET Laboratories . The sample(s) are tested for the parameters as indicated in the enclosed chain of custody in accordance with the applicable laboratory certifications.

Thank you for the opportunity to service the needs of your company.

Please feel free to call me at (702) 307-2659 if I can be of further assistance to your company.

Sincerely,



Glen Gesmundo
QA Manager

The cover letter is an integral part of this analytical report. This Laboratory Report cannot be reproduced in part or in its entirety without written permission from the client and Advanced Technology Laboratories - Las Vegas.



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGISTS

CALIFORNIA
11060 Artesia Blvd., Ste C, Cerritos, CA 90703
P: 562.219.7435 F: 562.219.7436

NEVADA
3151 W. Post Rd., Las Vegas, NV 89118
P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Project: SFPP - Norwalk Site
Lab Order: N018486

CASE NARRATIVE

SAMPLE RECEIVING/GENERAL COMMENTS:

Samples were received intact with proper chain of custody documentation.

Cooler temperature and sample preservation were verified upon receipt of samples if applicable.

Information on sample receipt conditions including discrepancies can be found in attached Sample Receipt Checklist Form.

Samples were analyzed within method holding time.

Results were J-Flag. "J" is used to flag those results that are between the PQL (Practical Quantitation Limit) and the calculated MDL (Method Detection Limit). Results that are "J" Flagged are estimated values since it becomes difficult to accurately quantitate the analyte near the MDL.

Analytical Comments for EPA 8015B DRO/ORO:

The analysis of the sample required a dilution such that the surrogate recovery calculation does not provide useful information. The associated blank spike recovery was acceptable.

Analytical Comments for EPA 8015B GRO:

Matrix Spike (MS) and Matrix Spike Duplicate (MSD) are outside recovery criteria possibly due to matrix interference. The associated Laboratory Control Sample (LCS) recovery was acceptable.



CLIENT: CH2MHill
Project: SFPP - Norwalk Site
Lab Order: N018486
Contract No:

Work Order Sample Summary

Lab Sample ID	Client Sample ID	Matrix	Collection Date	Date Received	Date Reported
N018486-001A	INF-01-21	Wastewater	1/21/2016 1:40:00 PM	1/22/2016	2/3/2016
N018486-001B	INF-01-21	Wastewater	1/21/2016 1:40:00 PM	1/22/2016	2/3/2016



ASSET Laboratories

ANALYTICAL RESULTS

Print Date: 03-Feb-16

CLIENT: CH2MHill
Lab Order: N018486
Project: SFPP - Norwalk Site
Lab ID: N018486-001

Client Sample ID: INF-01-21
Collection Date: 1/21/2016 1:40:00 PM
Matrix: WASTEWATER

Analyses	Result	MDL	PQL	Qual	Units	DF	Date Analyzed
----------	--------	-----	-----	------	-------	----	---------------

VOLATILE ORGANIC COMPOUNDS BY GC/MS

EPA 8260B

RunID: MS5_160122A	QC Batch: P16VW018	PrepDate:	Analyst: QBM			
1,1,1,2-Tetrachloroethane	ND	0.13	2.0	ug/L	2	1/22/2016 05:10 PM
1,1,1-Trichloroethane	ND	0.14	2.0	ug/L	2	1/22/2016 05:10 PM
1,1,2,2-Tetrachloroethane	ND	0.062	2.0	ug/L	2	1/22/2016 05:10 PM
1,1,2-Trichloroethane	ND	0.12	2.0	ug/L	2	1/22/2016 05:10 PM
1,1-Dichloroethane	ND	0.044	1.0	ug/L	2	1/22/2016 05:10 PM
1,1-Dichloroethene	ND	0.17	2.0	ug/L	2	1/22/2016 05:10 PM
1,1-Dichloropropene	ND	0.088	2.0	ug/L	2	1/22/2016 05:10 PM
1,2,3-Trichlorobenzene	ND	0.11	2.0	ug/L	2	1/22/2016 05:10 PM
1,2,3-Trichloropropane	ND	0.12	2.0	ug/L	2	1/22/2016 05:10 PM
1,2,4-Trichlorobenzene	ND	0.12	2.0	ug/L	2	1/22/2016 05:10 PM
1,2,4-Trimethylbenzene	3700	4.2	100	ug/L	100	1/22/2016 04:19 PM
1,2-Dibromo-3-chloropropane	ND	0.094	4.0	ug/L	2	1/22/2016 05:10 PM
1,2-Dibromoethane	ND	0.11	2.0	ug/L	2	1/22/2016 05:10 PM
1,2-Dichlorobenzene	ND	0.080	2.0	ug/L	2	1/22/2016 05:10 PM
1,2-Dichloroethane	ND	0.13	1.0	ug/L	2	1/22/2016 05:10 PM
1,2-Dichloropropane	ND	0.12	2.0	ug/L	2	1/22/2016 05:10 PM
1,3,5-Trimethylbenzene	950	0.15	10	ug/L	10	1/22/2016 04:44 PM
1,3-Dichlorobenzene	ND	0.11	2.0	ug/L	2	1/22/2016 05:10 PM
1,3-Dichloropropane	ND	0.080	2.0	ug/L	2	1/22/2016 05:10 PM
1,4-Dichlorobenzene	ND	0.060	2.0	ug/L	2	1/22/2016 05:10 PM
2,2-Dichloropropane	ND	0.052	2.0	ug/L	2	1/22/2016 05:10 PM
2-Butanone	ND	0.97	20	ug/L	2	1/22/2016 05:10 PM
2-Chlorotoluene	ND	0.080	2.0	ug/L	2	1/22/2016 05:10 PM
4-Chlorotoluene	ND	0.072	2.0	ug/L	2	1/22/2016 05:10 PM
4-Isopropyltoluene	15	0.044	2.0	ug/L	2	1/22/2016 05:10 PM
4-Methyl-2-pentanone	ND	0.34	20	ug/L	2	1/22/2016 05:10 PM
Acetone	ND	2.1	20	ug/L	2	1/22/2016 05:10 PM
Benzene	4200	3.6	100	ug/L	100	1/22/2016 04:19 PM
Bromobenzene	ND	0.086	2.0	ug/L	2	1/22/2016 05:10 PM
Bromochloromethane	ND	0.44	2.0	ug/L	2	1/22/2016 05:10 PM
Bromodichloromethane	ND	0.062	2.0	ug/L	2	1/22/2016 05:10 PM
Bromoform	ND	0.65	2.0	ug/L	2	1/22/2016 05:10 PM
Bromomethane	ND	0.65	2.0	ug/L	2	1/22/2016 05:10 PM
Carbon disulfide	0.78	0.050	2.0	J ug/L	2	1/22/2016 05:10 PM
Carbon tetrachloride	ND	0.11	1.0	ug/L	2	1/22/2016 05:10 PM
Chlorobenzene	ND	0.072	2.0	ug/L	2	1/22/2016 05:10 PM

Qualifiers: B Analyte detected in the associated Method Blank E Value above quantitation range
H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit S Spike/Surrogate outside of limits due to matrix interference
Results are wet unless otherwise specified DO Surrogate Diluted Out



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
11060 Artesia Blvd., Ste C, Cerritos, CA 90703
P: 562.219.7435 F: 562.219.7436

NEVADA
3151 W. Post Rd., Las Vegas, NV 89118
P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

ASSET Laboratories

ANALYTICAL RESULTS

Print Date: 03-Feb-16

CLIENT: CH2MHill
Lab Order: N018486
Project: SFPP - Norwalk Site
Lab ID: N018486-001

Client Sample ID: INF-01-21
Collection Date: 1/21/2016 1:40:00 PM
Matrix: WASTEWATER

Analyses	Result	MDL	PQL	Qual	Units	DF	Date Analyzed
----------	--------	-----	-----	------	-------	----	---------------

VOLATILE ORGANIC COMPOUNDS BY GC/MS

EPA 8260B

RunID: MS5_160122A	QC Batch: P16VW018	PrepDate:	Analyst: QBM			
Chloroethane	ND	0.20	2.0	ug/L	2	1/22/2016 05:10 PM
Chloroform	ND	0.072	2.0	ug/L	2	1/22/2016 05:10 PM
Chloromethane	ND	0.23	2.0	ug/L	2	1/22/2016 05:10 PM
cis-1,2-Dichloroethene	ND	0.10	2.0	ug/L	2	1/22/2016 05:10 PM
cis-1,3-Dichloropropene	ND	0.088	2.0	ug/L	2	1/22/2016 05:10 PM
Di-isopropyl ether	12	0.034	2.0	ug/L	2	1/22/2016 05:10 PM
Dibromochloromethane	ND	0.14	2.0	ug/L	2	1/22/2016 05:10 PM
Dibromomethane	ND	0.34	2.0	ug/L	2	1/22/2016 05:10 PM
Dichlorodifluoromethane	ND	0.14	2.0	ug/L	2	1/22/2016 05:10 PM
Ethyl tert-butyl ether	ND	0.078	2.0	ug/L	2	1/22/2016 05:10 PM
Ethylbenzene	1700	3.6	100	ug/L	100	1/22/2016 04:19 PM
Freon-113	ND	0.15	2.0	ug/L	2	1/22/2016 05:10 PM
Hexachlorobutadiene	ND	0.21	2.0	ug/L	2	1/22/2016 05:10 PM
Isopropylbenzene	84	0.068	2.0	ug/L	2	1/22/2016 05:10 PM
m,p-Xylene	9700	2.4	100	ug/L	100	1/22/2016 04:19 PM
Methylene chloride	ND	0.56	4.0	ug/L	2	1/22/2016 05:10 PM
MTBE	380	0.62	10	ug/L	10	1/22/2016 04:44 PM
n-Butylbenzene	47	0.062	2.0	ug/L	2	1/22/2016 05:10 PM
n-Propylbenzene	340	0.18	10	ug/L	10	1/22/2016 04:44 PM
Naphthalene	830	0.48	10	ug/L	10	1/22/2016 04:44 PM
o-Xylene	4300	4.2	100	ug/L	100	1/22/2016 04:19 PM
sec-Butylbenzene	23	0.050	2.0	ug/L	2	1/22/2016 05:10 PM
Styrene	ND	0.070	2.0	ug/L	2	1/22/2016 05:10 PM
Tert-amyl methyl ether	ND	0.078	2.0	ug/L	2	1/22/2016 05:10 PM
Tert-Butanol	ND	0.60	10	ug/L	2	1/22/2016 05:10 PM
tert-Butylbenzene	ND	0.060	2.0	ug/L	2	1/22/2016 05:10 PM
Tetrachloroethene	ND	0.33	2.0	ug/L	2	1/22/2016 05:10 PM
Toluene	10000	8.4	400	ug/L	200	1/22/2016 06:27 PM
trans-1,2-Dichloroethene	ND	0.14	2.0	ug/L	2	1/22/2016 05:10 PM
trans-1,3-Dichloropropene	ND	0.078	2.0	ug/L	2	1/22/2016 05:10 PM
Trichloroethene	ND	0.25	2.0	ug/L	2	1/22/2016 05:10 PM
Trichlorofluoromethane	ND	0.062	2.0	ug/L	2	1/22/2016 05:10 PM
Vinyl chloride	ND	0.19	1.0	ug/L	2	1/22/2016 05:10 PM
Xylenes, Total	14000	150	200	ug/L	100	1/22/2016 04:19 PM
Surr: 1,2-Dichloroethane-d4	102	0	72-119	%REC	2	1/22/2016 05:10 PM
Surr: 1,2-Dichloroethane-d4	97.2	0	72-119	%REC	200	1/22/2016 06:27 PM

Qualifiers: B Analyte detected in the associated Method Blank E Value above quantitation range
H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit S Spike/Surrogate outside of limits due to matrix interference
Results are wet unless otherwise specified DO Surrogate Diluted Out



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGISTS

CALIFORNIA
11060 Artesia Blvd., Ste C, Cerritos, CA 90703
P: 562.219.7435 F: 562.219.7436

NEVADA
3151 W. Post Rd., Las Vegas, NV 89118
P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

ASSET Laboratories

ANALYTICAL RESULTS

Print Date: 03-Feb-16

CLIENT: CH2MHill
Lab Order: N018486
Project: SFPP - Norwalk Site
Lab ID: N018486-001

Client Sample ID: INF-01-21
Collection Date: 1/21/2016 1:40:00 PM
Matrix: WASTEWATER

Analyses	Result	MDL	PQL	Qual	Units	DF	Date Analyzed
----------	--------	-----	-----	------	-------	----	---------------

VOLATILE ORGANIC COMPOUNDS BY GC/MS

EPA 8260B

RunID: MS5_160122A	QC Batch: P16VW018	PrepDate:	Analyst: QBM
Surr: 1,2-Dichloroethane-d4	100 0	72-119 %REC	100 1/22/2016 04:19 PM
Surr: 1,2-Dichloroethane-d4	98.6 0	72-119 %REC	10 1/22/2016 04:44 PM
Surr: 4-Bromofluorobenzene	102 0	76-119 %REC	2 1/22/2016 05:10 PM
Surr: 4-Bromofluorobenzene	104 0	76-119 %REC	100 1/22/2016 04:19 PM
Surr: 4-Bromofluorobenzene	104 0	76-119 %REC	10 1/22/2016 04:44 PM
Surr: 4-Bromofluorobenzene	104 0	76-119 %REC	200 1/22/2016 06:27 PM
Surr: Dibromofluoromethane	97.6 0	85-115 %REC	200 1/22/2016 06:27 PM
Surr: Dibromofluoromethane	93.2 0	85-115 %REC	2 1/22/2016 05:10 PM
Surr: Dibromofluoromethane	98.7 0	85-115 %REC	100 1/22/2016 04:19 PM
Surr: Dibromofluoromethane	96.5 0	85-115 %REC	10 1/22/2016 04:44 PM
Surr: Toluene-d8	103 0	81-120 %REC	100 1/22/2016 04:19 PM
Surr: Toluene-d8	102 0	81-120 %REC	200 1/22/2016 06:27 PM
Surr: Toluene-d8	103 0	81-120 %REC	2 1/22/2016 05:10 PM
Surr: Toluene-d8	102 0	81-120 %REC	10 1/22/2016 04:44 PM

TPH EXTRACTABLE BY GC/FID

EPA 3510C

EPA 8015B

RunID: GC3_160126A	QC Batch: 55980	PrepDate: 1/27/2016	Analyst: MDM
TPH-Diesel (C13-C22)	2500000 16000	26000 ug/L	1000 1/29/2016 01:47 AM
TPH-Oil (C23-C36)	97000 1400	2600 ug/L	100 1/27/2016 07:28 PM
Surr: Octacosane	0 0	26-152 SDO %REC	1000 1/29/2016 01:47 AM
Surr: Octacosane	0 0	26-152 SDO %REC	100 1/27/2016 07:28 PM
Surr: p-Terphenyl	0 0	57-132 SDO %REC	1000 1/29/2016 01:47 AM
Surr: p-Terphenyl	0 0	57-132 SDO %REC	100 1/27/2016 07:28 PM

GASOLINE RANGE ORGANICS BY GC/FID

EPA 8015B

RunID: GC4_160125A	QC Batch: E16VW006	PrepDate:	Analyst: QBM
TPH-Gasoline (C4-C12)	88000 320	1000 ug/L	20 1/25/2016 01:42 PM
Surr: Chlorobenzene - d5	83.7 0	74-138 %REC	20 1/25/2016 01:42 PM

TOTAL TPH

EPA 8015B

RunID: GC3_160126A	QC Batch: R105502	PrepDate:	Analyst: MDM
Total TPH	2685000 16	50 ug/L	1 1/29/2016 01:47 AM

Qualifiers: B Analyte detected in the associated Method Blank E Value above quantitation range
H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit S Spike/Surrogate outside of limits due to matrix interference
Results are wet unless otherwise specified DO Surrogate Diluted Out



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
11060 Artesia Blvd., Ste C, Cerritos, CA 90703
P: 562.219.7435 F: 562.219.7436

NEVADA
3151 W. Post Rd., Las Vegas, NV 89118
P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
 Work Order: N018486
 Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015_W_FP_SFPP

Sample ID: MB-55980	SampType: MBLK	TestCode: 8015_W_FP_	Units: ug/L	Prep Date: 1/27/2016	RunNo: 105502						
Client ID: PBW	Batch ID: 55980	TestNo: EPA 8015B EPA 3510C		Analysis Date: 1/27/2016	SeqNo: 2210672						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH-Diesel (C13-C22)	ND	25									
Surr: Octacosane	60.993		80.00		76.2	26	152				
Surr: p-Terphenyl	66.647		80.00		83.3	57	132				

Qualifiers:

- B Analyte detected in the associated Method Blank
- ND Not Detected at the Reporting Limit
- DO Surrogate Diluted Out
- E Value above quantitation range
- R RPD outside accepted recovery limits
- Calculations are based on raw values
- H Holding times for preparation or analysis exceeded
- S Spike/Surrogate outside of limits due to matrix interference



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018486
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015_W_SFPPTOT

Sample ID: MB-R105502	SampType: MBLK	TestCode: 8015_W_SFP	Units: ug/L	Prep Date:	RunNo: 105502						
Client ID: PBW	Batch ID: R105502	TestNo: EPA 8015B	Analysis Date: 1/26/2016	SeqNo: 2210665							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Total TPH	ND	50									

Qualifiers:

- | | | |
|---|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits | S Spike/Surrogate outside of limits due to matrix interference |
| DO Surrogate Diluted Out | Calculations are based on raw values | |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
11060 Artesia Blvd., Ste C, Cerritos, CA 90703
P: 562.219.7435 F: 562.219.7436

NEVADA
3151 W. Post Rd., Las Vegas, NV 89118
P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018486
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015GAS_WSFPP

Sample ID: E160125LCS	SampType: LCS	TestCode: 8015GAS_WS	Units: ug/L	Prep Date:	RunNo: 105471						
Client ID: LCSW	Batch ID: E16VW006	TestNo: EPA 8015B		Analysis Date: 1/25/2016	SeqNo: 2209557						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH-Gasoline (C4-C12)	942.000	50	1000	0	94.2	67	136				
Surr: Chlorobenzene - d5	50933.000		50000		102	74	138				

Sample ID: E160125MB1	SampType: MBLK	TestCode: 8015GAS_WS	Units: ug/L	Prep Date:	RunNo: 105471						
Client ID: PBW	Batch ID: E16VW006	TestNo: EPA 8015B		Analysis Date: 1/25/2016	SeqNo: 2209558						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH-Gasoline (C4-C12)	29.000	50									
Surr: Chlorobenzene - d5	50160.000		50000		100	74	138				

Sample ID: N018486-001AMS	SampType: MS	TestCode: 8015GAS_WS	Units: ug/L	Prep Date:	RunNo: 105471						
Client ID: ZZZZZ	Batch ID: E16VW006	TestNo: EPA 8015B		Analysis Date: 1/25/2016	SeqNo: 2209560						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH-Gasoline (C4-C12)	99900.000	1000	20000	87580	61.6	67	136				S
Surr: Chlorobenzene - d5	850180.000		1000000		85.0	74	138				

Sample ID: N018486-001AMSD	SampType: MSD	TestCode: 8015GAS_WS	Units: ug/L	Prep Date:	RunNo: 105471						
Client ID: ZZZZZ	Batch ID: E16VW006	TestNo: EPA 8015B		Analysis Date: 1/25/2016	SeqNo: 2209561						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH-Gasoline (C4-C12)	90200.000	1000	20000	87580	13.1	67	136	99900	10.2	30	S
Surr: Chlorobenzene - d5	841960.000		1000000		84.2	74	138		0	0	

Qualifiers:

- | | | |
|---|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits | S Spike/Surrogate outside of limits due to matrix interference |
| DO Surrogate Diluted Out | Calculations are based on raw values | |



CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
 Work Order: N018486
 Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160122LCS	SampType: LCS	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105398
Client ID: LCSW	Batch ID: P16VW018	TestNo: EPA 8260B	Analysis Date: 1/22/2016	SeqNo: 2210527	

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,1,1,2-Tetrachloroethane	19.460	1.0	20.00	0	97.3	81	129				
1,1,1-Trichloroethane	21.340	1.0	20.00	0	107	67	132				
1,1,2,2-Tetrachloroethane	21.430	1.0	20.00	0	107	63	128				
1,1,2-Trichloroethane	20.340	1.0	20.00	0	102	75	125				
1,1-Dichloroethane	19.040	0.50	20.00	0	95.2	69	133				
1,1-Dichloroethene	19.270	1.0	20.00	0	96.4	68	130				
1,1-Dichloropropene	21.010	1.0	20.00	0	105	73	132				
1,2,3-Trichlorobenzene	21.900	1.0	20.00	0	110	67	137				
1,2,3-Trichloropropane	21.250	1.0	20.00	0	106	73	124				
1,2,4-Trichlorobenzene	21.510	1.0	20.00	0	108	66	134				
1,2,4-Trimethylbenzene	22.450	1.0	20.00	0	112	74	132				
1,2-Dibromo-3-chloropropane	18.980	2.0	20.00	0	94.9	50	132				
1,2-Dibromoethane	19.830	1.0	20.00	0	99.2	80	121				
1,2-Dichlorobenzene	21.460	1.0	20.00	0	107	71	122				
1,2-Dichloroethane	20.610	0.50	20.00	0	103	69	132				
1,2-Dichloropropane	20.110	1.0	20.00	0	101	75	125				
1,3,5-Trimethylbenzene	22.570	1.0	20.00	0	113	74	131				
1,3-Dichlorobenzene	21.140	1.0	20.00	0	106	75	124				
1,3-Dichloropropane	21.170	1.0	20.00	0	106	73	126				
1,4-Dichlorobenzene	20.840	1.0	20.00	0	104	74	123				
2,2-Dichloropropane	23.400	1.0	20.00	0	117	69	137				
2-Butanone	215.460	10	200.0	0	108	49	136				
2-Chlorotoluene	21.540	1.0	20.00	0	108	73	126				
4-Chlorotoluene	22.000	1.0	20.00	0	110	74	128				
4-Isopropyltoluene	22.850	1.0	20.00	0	114	73	130				
4-Methyl-2-pentanone	217.480	10	200.0	0	109	58	134				
Acetone	265.150	10	200.0	0	133	40	135				
Benzene	20.700	1.0	20.00	0	104	81	122				
Bromobenzene	21.590	1.0	20.00	0	108	76	124				
Bromochloromethane	20.580	1.0	20.00	0	103	65	129				

Qualifiers:

- | | | |
|---|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits | S Spike/Surrogate outside of limits due to matrix interference |
| DO Surrogate Diluted Out | Calculations are based on raw values | |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018486
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160122LCS	SampType: LCS	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105398
Client ID: LCSW	Batch ID: P16VW018	TestNo: EPA 8260B	Analysis Date: 1/22/2016	SeqNo: 2210527	

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Bromodichloromethane	21.270	1.0	20.00	0	106	76	121				
Bromoform	19.210	1.0	20.00	0	96.0	69	128				
Bromomethane	19.280	1.0	20.00	0	96.4	53	141				
Carbon disulfide	19.280	1.0	20.00	0	96.4	75	125				
Carbon tetrachloride	19.310	0.50	20.00	0	96.6	66	138				
Chlorobenzene	20.820	1.0	20.00	0	104	81	122				
Chloroethane	20.340	1.0	20.00	0	102	58	133				
Chloroform	18.840	1.0	20.00	0	94.2	69	128				
Chloromethane	19.160	1.0	20.00	0	95.8	56	131				
cis-1,2-Dichloroethene	20.080	1.0	20.00	0	100	72	126				
cis-1,3-Dichloropropene	19.480	1.0	20.00	0	97.4	69	131				
Di-isopropyl ether	20.210	1.0	20.00	0	101	70	130				
Dibromochloromethane	19.550	1.0	20.00	0	97.8	66	133				
Dibromomethane	21.480	1.0	20.00	0	107	76	125				
Dichlorodifluoromethane	20.580	1.0	20.00	0	103	53	153				
Ethyl tert-butyl ether	19.710	1.0	20.00	0	98.6	70	130				
Ethylbenzene	20.750	1.0	20.00	0	104	73	127				
Freon-113	19.560	1.0	20.00	0	97.8	75	125				
Hexachlorobutadiene	21.870	1.0	20.00	0	109	67	131				
Isopropylbenzene	22.110	1.0	20.00	0	111	75	127				
m,p-Xylene	42.970	1.0	40.00	0	107	76	128				
Methylene chloride	20.240	2.0	20.00	0	101	63	137				
MTBE	21.510	1.0	20.00	0	108	65	123				
n-Butylbenzene	22.040	1.0	20.00	0	110	69	137				
n-Propylbenzene	22.040	1.0	20.00	0	110	72	129				
Naphthalene	19.970	1.0	20.00	0	99.8	54	138				
o-Xylene	21.740	1.0	20.00	0	109	80	121				
sec-Butylbenzene	21.940	1.0	20.00	0	110	72	127				
Styrene	22.010	1.0	20.00	0	110	65	134				
Tert-amyl methyl ether	20.270	1.0	20.00	0	101	70	130				

Qualifiers:

- | | | |
|---|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits | S Spike/Surrogate outside of limits due to matrix interference |
| DO Surrogate Diluted Out | Calculations are based on raw values | |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018486
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160122LCS		SampType: LCS		TestCode: 8260_WP_SF Units: ug/L			Prep Date:		RunNo: 105398		
Client ID: LCSW		Batch ID: P16VW018		TestNo: EPA 8260B			Analysis Date: 1/22/2016		SeqNo: 2210527		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Tert-Butanol	89.990	5.0	100.0	0	90.0	70	130				
tert-Butylbenzene	21.680	1.0	20.00	0	108	70	129				
Tetrachloroethene	20.490	1.0	20.00	0	102	66	128				
Toluene	20.790	2.0	20.00	0	104	77	122				
trans-1,2-Dichloroethene	19.250	1.0	20.00	0	96.2	63	137				
trans-1,3-Dichloropropene	19.120	1.0	20.00	0	95.6	59	135				
Trichloroethene	20.320	1.0	20.00	0	102	70	127				
Trichlorofluoromethane	20.900	1.0	20.00	0	104	57	129				
Vinyl chloride	19.820	0.50	20.00	0	99.1	50	134				
Xylenes, Total	64.710	2.0	60.00	0	108	75	125				
Surr: 1,2-Dichloroethane-d4	24.320		25.00		97.3	72	119				
Surr: 4-Bromofluorobenzene	25.890		25.00		104	76	119				
Surr: Dibromofluoromethane	23.610		25.00		94.4	85	115				
Surr: Toluene-d8	25.570		25.00		102	81	120				

Sample ID: P160122LCSD		SampType: LCSD		TestCode: 8260_WP_SF Units: ug/L			Prep Date:		RunNo: 105398		
Client ID: LCSS02		Batch ID: P16VW018		TestNo: EPA 8260B			Analysis Date: 1/22/2016		SeqNo: 2210528		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,1,1,2-Tetrachloroethane	19.660	1.0	20.00	0	98.3	81	129	19.46	1.02	20	
1,1,1-Trichloroethane	21.650	1.0	20.00	0	108	67	132	21.34	1.44	20	
1,1,2,2-Tetrachloroethane	21.400	1.0	20.00	0	107	63	128	21.43	0.140	20	
1,1,2-Trichloroethane	20.400	1.0	20.00	0	102	75	125	20.34	0.295	20	
1,1-Dichloroethane	18.590	0.50	20.00	0	93.0	69	133	19.04	2.39	20	
1,1-Dichloroethene	19.050	1.0	20.00	0	95.2	68	130	19.27	1.15	20	
1,1-Dichloropropene	20.680	1.0	20.00	0	103	73	132	21.01	1.58	20	
1,2,3-Trichlorobenzene	21.470	1.0	20.00	0	107	67	137	21.90	1.98	20	
1,2,3-Trichloropropane	20.410	1.0	20.00	0	102	73	124	21.25	4.03	20	
1,2,4-Trichlorobenzene	21.460	1.0	20.00	0	107	66	134	21.51	0.233	20	
1,2,4-Trimethylbenzene	22.200	1.0	20.00	0	111	74	132	22.45	1.12	20	

Qualifiers:

- | | | |
|---|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits | S Spike/Surrogate outside of limits due to matrix interference |
| DO Surrogate Diluted Out | Calculations are based on raw values | |



CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018486
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160122LCSD	SampType: LCSD	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105398						
Client ID: LCSS02	Batch ID: P16VW018	TestNo: EPA 8260B		Analysis Date: 1/22/2016	SeqNo: 2210528						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,2-Dibromo-3-chloropropane	19.360	2.0	20.00	0	96.8	50	132	18.98	1.98	20	
1,2-Dibromoethane	19.920	1.0	20.00	0	99.6	80	121	19.83	0.453	20	
1,2-Dichlorobenzene	20.870	1.0	20.00	0	104	71	122	21.46	2.79	20	
1,2-Dichloroethane	20.540	0.50	20.00	0	103	69	132	20.61	0.340	20	
1,2-Dichloropropane	20.210	1.0	20.00	0	101	75	125	20.11	0.496	20	
1,3,5-Trimethylbenzene	21.630	1.0	20.00	0	108	74	131	22.57	4.25	20	
1,3-Dichlorobenzene	20.600	1.0	20.00	0	103	75	124	21.14	2.59	20	
1,3-Dichloropropane	21.250	1.0	20.00	0	106	73	126	21.17	0.377	20	
1,4-Dichlorobenzene	20.130	1.0	20.00	0	101	74	123	20.84	3.47	20	
2,2-Dichloropropane	22.920	1.0	20.00	0	115	69	137	23.40	2.07	20	
2-Butanone	212.550	10	200.0	0	106	49	136	215.5	1.36	20	
2-Chlorotoluene	20.930	1.0	20.00	0	105	73	126	21.54	2.87	20	
4-Chlorotoluene	21.330	1.0	20.00	0	107	74	128	22.00	3.09	20	
4-Isopropyltoluene	22.230	1.0	20.00	0	111	73	130	22.85	2.75	20	
4-Methyl-2-pentanone	216.080	10	200.0	0	108	58	134	217.5	0.646	20	
Acetone	260.860	10	200.0	0	130	40	135	265.2	1.63	20	
Benzene	20.440	1.0	20.00	0	102	81	122	20.70	1.26	20	
Bromobenzene	20.610	1.0	20.00	0	103	76	124	21.59	4.64	20	
Bromochloromethane	20.480	1.0	20.00	0	102	65	129	20.58	0.487	20	
Bromodichloromethane	21.140	1.0	20.00	0	106	76	121	21.27	0.613	20	
Bromoform	19.600	1.0	20.00	0	98.0	69	128	19.21	2.01	20	
Bromomethane	18.420	1.0	20.00	0	92.1	53	141	19.28	4.56	20	
Carbon disulfide	19.190	1.0	20.00	0	96.0	75	125	19.28	0.468	20	
Carbon tetrachloride	19.120	0.50	20.00	0	95.6	66	138	19.31	0.989	20	
Chlorobenzene	20.540	1.0	20.00	0	103	81	122	20.82	1.35	20	
Chloroethane	20.100	1.0	20.00	0	101	58	133	20.34	1.19	20	
Chloroform	18.830	1.0	20.00	0	94.2	69	128	18.84	0.0531	20	
Chloromethane	19.140	1.0	20.00	0	95.7	56	131	19.16	0.104	20	
cis-1,2-Dichloroethene	19.840	1.0	20.00	0	99.2	72	126	20.08	1.20	20	
cis-1,3-Dichloropropene	19.640	1.0	20.00	0	98.2	69	131	19.48	0.818	20	

Qualifiers:

- | | | |
|---|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits | S Spike/Surrogate outside of limits due to matrix interference |
| DO Surrogate Diluted Out | Calculations are based on raw values | |



CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018486
Project: SFPP - Norwalk Site

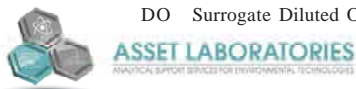
ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160122LCSD	SampType: LCSD	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105398						
Client ID: LCSS02	Batch ID: P16VW018	TestNo: EPA 8260B		Analysis Date: 1/22/2016	SeqNo: 2210528						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Di-isopropyl ether	20.220	1.0	20.00	0	101	70	130	20.21	0.0495	20	
Dibromochloromethane	19.830	1.0	20.00	0	99.2	66	133	19.55	1.42	20	
Dibromomethane	21.090	1.0	20.00	0	105	76	125	21.48	1.83	20	
Dichlorodifluoromethane	20.290	1.0	20.00	0	101	53	153	20.58	1.42	20	
Ethyl tert-butyl ether	20.370	1.0	20.00	0	102	70	130	19.71	3.29	20	
Ethylbenzene	20.380	1.0	20.00	0	102	73	127	20.75	1.80	20	
Freon-113	19.610	1.0	20.00	0	98.0	75	125	19.56	0.255	20	
Hexachlorobutadiene	21.260	1.0	20.00	0	106	67	131	21.87	2.83	20	
Isopropylbenzene	21.350	1.0	20.00	0	107	75	127	22.11	3.50	20	
m,p-Xylene	42.190	1.0	40.00	0	105	76	128	42.97	1.83	20	
Methylene chloride	20.750	2.0	20.00	0	104	63	137	20.24	2.49	20	
MTBE	21.870	1.0	20.00	0	109	65	123	21.51	1.66	20	
n-Butylbenzene	21.280	1.0	20.00	0	106	69	137	22.04	3.51	20	
n-Propylbenzene	21.160	1.0	20.00	0	106	72	129	22.04	4.07	20	
Naphthalene	19.610	1.0	20.00	0	98.0	54	138	19.97	1.82	20	
o-Xylene	21.590	1.0	20.00	0	108	80	121	21.74	0.692	20	
sec-Butylbenzene	21.230	1.0	20.00	0	106	72	127	21.94	3.29	20	
Styrene	21.700	1.0	20.00	0	108	65	134	22.01	1.42	20	
Tert-amyl methyl ether	20.830	1.0	20.00	0	104	70	130	20.27	2.73	20	
Tert-Butanol	98.510	5.0	100.0	0	98.5	70	130	89.99	9.04	20	
tert-Butylbenzene	21.270	1.0	20.00	0	106	70	129	21.68	1.91	20	
Tetrachloroethene	20.760	1.0	20.00	0	104	66	128	20.49	1.31	20	
Toluene	20.300	2.0	20.00	0	102	77	122	20.79	2.39	20	
trans-1,2-Dichloroethene	19.530	1.0	20.00	0	97.6	63	137	19.25	1.44	20	
trans-1,3-Dichloropropene	18.910	1.0	20.00	0	94.6	59	135	19.12	1.10	20	
Trichloroethene	20.130	1.0	20.00	0	101	70	127	20.32	0.939	20	
Trichlorofluoromethane	20.820	1.0	20.00	0	104	57	129	20.90	0.384	20	
Vinyl chloride	19.460	0.50	20.00	0	97.3	50	134	19.82	1.83	20	
Xylenes, Total	63.780	2.0	60.00	0	106	75	125	64.71	1.45	20	
Surr: 1,2-Dichloroethane-d4	23.990		25.00		96.0	72	119		0		

Qualifiers:

- | | | |
|---|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits | S Spike/Surrogate outside of limits due to matrix interference |
| DO Surrogate Diluted Out | Calculations are based on raw values | |



CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018486
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160122LCSD	SampType: LCSD	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105398						
Client ID: LCSS02	Batch ID: P16VW018	TestNo: EPA 8260B	Analysis Date: 1/22/2016	SeqNo: 2210528							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	25.590		25.00		102	76	119		0		
Surr: Dibromofluoromethane	23.890		25.00		95.6	85	115		0		
Surr: Toluene-d8	25.560		25.00		102	81	120		0		

Sample ID: P160122MB3	SampType: MBLK	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105398						
Client ID: PBW	Batch ID: P16VW018	TestNo: EPA 8260B	Analysis Date: 1/22/2016	SeqNo: 2210529							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,1,1,2-Tetrachloroethane	ND	1.0									
1,1,1-Trichloroethane	ND	1.0									
1,1,2,2-Tetrachloroethane	ND	1.0									
1,1,2-Trichloroethane	ND	1.0									
1,1-Dichloroethane	ND	0.50									
1,1-Dichloroethene	ND	1.0									
1,1-Dichloropropene	ND	1.0									
1,2,3-Trichlorobenzene	ND	1.0									
1,2,3-Trichloropropane	ND	1.0									
1,2,4-Trichlorobenzene	ND	1.0									
1,2,4-Trimethylbenzene	ND	1.0									
1,2-Dibromo-3-chloropropane	ND	2.0									
1,2-Dibromoethane	ND	1.0									
1,2-Dichlorobenzene	ND	1.0									
1,2-Dichloroethane	ND	0.50									
1,2-Dichloropropane	ND	1.0									
1,3,5-Trimethylbenzene	0.020	1.0									
1,3-Dichlorobenzene	ND	1.0									
1,3-Dichloropropane	ND	1.0									
1,4-Dichlorobenzene	ND	1.0									
2,2-Dichloropropane	ND	1.0									
2-Butanone	ND	10									

Qualifiers:

- | | | |
|---|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits | S Spike/Surrogate outside of limits due to matrix interference |
| DO Surrogate Diluted Out | Calculations are based on raw values | |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018486
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160122MB3	SampType: MBLK	TestCode: 8260_WP_SF Units: ug/L	Prep Date:	RunNo: 105398
Client ID: PBW	Batch ID: P16VW018	TestNo: EPA 8260B	Analysis Date: 1/22/2016	SeqNo: 2210529

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
2-Chlorotoluene	ND	1.0									
4-Chlorotoluene	ND	1.0									
4-Isopropyltoluene	ND	1.0									
4-Methyl-2-pentanone	ND	10									
Acetone	ND	10									
Benzene	ND	1.0									
Bromobenzene	ND	1.0									
Bromochloromethane	ND	1.0									
Bromodichloromethane	ND	1.0									
Bromoform	ND	1.0									
Bromomethane	ND	1.0									
Carbon disulfide	ND	1.0									
Carbon tetrachloride	ND	0.50									
Chlorobenzene	ND	1.0									
Chloroethane	ND	1.0									
Chloroform	ND	1.0									
Chloromethane	ND	1.0									
cis-1,2-Dichloroethene	ND	1.0									
cis-1,3-Dichloropropene	ND	1.0									
Di-isopropyl ether	ND	1.0									
Dibromochloromethane	ND	1.0									
Dibromomethane	ND	1.0									
Dichlorodifluoromethane	ND	1.0									
Ethyl tert-butyl ether	ND	1.0									
Ethylbenzene	ND	1.0									
Freon-113	ND	1.0									
Hexachlorobutadiene	ND	1.0									
Isopropylbenzene	ND	1.0									
m,p-Xylene	0.030	1.0									
Methylene chloride	0.550	2.0									

Qualifiers:

- | | | |
|---|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits | S Spike/Surrogate outside of limits due to matrix interference |
| DO Surrogate Diluted Out | Calculations are based on raw values | |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018486
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160122MB3	SampType: MBLK	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105398
Client ID: PBW	Batch ID: P16VW018	TestNo: EPA 8260B		Analysis Date: 1/22/2016	SeqNo: 2210529

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	ND	1.0									
n-Butylbenzene	ND	1.0									
n-Propylbenzene	ND	1.0									
Naphthalene	ND	1.0									
o-Xylene	ND	1.0									
sec-Butylbenzene	ND	1.0									
Styrene	ND	1.0									
Tert-amyl methyl ether	ND	1.0									
Tert-Butanol	ND	5.0									
tert-Butylbenzene	ND	1.0									
Tetrachloroethene	ND	1.0									
Toluene	ND	2.0									
trans-1,2-Dichloroethene	ND	1.0									
trans-1,3-Dichloropropene	ND	1.0									
Trichloroethene	ND	1.0									
Trichlorofluoromethane	ND	1.0									
Vinyl chloride	ND	0.50									
Xylenes, Total	ND	2.0									
Surr: 1,2-Dichloroethane-d4	24.460		25.00		97.8	72	119				
Surr: 4-Bromofluorobenzene	24.880		25.00		99.5	76	119				
Surr: Dibromofluoromethane	24.750		25.00		99.0	85	115				
Surr: Toluene-d8	25.090		25.00		100	81	120				

Qualifiers:

- | | | |
|---|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits | S Spike/Surrogate outside of limits due to matrix interference |
| DO Surrogate Diluted Out | Calculations are based on raw values | |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

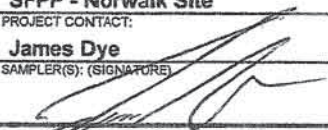
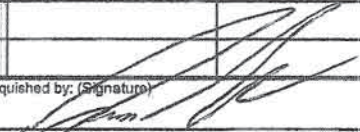
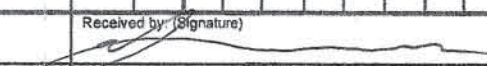
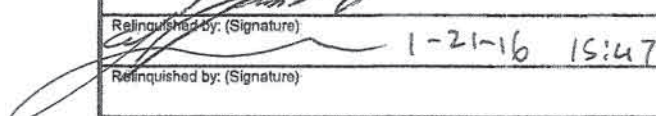
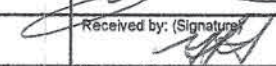
"Serving Clients with Passion and Professionalism"

Advanced Technology Laboratories
 3151 W. Post Road
 Las Vegas, NV 89118
 Tel: 702-307-2659 Fax: 702-307-2691
 Marlon Cartin (marlon@atl-labs.com)

CHAIN OF CUSTODY RECORD

DATE: 1/21/16
 PAGE: 1 OF 1

T: 1.8°C JN # 2

LABORATORY CLIENT: Kinder Morgan Energy Partners, Attn: Steve Defibaugh				CLIENT PROJECT NAME / NUMBER: SFPP - Norwalk Site				P.O. NO.:	
ADDRESS: 1100 Town & Country Road				PROJECT CONTACT: James Dye				QUOTE NO.:	
CITY: Orange, CA 92868				SAMPLER(S): (SIGNATURE) 				LAB USE ONLY <input type="checkbox"/> <input type="checkbox"/> - <input type="checkbox"/> <input type="checkbox"/>	
TEL: 714-560-4802		FAX: 714-560-4601		E-MAIL: James.dye@kindermorgan.com					
TURNAROUND TIME <input type="checkbox"/> SAME DAY <input type="checkbox"/> 24 HR <input type="checkbox"/> 48HR <input type="checkbox"/> 72 HR <input checked="" type="checkbox"/> 5 DAYS <input type="checkbox"/> 10 DAYS				REQUESTED ANALYSIS					
SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY) <input type="checkbox"/> RWQCB REPORTING <input type="checkbox"/> ARCHIVE SAMPLES UNTIL <u> </u> / <u> </u> / <u> </u>									
SPECIAL INSTRUCTIONS Report to D. Jablonski/CH2M HILL, cc: KMEP Direct Bill KMEP/SFPP - Steve Defibaugh-ref. AFE# 81195 "J" flags required/Use lowest possible detection limit - all methods.									
LAB USE ONLY	SAMPLE ID	LOCATION/ DESCRIPTION	SAMPLING		MAT- RIX	NO. OF CONT.	TPH - g, TPH-d, and TPH-oil (8015M)	Full VOC+ Oxygenates List (8280B)	Comments
			DATE	TIME					
	INF-01-21	Influent	1/21/16	1340	WW	8	X	X	NO18486-1
Relinquished by: (Signature) 				Received by: (Signature) 				Date: 1-21-16	Time: 15:30
Relinquished by: (Signature)  1-21-16 15:47				Received by: (Signature) 				Date: 1/22/16	Time: 9:05 am
Relinquished by: (Signature)				Received by: (Signature)				Date:	Time:

ASSET Laboratories

Please review the checklist below. Any NO signifies non-compliance. Any non-compliance will be noted and must be understood as having an impact on the quality of the data. All tests will be performed as requested regardless of any compliance issues.

If you have any questions or further instruction, please contact our Project Coordinator at (702) 307-2659.

Cooler Received/Opened On: 1/22/2016 Workorder: N018486
 Rep sample Temp (Deg C): 1.8 IR Gun ID: 2
 Temp Blank: Yes No
 Carrier name: Golden State Overnight
 Last 4 digits of Tracking No.: 1901 Packing Material Used: Bubble Wrap
 Cooling process: Ice Ice Pack Dry Ice Other None

Sample Receipt Checklist

- | | | | |
|---|---|-----------------------------|---|
| 1. Shipping container/cooler in good condition? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> |
| 2. Custody seals intact, signed, dated on shipping container/cooler? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| 3. Custody seals intact on sample bottles? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| 4. Chain of custody present? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 5. Sampler's name present in COC? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 6. Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Chain of custody agrees with sample labels? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 8. Samples in proper container/bottle? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 9. Sample containers intact? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 10. Sufficient sample volume for indicated test? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 11. All samples received within holding time? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Temperature of rep sample or Temp Blank within acceptable limit? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 13. Water - VOA vials have zero headspace? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 14. Water - pH acceptable upon receipt?
Example: pH > 12 for (CN,S); pH<2 for Metals | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| 15. Did the bottle labels indicate correct preservatives used? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 16. Were there Non-Conformance issues at login?
Was Client notified? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |

Comments:

Checklist Completed By: MBC *MBC* 1/24/2016

Reviewed By: *mg* 01/25/16

ASSET Laboratories

WORK ORDER Summary

22-Jan-16

WorkOrder: N018486

Client ID: CH2HI03

Project: SFPP - Norwalk Site

QC Level: RTNE

Date Received: 1/22/2016

Comments: Report to D. Jablonski/CH2M HILL, cc:KMEP

Sample ID	Client Sample ID	Date Collected	Date Due	Matrix	Test No	Test Name	Hld	MS	Sub	Storage
N018486-001A	INF-01-21	1/21/2016 1:40:00 PM	1/29/2016	Wastewater	EPA 8015B	GASOLINE RANGE ORGANICS BY GC/FID	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	VW
			1/29/2016		EPA 8260B	VOLATILE ORGANIC COMPOUNDS BY GC/MS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	VW
N018486-001B			1/29/2016		EPA 3510C	SEPARATORY FUNNEL EXTRACTION: EXTRACTABLE FUELS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	WW
			1/29/2016		EPA 8015B	TPH EXTRACTABLE BY GC/FID	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	WW
			1/29/2016		EPA 8015B	Total TPH	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	WW
N018486-002A	FOLDER		1/29/2016	Folder	Folder	Folder	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	LAB



800-322-5555 www.gso.com

Ship From
ASSET LABORATORIES
MOLKY BRAR
11060 ARTESIA BLVD., STE. C
CERRITOS, CA 90703

Tracking #: 530661901

CPS



Ship To
ATL INC
MARLON CARTIN
3151 W. POST RD.,
LAS VEGAS, NV 89118

LVS
LAS VEGAS

A

COD: \$0.00
Weight: 0 lb(s)
Reference:

C89102A

Delivery Instructions:
HOLD FOR PICK UP
Signature Type: REQUIRED



47368423

Print Date: 1/21/2016 4:53 PM

Package 1 of 2

LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

Use the "Print Label" button on this page to print the shipping label on a laser or inkjet printer. Securely attach this label to your package, do not cover the barcode.

1.80e

February 15, 2016

Dan Jablonski
CH2MHill
1000 Wilshire Blvd.
Los Angeles, CA 90017

CA-ELAP No.:2676
NV Cert. No.:NV-00922

TEL:

FAX:

Workorder No.: N018641

RE: SFPP - Norwalk Site

Attention: Dan Jablonski

Enclosed are the results for sample(s) received on February 03, 2016 by ASSET Laboratories .
The sample(s) are tested for the parameters as indicated in the enclosed chain of custody in
accordance with the applicable laboratory certifications.

Thank you for the opportunity to service the needs of your company.

Please feel free to call me at (702) 307-2659 if I can be of further assistance to your company.

Sincerely,



Glen Gesmundo
QA Manager

The cover letter is an integral part of this analytical report. This Laboratory Report cannot be reproduced in part or in its entirety without written permission from the client and Advanced Technology Laboratories - Las Vegas.



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
11060 Artesia Blvd., Ste C, Cerritos, CA 90703
P: 562.219.7435 F: 562.219.7436

NEVADA
3151 W. Post Rd., Las Vegas, NV 89118
P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Project: SFPP - Norwalk Site
Lab Order: N018641

CASE NARRATIVE

SAMPLE RECEIVING/GENERAL COMMENTS:

Sample was received intact with proper chain of custody documentation.

Cooler temperature and sample preservation were verified upon receipt of samples if applicable.

Information on sample receipt conditions including discrepancies can be found in attached Sample Receipt Checklist Form.

Sample was analyzed within method holding time.

Results were J-Flag. "J" is used to flag those results that are between the PQL (Practical Quantitation Limit) and the calculated MDL (Method Detection Limit). Results that are "J" Flagged are estimated values since it becomes difficult to accurately quantitate the analyte near the MDL.



CLIENT: CH2MHill
Project: SFPP - Norwalk Site
Lab Order: N018641
Contract No:

Work Order Sample Summary

Lab Sample ID	Client Sample ID	Matrix	Collection Date	Date Received	Date Reported
N018641-001A	INF-02-02	Wastewater	2/2/2016 2:00:00 PM	2/3/2016	2/15/2016
N018641-001B	INF-02-02	Wastewater	2/2/2016 2:00:00 PM	2/3/2016	2/15/2016



ASSET Laboratories

ANALYTICAL RESULTS

Print Date: 15-Feb-16

CLIENT: CH2MHill
Lab Order: N018641
Project: SFPP - Norwalk Site
Lab ID: N018641-001

Client Sample ID: INF-02-02
Collection Date: 2/2/2016 2:00:00 PM
Matrix: WASTEWATER

Analyses	Result	MDL	PQL	Qual	Units	DF	Date Analyzed
----------	--------	-----	-----	------	-------	----	---------------

VOLATILE ORGANIC COMPOUNDS BY GC/MS

EPA 8260B

RunID: MS5_160203A	QC Batch: P16VW024	PrepDate:	Analyst: QBM			
1,1,1,2-Tetrachloroethane	ND	0.13	2.0	ug/L	2	2/3/2016 09:08 PM
1,1,1-Trichloroethane	ND	0.14	2.0	ug/L	2	2/3/2016 09:08 PM
1,1,2,2-Tetrachloroethane	ND	0.062	2.0	ug/L	2	2/3/2016 09:08 PM
1,1,2-Trichloroethane	ND	0.12	2.0	ug/L	2	2/3/2016 09:08 PM
1,1-Dichloroethane	ND	0.044	1.0	ug/L	2	2/3/2016 09:08 PM
1,1-Dichloroethene	ND	0.17	2.0	ug/L	2	2/3/2016 09:08 PM
1,1-Dichloropropene	ND	0.088	2.0	ug/L	2	2/3/2016 09:08 PM
1,2,3-Trichlorobenzene	ND	0.11	2.0	ug/L	2	2/3/2016 09:08 PM
1,2,3-Trichloropropane	ND	0.12	2.0	ug/L	2	2/3/2016 09:08 PM
1,2,4-Trichlorobenzene	ND	0.12	2.0	ug/L	2	2/3/2016 09:08 PM
1,2,4-Trimethylbenzene	2500	4.2	100	ug/L	100	2/5/2016 04:13 PM
1,2-Dibromo-3-chloropropane	ND	0.094	4.0	ug/L	2	2/3/2016 09:08 PM
1,2-Dibromoethane	ND	0.11	2.0	ug/L	2	2/3/2016 09:08 PM
1,2-Dichlorobenzene	ND	0.080	2.0	ug/L	2	2/3/2016 09:08 PM
1,2-Dichloroethane	ND	0.13	1.0	ug/L	2	2/3/2016 09:08 PM
1,2-Dichloropropane	ND	0.12	2.0	ug/L	2	2/3/2016 09:08 PM
1,3,5-Trimethylbenzene	570	0.15	10	ug/L	10	2/3/2016 09:34 PM
1,3-Dichlorobenzene	ND	0.11	2.0	ug/L	2	2/3/2016 09:08 PM
1,3-Dichloropropane	ND	0.080	2.0	ug/L	2	2/3/2016 09:08 PM
1,4-Dichlorobenzene	ND	0.060	2.0	ug/L	2	2/3/2016 09:08 PM
2,2-Dichloropropane	ND	0.052	2.0	ug/L	2	2/3/2016 09:08 PM
2-Butanone	ND	0.97	20	ug/L	2	2/3/2016 09:08 PM
2-Chlorotoluene	ND	0.080	2.0	ug/L	2	2/3/2016 09:08 PM
4-Chlorotoluene	ND	0.072	2.0	ug/L	2	2/3/2016 09:08 PM
4-Isopropyltoluene	9.4	0.044	2.0	ug/L	2	2/3/2016 09:08 PM
4-Methyl-2-pentanone	ND	0.34	20	ug/L	2	2/3/2016 09:08 PM
Acetone	40	2.1	20	ug/L	2	2/3/2016 09:08 PM
Benzene	2600	3.6	100	ug/L	100	2/5/2016 04:13 PM
Bromobenzene	ND	0.086	2.0	ug/L	2	2/3/2016 09:08 PM
Bromochloromethane	ND	0.44	2.0	ug/L	2	2/3/2016 09:08 PM
Bromodichloromethane	ND	0.062	2.0	ug/L	2	2/3/2016 09:08 PM
Bromoform	ND	0.65	2.0	ug/L	2	2/3/2016 09:08 PM
Bromomethane	ND	0.65	2.0	ug/L	2	2/3/2016 09:08 PM
Carbon disulfide	0.32	0.050	2.0	J ug/L	2	2/3/2016 09:08 PM
Carbon tetrachloride	ND	0.11	1.0	ug/L	2	2/3/2016 09:08 PM
Chlorobenzene	ND	0.072	2.0	ug/L	2	2/3/2016 09:08 PM

Qualifiers: B Analyte detected in the associated Method Blank E Value above quantitation range
H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit S Spike/Surrogate outside of limits due to matrix interference
Results are wet unless otherwise specified DO Surrogate Diluted Out



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
11060 Artesia Blvd., Ste C, Cerritos, CA 90703
P: 562.219.7435 F: 562.219.7436

NEVADA
3151 W. Post Rd., Las Vegas, NV 89118
P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

ASSET Laboratories

ANALYTICAL RESULTS

Print Date: 15-Feb-16

CLIENT: CH2MHill
Lab Order: N018641
Project: SFPP - Norwalk Site
Lab ID: N018641-001

Client Sample ID: INF-02-02
Collection Date: 2/2/2016 2:00:00 PM
Matrix: WASTEWATER

Analyses	Result	MDL	PQL	Qual	Units	DF	Date Analyzed
----------	--------	-----	-----	------	-------	----	---------------

VOLATILE ORGANIC COMPOUNDS BY GC/MS

EPA 8260B

RunID: MS5_160203A	QC Batch: P16VW024	PrepDate:	Analyst: QBM			
Chloroethane	ND	0.20	2.0	ug/L	2	2/3/2016 09:08 PM
Chloroform	ND	0.072	2.0	ug/L	2	2/3/2016 09:08 PM
Chloromethane	ND	0.23	2.0	ug/L	2	2/3/2016 09:08 PM
cis-1,2-Dichloroethene	ND	0.10	2.0	ug/L	2	2/3/2016 09:08 PM
cis-1,3-Dichloropropene	ND	0.088	2.0	ug/L	2	2/3/2016 09:08 PM
Di-isopropyl ether	8.6	0.034	2.0	ug/L	2	2/3/2016 09:08 PM
Dibromochloromethane	ND	0.14	2.0	ug/L	2	2/3/2016 09:08 PM
Dibromomethane	ND	0.34	2.0	ug/L	2	2/3/2016 09:08 PM
Dichlorodifluoromethane	ND	0.14	2.0	ug/L	2	2/3/2016 09:08 PM
Ethyl tert-butyl ether	ND	0.078	2.0	ug/L	2	2/3/2016 09:08 PM
Ethylbenzene	750	0.36	10	ug/L	10	2/3/2016 09:34 PM
Freon-113	ND	0.15	2.0	ug/L	2	2/3/2016 09:08 PM
Hexachlorobutadiene	ND	0.21	2.0	ug/L	2	2/3/2016 09:08 PM
Isopropylbenzene	50	0.068	2.0	ug/L	2	2/3/2016 09:08 PM
m,p-Xylene	6600	2.4	100	ug/L	100	2/5/2016 04:13 PM
Methylene chloride	ND	0.56	4.0	ug/L	2	2/3/2016 09:08 PM
MTBE	430	0.62	10	ug/L	10	2/3/2016 09:34 PM
n-Butylbenzene	27	0.062	2.0	ug/L	2	2/3/2016 09:08 PM
n-Propylbenzene	170	0.036	2.0	ug/L	2	2/3/2016 09:08 PM
Naphthalene	590	0.48	10	ug/L	10	2/3/2016 09:34 PM
o-Xylene	2900	4.2	100	ug/L	100	2/5/2016 04:13 PM
sec-Butylbenzene	13	0.050	2.0	ug/L	2	2/3/2016 09:08 PM
Styrene	ND	0.070	2.0	ug/L	2	2/3/2016 09:08 PM
Tert-amyl methyl ether	ND	0.078	2.0	ug/L	2	2/3/2016 09:08 PM
Tert-Butanol	ND	0.60	10	ug/L	2	2/3/2016 09:08 PM
tert-Butylbenzene	ND	0.060	2.0	ug/L	2	2/3/2016 09:08 PM
Tetrachloroethene	ND	0.33	2.0	ug/L	2	2/5/2016 04:38 PM
Toluene	4600	4.2	200	ug/L	100	2/5/2016 04:13 PM
trans-1,2-Dichloroethene	ND	0.14	2.0	ug/L	2	2/3/2016 09:08 PM
trans-1,3-Dichloropropene	ND	0.078	2.0	ug/L	2	2/3/2016 09:08 PM
Trichloroethene	ND	0.25	2.0	ug/L	2	2/5/2016 04:38 PM
Trichlorofluoromethane	ND	0.062	2.0	ug/L	2	2/3/2016 09:08 PM
Vinyl chloride	ND	0.19	1.0	ug/L	2	2/3/2016 09:08 PM
Xylenes, Total	9500	150	200	ug/L	100	2/5/2016 04:13 PM
Surr: 1,2-Dichloroethane-d4	91.2	0	72-119	%REC	10	2/3/2016 09:34 PM
Surr: 1,2-Dichloroethane-d4	97.3	0	72-119	%REC	2	2/3/2016 09:08 PM

Qualifiers: B Analyte detected in the associated Method Blank E Value above quantitation range
H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit S Spike/Surrogate outside of limits due to matrix interference
Results are wet unless otherwise specified DO Surrogate Diluted Out



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
11060 Artesia Blvd., Ste C, Cerritos, CA 90703
P: 562.219.7435 F: 562.219.7436

NEVADA
3151 W. Post Rd., Las Vegas, NV 89118
P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

ASSET Laboratories

ANALYTICAL RESULTS

Print Date: 15-Feb-16

CLIENT: CH2MHill
Lab Order: N018641
Project: SFPP - Norwalk Site
Lab ID: N018641-001

Client Sample ID: INF-02-02
Collection Date: 2/2/2016 2:00:00 PM
Matrix: WASTEWATER

Analyses	Result	MDL	PQL	Qual	Units	DF	Date Analyzed
----------	--------	-----	-----	------	-------	----	---------------

VOLATILE ORGANIC COMPOUNDS BY GC/MS

EPA 8260B

RunID:	MS5_160203A	QC Batch:	P16VW024	PrepDate:	Analyst:	QBM	
Surr:	1,2-Dichloroethane-d4	96.5	0	72-119	%REC	100	2/5/2016 04:13 PM
Surr:	1,2-Dichloroethane-d4	94.9	0	72-119	%REC	2	2/5/2016 04:38 PM
Surr:	4-Bromofluorobenzene	107	0	76-119	%REC	2	2/5/2016 04:38 PM
Surr:	4-Bromofluorobenzene	107	0	76-119	%REC	100	2/5/2016 04:13 PM
Surr:	4-Bromofluorobenzene	105	0	76-119	%REC	10	2/3/2016 09:34 PM
Surr:	4-Bromofluorobenzene	106	0	76-119	%REC	2	2/3/2016 09:08 PM
Surr:	Dibromofluoromethane	87.1	0	85-115	%REC	2	2/5/2016 04:38 PM
Surr:	Dibromofluoromethane	89.4	0	85-115	%REC	10	2/3/2016 09:34 PM
Surr:	Dibromofluoromethane	91.0	0	85-115	%REC	2	2/3/2016 09:08 PM
Surr:	Dibromofluoromethane	93.5	0	85-115	%REC	100	2/5/2016 04:13 PM
Surr:	Toluene-d8	104	0	81-120	%REC	2	2/3/2016 09:08 PM
Surr:	Toluene-d8	103	0	81-120	%REC	100	2/5/2016 04:13 PM
Surr:	Toluene-d8	102	0	81-120	%REC	10	2/3/2016 09:34 PM
Surr:	Toluene-d8	103	0	81-120	%REC	2	2/5/2016 04:38 PM

TPH EXTRACTABLE BY GC/FID

EPA 3510C

EPA 8015B

RunID:	GC3_160205A	QC Batch:	56111	PrepDate:	2/4/2016	Analyst:	MDM
TPH-Diesel (C13-C22)	110000	1600	2600	ug/L	100	2/6/2016 01:05 PM	
TPH-Oil (C23-C36)	4700	14	26	ug/L	1	2/5/2016 09:15 PM	
Surr: Octacosane	97.4	0	26-152	%REC	1	2/5/2016 09:15 PM	
Surr: p-Terphenyl	119	0	57-132	%REC	1	2/5/2016 09:15 PM	

GASOLINE RANGE ORGANICS BY GC/FID

EPA 8015B

RunID:	GC4_160208B	QC Batch:	E16VW012	PrepDate:	Analyst:	QBM
TPH-Gasoline (C4-C12)	31000	160	500	ug/L	10	2/8/2016 05:14 PM
Surr: Chlorobenzene - d5	82.3	0	74-138	%REC	10	2/8/2016 05:14 PM

TOTAL TPH

EPA 8015B

RunID:	GC3_160205A	QC Batch:	R105707	PrepDate:	Analyst:	MDM
Total TPH	145700	16	50	ug/L	1	2/5/2016

Qualifiers: B Analyte detected in the associated Method Blank E Value above quantitation range
H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit S Spike/Surrogate outside of limits due to matrix interference
Results are wet unless otherwise specified DO Surrogate Diluted Out



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
11060 Artesia Blvd., Ste C, Cerritos, CA 90703
P: 562.219.7435 F: 562.219.7436

NEVADA
3151 W. Post Rd., Las Vegas, NV 89118
P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
 Work Order: N018641
 Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015_W_FP_SFPP

Sample ID: MB-56111	SampType: MBLK	TestCode: 8015_W_FP_	Units: ug/L	Prep Date: 2/4/2016	RunNo: 105707						
Client ID: PBW	Batch ID: 56111	TestNo: EPA 8015B	EPA 3510C	Analysis Date: 2/5/2016	SeqNo: 2221678						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH-Diesel (C13-C22)	ND	25									
TPH-Oil (C23-C36)	ND	25									
Surr: Octacosane	69.806		80.00		87.3	26	152				
Surr: p-Terphenyl	73.785		80.00		92.2	57	132				

Qualifiers:

- B Analyte detected in the associated Method Blank
- J Analyte detected below quantitation limits
- S Spike/Surrogate outside of limits due to matrix interference
- E Value above quantitation range
- ND Not Detected at the Reporting Limit
- DO Surrogate Diluted Out
- H Holding times for preparation or analysis exceeded
- R RPD outside accepted recovery limits
- Calculations are based on raw values



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015_W_SFPPTOT

Sample ID: MB-R105707	SampType: MBLK	TestCode: 8015_W_SFP	Units: ug/L	Prep Date:	RunNo: 105707						
Client ID: PBW	Batch ID: R105707	TestNo: EPA 8015B		Analysis Date: 2/5/2016	SeqNo: 2231833						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Total TPH	ND	50									

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015GAS_WSFPP

Sample ID: E160208LCS2		SampType: LCS		TestCode: 8015GAS_WS Units: ug/L			Prep Date:		RunNo: 105748		
Client ID: LCSW		Batch ID: E16VW012		TestNo: EPA 8015B			Analysis Date: 2/8/2016		SeqNo: 2225105		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH-Gasoline (C4-C12)	894.000	50	1000	0	89.4	67	136				
Surr: Chlorobenzene - d5	50555.000		50000		101	74	138				

Sample ID: E160208MB2		SampType: MBLK		TestCode: 8015GAS_WS Units: ug/L			Prep Date:		RunNo: 105748		
Client ID: PBW		Batch ID: E16VW012		TestNo: EPA 8015B			Analysis Date: 2/8/2016		SeqNo: 2225106		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH-Gasoline (C4-C12)	36.000	50									J
Surr: Chlorobenzene - d5	56680.000		50000		113	74	138				

Sample ID: N018642-001BMS		SampType: MS		TestCode: 8015GAS_WS Units: ug/L			Prep Date:		RunNo: 105748		
Client ID: ZZZZZZ		Batch ID: E16VW012		TestNo: EPA 8015B			Analysis Date: 2/8/2016		SeqNo: 2225110		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH-Gasoline (C4-C12)	892.000	50	1000	30.00	86.2	67	136				
Surr: Chlorobenzene - d5	50243.000		50000		100	74	138				

Sample ID: N018642-001BMSD		SampType: MSD		TestCode: 8015GAS_WS Units: ug/L			Prep Date:		RunNo: 105748		
Client ID: ZZZZZZ		Batch ID: E16VW012		TestNo: EPA 8015B			Analysis Date: 2/8/2016		SeqNo: 2225111		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH-Gasoline (C4-C12)	826.000	50	1000	30.00	79.6	67	136	892.0	7.68	30	
Surr: Chlorobenzene - d5	48040.000		50000		96.1	74	138		0	0	

Sample ID: E160212LCS2		SampType: LCS		TestCode: 8015GAS_WS Units: ug/L			Prep Date:		RunNo: 105852		
Client ID: LCSW		Batch ID: E16VW012		TestNo: EPA 8015B			Analysis Date: 2/12/2016		SeqNo: 2231085		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH-Gasoline (C4-C12)	833.000	50	1000	0	83.3	67	136				

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015GAS_WSFPP

Sample ID: E160212LCS2	SampType: LCS	TestCode: 8015GAS_WS	Units: ug/L	Prep Date:	RunNo: 105852						
Client ID: LCSW	Batch ID: E16VW012	TestNo: EPA 8015B		Analysis Date: 2/12/2016	SeqNo: 2231085						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Surr: Chlorobenzene - d5 46161.000 50000 92.3 74 138

Sample ID: E160212MB2	SampType: MBLK	TestCode: 8015GAS_WS	Units: ug/L	Prep Date:	RunNo: 105852						
Client ID: PBW	Batch ID: E16VW012	TestNo: EPA 8015B		Analysis Date: 2/12/2016	SeqNo: 2231086						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH-Gasoline (C4-C12) 32.000 50 J
 Surr: Chlorobenzene - d5 53319.000 50000 107 74 138

Sample ID: N018735-003AMS	SampType: MS	TestCode: 8015GAS_WS	Units: ug/L	Prep Date:	RunNo: 105852						
Client ID: ZZZZZ	Batch ID: E16VW012	TestNo: EPA 8015B		Analysis Date: 2/12/2016	SeqNo: 2231091						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH-Gasoline (C4-C12) 837.000 50 1000 37.00 80.0 67 136
 Surr: Chlorobenzene - d5 48392.000 50000 96.8 74 138

Sample ID: N018735-003AMSD	SampType: MSD	TestCode: 8015GAS_WS	Units: ug/L	Prep Date:	RunNo: 105852						
Client ID: ZZZZZ	Batch ID: E16VW012	TestNo: EPA 8015B		Analysis Date: 2/12/2016	SeqNo: 2231092						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH-Gasoline (C4-C12) 858.000 50 1000 37.00 82.1 67 136 837.0 2.48 30
 Surr: Chlorobenzene - d5 50478.000 50000 101 74 138 0 0

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
 Work Order: N018641
 Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160203LCS	SampType: LCS	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105653						
Client ID: LCSW	Batch ID: P16VW024	TestNo: EPA 8260B		Analysis Date: 2/3/2016	SeqNo: 2217801						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,1,1,2-Tetrachloroethane	19.850	1.0	20.00	0	99.2	81	129				
1,1,1-Trichloroethane	21.870	1.0	20.00	0	109	67	132				
1,1,2,2-Tetrachloroethane	20.000	1.0	20.00	0	100	63	128				
1,1,2-Trichloroethane	20.910	1.0	20.00	0	105	75	125				
1,1-Dichloroethane	21.140	0.50	20.00	0	106	69	133				
1,1-Dichloroethene	17.890	1.0	20.00	0	89.4	68	130				
1,1-Dichloropropene	21.040	1.0	20.00	0	105	73	132				
1,2,3-Trichlorobenzene	20.810	1.0	20.00	0	104	67	137				
1,2,3-Trichloropropane	19.860	1.0	20.00	0	99.3	73	124				
1,2,4-Trichlorobenzene	21.190	1.0	20.00	0	106	66	134				
1,2,4-Trimethylbenzene	21.120	1.0	20.00	0	106	74	132				
1,2-Dibromo-3-chloropropane	18.470	2.0	20.00	0	92.4	50	132				
1,2-Dibromoethane	22.120	1.0	20.00	0	111	80	121				
1,2-Dichlorobenzene	20.780	1.0	20.00	0	104	71	122				
1,2-Dichloroethane	20.420	0.50	20.00	0	102	69	132				
1,2-Dichloropropane	20.980	1.0	20.00	0	105	75	125				
1,3,5-Trimethylbenzene	21.640	1.0	20.00	0	108	74	131				
1,3-Dichlorobenzene	20.470	1.0	20.00	0	102	75	124				
1,3-Dichloropropane	21.100	1.0	20.00	0	106	73	126				
1,4-Dichlorobenzene	19.690	1.0	20.00	0	98.4	74	123				
2,2-Dichloropropane	24.070	1.0	20.00	0	120	69	137				
2-Butanone	237.680	10	200.0	0	119	49	136				
2-Chlorotoluene	20.490	1.0	20.00	0	102	73	126				
4-Chlorotoluene	21.200	1.0	20.00	0	106	74	128				
4-Isopropyltoluene	21.690	1.0	20.00	0	108	73	130				
4-Methyl-2-pentanone	206.650	10	200.0	0	103	58	134				
Acetone	306.440	10	200.0	0	153	40	135				S
Benzene	20.930	1.0	20.00	0	105	81	122				
Bromobenzene	20.050	1.0	20.00	0	100	76	124				
Bromochloromethane	21.560	1.0	20.00	0	108	65	129				

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160203LCS	SampType: LCS	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105653						
Client ID: LCSW	Batch ID: P16VW024	TestNo: EPA 8260B		Analysis Date: 2/3/2016	SeqNo: 2217801						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Bromodichloromethane	21.590	1.0	20.00	0	108	76	121				
Bromoform	19.230	1.0	20.00	0	96.2	69	128				
Bromomethane	18.130	1.0	20.00	0	90.7	53	141				
Carbon disulfide	17.510	1.0	20.00	0	87.6	75	125				
Carbon tetrachloride	22.090	0.50	20.00	0	110	66	138				
Chlorobenzene	20.410	1.0	20.00	0	102	81	122				
Chloroethane	19.100	1.0	20.00	0	95.5	58	133				
Chloroform	21.170	1.0	20.00	0	106	69	128				
Chloromethane	21.290	1.0	20.00	0	106	56	131				
cis-1,2-Dichloroethene	20.750	1.0	20.00	0	104	72	126				
cis-1,3-Dichloropropene	22.350	1.0	20.00	0	112	69	131				
Di-isopropyl ether	21.690	1.0	20.00	0	108	70	130				
Dibromochloromethane	22.830	1.0	20.00	0	114	66	133				
Dibromomethane	21.420	1.0	20.00	0	107	76	125				
Dichlorodifluoromethane	20.440	1.0	20.00	0	102	53	153				
Ethyl tert-butyl ether	21.980	1.0	20.00	0	110	70	130				
Ethylbenzene	20.330	1.0	20.00	0	102	73	127				
Freon-113	18.380	1.0	20.00	0	91.9	75	125				
Hexachlorobutadiene	20.360	1.0	20.00	0	102	67	131				
Isopropylbenzene	20.800	1.0	20.00	0	104	75	127				
m,p-Xylene	42.150	1.0	40.00	0	105	76	128				
Methylene chloride	19.970	2.0	20.00	0	99.8	63	137				
MTBE	20.990	1.0	20.00	0	105	65	123				
n-Butylbenzene	21.550	1.0	20.00	0	108	69	137				
n-Propylbenzene	21.200	1.0	20.00	0	106	72	129				
Naphthalene	18.090	1.0	20.00	0	90.4	54	138				
o-Xylene	21.430	1.0	20.00	0	107	80	121				
sec-Butylbenzene	21.210	1.0	20.00	0	106	72	127				
Styrene	22.110	1.0	20.00	0	111	65	134				
Tert-amyl methyl ether	21.140	1.0	20.00	0	106	70	130				

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
 Work Order: N018641
 Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160203LCS		SampType: LCS		TestCode: 8260_WP_SF Units: ug/L			Prep Date:			RunNo: 105653		
Client ID: LCSW		Batch ID: P16VW024		TestNo: EPA 8260B			Analysis Date: 2/3/2016			SeqNo: 2217801		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Tert-Butanol	103.120	5.0	100.0	0	103	70	130					
tert-Butylbenzene	21.210	1.0	20.00	0	106	70	129					
Tetrachloroethene	20.600	1.0	20.00	0	103	66	128					
Toluene	21.140	2.0	20.00	0	106	77	122					
trans-1,2-Dichloroethene	21.310	1.0	20.00	0	107	63	137					
trans-1,3-Dichloropropene	19.650	1.0	20.00	0	98.2	59	135					
Trichloroethene	20.360	1.0	20.00	0	102	70	127					
Trichlorofluoromethane	19.200	1.0	20.00	0	96.0	57	129					
Vinyl chloride	21.090	0.50	20.00	0	105	50	134					
Xylenes, Total	63.580	2.0	60.00	0	106	75	125					
Surr: 1,2-Dichloroethane-d4	26.510		25.00		106	72	119					
Surr: 4-Bromofluorobenzene	26.800		25.00		107	76	119					
Surr: Dibromofluoromethane	26.470		25.00		106	85	115					
Surr: Toluene-d8	26.390		25.00		106	81	120					

Sample ID: P160203LCSD		SampType: LCSD		TestCode: 8260_WP_SF Units: ug/L			Prep Date:			RunNo: 105653		
Client ID: LCSS02		Batch ID: P16VW024		TestNo: EPA 8260B			Analysis Date: 2/3/2016			SeqNo: 2217802		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
1,1,1,2-Tetrachloroethane	20.380	1.0	20.00	0	102	81	129	19.85	2.63	20		
1,1,1-Trichloroethane	22.500	1.0	20.00	0	112	67	132	21.87	2.84	20		
1,1,2,2-Tetrachloroethane	20.480	1.0	20.00	0	102	63	128	20.00	2.37	20		
1,1,2-Trichloroethane	21.090	1.0	20.00	0	105	75	125	20.91	0.857	20		
1,1-Dichloroethane	21.460	0.50	20.00	0	107	69	133	21.14	1.50	20		
1,1-Dichloroethene	18.890	1.0	20.00	0	94.4	68	130	17.89	5.44	20		
1,1-Dichloropropene	21.200	1.0	20.00	0	106	73	132	21.04	0.758	20		
1,2,3-Trichlorobenzene	21.050	1.0	20.00	0	105	67	137	20.81	1.15	20		
1,2,3-Trichloropropane	20.220	1.0	20.00	0	101	73	124	19.86	1.80	20		
1,2,4-Trichlorobenzene	20.950	1.0	20.00	0	105	66	134	21.19	1.14	20		
1,2,4-Trimethylbenzene	21.420	1.0	20.00	0	107	74	132	21.12	1.41	20		

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
 Work Order: N018641
 Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160203LCSD		SampType: LCSD		TestCode: 8260_WP_SF			Units: ug/L			Prep Date:			RunNo: 105653	
Client ID: LCSS02		Batch ID: P16VW024		TestNo: EPA 8260B			Analysis Date: 2/3/2016			SeqNo: 2217802				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD	Ref Val	%RPD	RPDLimit	Qual		
1,2-Dibromo-3-chloropropane	19.310	2.0	20.00	0	96.6	50	132	18.47		4.45	20			
1,2-Dibromoethane	23.190	1.0	20.00	0	116	80	121	22.12		4.72	20			
1,2-Dichlorobenzene	20.840	1.0	20.00	0	104	71	122	20.78		0.288	20			
1,2-Dichloroethane	21.390	0.50	20.00	0	107	69	132	20.42		4.64	20			
1,2-Dichloropropane	21.430	1.0	20.00	0	107	75	125	20.98		2.12	20			
1,3,5-Trimethylbenzene	21.810	1.0	20.00	0	109	74	131	21.64		0.783	20			
1,3-Dichlorobenzene	20.650	1.0	20.00	0	103	75	124	20.47		0.875	20			
1,3-Dichloropropane	21.520	1.0	20.00	0	108	73	126	21.10		1.97	20			
1,4-Dichlorobenzene	20.020	1.0	20.00	0	100	74	123	19.69		1.66	20			
2,2-Dichloropropane	24.650	1.0	20.00	0	123	69	137	24.07		2.38	20			
2-Butanone	224.210	10	200.0	0	112	49	136	237.7		5.83	20			
2-Chlorotoluene	20.850	1.0	20.00	0	104	73	126	20.49		1.74	20			
4-Chlorotoluene	21.350	1.0	20.00	0	107	74	128	21.20		0.705	20			
4-Isopropyltoluene	21.780	1.0	20.00	0	109	73	130	21.69		0.414	20			
4-Methyl-2-pentanone	217.080	10	200.0	0	109	58	134	206.6		4.92	20			
Acetone	277.530	10	200.0	0	139	40	135	306.4		9.90	20	S		
Benzene	21.310	1.0	20.00	0	107	81	122	20.93		1.80	20			
Bromobenzene	20.230	1.0	20.00	0	101	76	124	20.05		0.894	20			
Bromochloromethane	21.760	1.0	20.00	0	109	65	129	21.56		0.923	20			
Bromodichloromethane	22.260	1.0	20.00	0	111	76	121	21.59		3.06	20			
Bromoform	20.000	1.0	20.00	0	100	69	128	19.23		3.93	20			
Bromomethane	18.310	1.0	20.00	0	91.6	53	141	18.13		0.988	20			
Carbon disulfide	18.780	1.0	20.00	0	93.9	75	125	17.51		7.00	20			
Carbon tetrachloride	22.630	0.50	20.00	0	113	66	138	22.09		2.42	20			
Chlorobenzene	20.720	1.0	20.00	0	104	81	122	20.41		1.51	20			
Chloroethane	18.960	1.0	20.00	0	94.8	58	133	19.10		0.736	20			
Chloroform	21.220	1.0	20.00	0	106	69	128	21.17		0.236	20			
Chloromethane	21.620	1.0	20.00	0	108	56	131	21.29		1.54	20			
cis-1,2-Dichloroethene	21.610	1.0	20.00	0	108	72	126	20.75		4.06	20			
cis-1,3-Dichloropropene	22.750	1.0	20.00	0	114	69	131	22.35		1.77	20			

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160203LCSD	SampType: LCSD	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105653						
Client ID: LCSS02	Batch ID: P16VW024	TestNo: EPA 8260B		Analysis Date: 2/3/2016	SeqNo: 2217802						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Di-isopropyl ether	22.450	1.0	20.00	0	112	70	130	21.69	3.44	20	
Dibromochloromethane	23.100	1.0	20.00	0	116	66	133	22.83	1.18	20	
Dibromomethane	22.270	1.0	20.00	0	111	76	125	21.42	3.89	20	
Dichlorodifluoromethane	21.160	1.0	20.00	0	106	53	153	20.44	3.46	20	
Ethyl tert-butyl ether	22.800	1.0	20.00	0	114	70	130	21.98	3.66	20	
Ethylbenzene	20.600	1.0	20.00	0	103	73	127	20.33	1.32	20	
Freon-113	19.200	1.0	20.00	0	96.0	75	125	18.38	4.36	20	
Hexachlorobutadiene	20.480	1.0	20.00	0	102	67	131	20.36	0.588	20	
Isopropylbenzene	21.140	1.0	20.00	0	106	75	127	20.80	1.62	20	
m,p-Xylene	42.830	1.0	40.00	0	107	76	128	42.15	1.60	20	
Methylene chloride	20.690	2.0	20.00	0	103	63	137	19.97	3.54	20	
MTBE	21.840	1.0	20.00	0	109	65	123	20.99	3.97	20	
n-Butylbenzene	21.680	1.0	20.00	0	108	69	137	21.55	0.601	20	
n-Propylbenzene	21.420	1.0	20.00	0	107	72	129	21.20	1.03	20	
Naphthalene	18.710	1.0	20.00	0	93.6	54	138	18.09	3.37	20	
o-Xylene	21.540	1.0	20.00	0	108	80	121	21.43	0.512	20	
sec-Butylbenzene	21.380	1.0	20.00	0	107	72	127	21.21	0.798	20	
Styrene	22.410	1.0	20.00	0	112	65	134	22.11	1.35	20	
Tert-amyl methyl ether	21.910	1.0	20.00	0	110	70	130	21.14	3.58	20	
Tert-Butanol	116.680	5.0	100.0	0	117	70	130	103.1	12.3	20	
tert-Butylbenzene	21.250	1.0	20.00	0	106	70	129	21.21	0.188	20	
Tetrachloroethene	21.120	1.0	20.00	0	106	66	128	20.60	2.49	20	
Toluene	21.170	2.0	20.00	0	106	77	122	21.14	0.142	20	
trans-1,2-Dichloroethene	21.810	1.0	20.00	0	109	63	137	21.31	2.32	20	
trans-1,3-Dichloropropene	20.550	1.0	20.00	0	103	59	135	19.65	4.48	20	
Trichloroethene	20.570	1.0	20.00	0	103	70	127	20.36	1.03	20	
Trichlorofluoromethane	19.540	1.0	20.00	0	97.7	57	129	19.20	1.76	20	
Vinyl chloride	21.300	0.50	20.00	0	106	50	134	21.09	0.991	20	
Xylenes, Total	64.370	2.0	60.00	0	107	75	125	63.58	1.23	20	
Surr: 1,2-Dichloroethane-d4	27.020		25.00		108	72	119		0		

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160203LCSD	SampType: LCSD	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105653						
Client ID: LCSS02	Batch ID: P16VW024	TestNo: EPA 8260B	Analysis Date: 2/3/2016	SeqNo: 2217802							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	27.100		25.00		108	76	119		0		
Surr: Dibromofluoromethane	26.770		25.00		107	85	115		0		
Surr: Toluene-d8	26.430		25.00		106	81	120		0		

Sample ID: P160203MB3	SampType: MBLK	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105653						
Client ID: PBW	Batch ID: P16VW024	TestNo: EPA 8260B	Analysis Date: 2/3/2016	SeqNo: 2217803							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,1,1,2-Tetrachloroethane	ND	1.0									
1,1,1-Trichloroethane	ND	1.0									
1,1,2,2-Tetrachloroethane	ND	1.0									
1,1,2-Trichloroethane	ND	1.0									
1,1-Dichloroethane	ND	0.50									
1,1-Dichloroethene	ND	1.0									
1,1-Dichloropropene	ND	1.0									
1,2,3-Trichlorobenzene	ND	1.0									
1,2,3-Trichloropropane	ND	1.0									
1,2,4-Trichlorobenzene	ND	1.0									
1,2,4-Trimethylbenzene	ND	1.0									
1,2-Dibromo-3-chloropropane	ND	2.0									
1,2-Dibromoethane	ND	1.0									
1,2-Dichlorobenzene	ND	1.0									
1,2-Dichloroethane	ND	0.50									
1,2-Dichloropropane	ND	1.0									
1,3,5-Trimethylbenzene	0.020	1.0									J
1,3-Dichlorobenzene	ND	1.0									
1,3-Dichloropropane	ND	1.0									
1,4-Dichlorobenzene	ND	1.0									
2,2-Dichloropropane	ND	1.0									
2-Butanone	ND	10									

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160203MB3	SampType: MBLK	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105653
Client ID: PBW	Batch ID: P16VW024	TestNo: EPA 8260B		Analysis Date: 2/3/2016	SeqNo: 2217803

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
2-Chlorotoluene	ND	1.0									
4-Chlorotoluene	ND	1.0									
4-Isopropyltoluene	ND	1.0									
4-Methyl-2-pentanone	ND	10									
Acetone	ND	10									
Benzene	ND	1.0									
Bromobenzene	ND	1.0									
Bromochloromethane	ND	1.0									
Bromodichloromethane	ND	1.0									
Bromoform	ND	1.0									
Bromomethane	ND	1.0									
Carbon disulfide	ND	1.0									
Carbon tetrachloride	ND	0.50									
Chlorobenzene	ND	1.0									
Chloroethane	ND	1.0									
Chloroform	ND	1.0									
Chloromethane	ND	1.0									
cis-1,2-Dichloroethene	ND	1.0									
cis-1,3-Dichloropropene	ND	1.0									
Di-isopropyl ether	ND	1.0									
Dibromochloromethane	ND	1.0									
Dibromomethane	ND	1.0									
Dichlorodifluoromethane	ND	1.0									
Ethyl tert-butyl ether	ND	1.0									
Ethylbenzene	ND	1.0									
Freon-113	ND	1.0									
Hexachlorobutadiene	ND	1.0									
Isopropylbenzene	ND	1.0									
m,p-Xylene	0.030	1.0									J
Methylene chloride	0.770	2.0									J

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160203MB3	SampType: MBLK	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105653
Client ID: PBW	Batch ID: P16VW024	TestNo: EPA 8260B		Analysis Date: 2/3/2016	SeqNo: 2217803

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	ND	1.0									
n-Butylbenzene	ND	1.0									
n-Propylbenzene	ND	1.0									
Naphthalene	ND	1.0									
o-Xylene	ND	1.0									
sec-Butylbenzene	ND	1.0									
Styrene	ND	1.0									
Tert-amyl methyl ether	ND	1.0									
Tert-Butanol	ND	5.0									
tert-Butylbenzene	ND	1.0									
Tetrachloroethene	ND	1.0									
Toluene	ND	2.0									
trans-1,2-Dichloroethene	ND	1.0									
trans-1,3-Dichloropropene	ND	1.0									
Trichloroethene	ND	1.0									
Trichlorofluoromethane	ND	1.0									
Vinyl chloride	ND	0.50									
Xylenes, Total	ND	2.0									
Surr: 1,2-Dichloroethane-d4	27.940		25.00		112	72	119				
Surr: 4-Bromofluorobenzene	25.700		25.00		103	76	119				
Surr: Dibromofluoromethane	27.680		25.00		111	85	115				
Surr: Toluene-d8	25.680		25.00		103	81	120				

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
 Work Order: N018641
 Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160205LCS	SampType: LCS	TestCode: 8260_WP_SF Units: ug/L				Prep Date:			RunNo: 105708		
Client ID: LCSW	Batch ID: P16VW027	TestNo: EPA 8260B				Analysis Date: 2/5/2016			SeqNo: 2221683		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,1,1,2-Tetrachloroethane	21.010	1.0	20.00	0	105	81	129				
1,1,1-Trichloroethane	20.470	1.0	20.00	0	102	67	132				
1,1,2,2-Tetrachloroethane	21.880	1.0	20.00	0	109	63	128				
1,1,2-Trichloroethane	21.380	1.0	20.00	0	107	75	125				
1,1-Dichloroethane	19.030	0.50	20.00	0	95.2	69	133				
1,1-Dichloroethene	16.490	1.0	20.00	0	82.5	68	130				
1,1-Dichloropropene	21.200	1.0	20.00	0	106	73	132				
1,2,3-Trichlorobenzene	21.530	1.0	20.00	0	108	67	137				
1,2,3-Trichloropropane	22.040	1.0	20.00	0	110	73	124				
1,2,4-Trichlorobenzene	21.650	1.0	20.00	0	108	66	134				
1,2,4-Trimethylbenzene	22.290	1.0	20.00	0	111	74	132				
1,2-Dibromo-3-chloropropane	20.330	2.0	20.00	0	102	50	132				
1,2-Dibromoethane	23.460	1.0	20.00	0	117	80	121				
1,2-Dichlorobenzene	21.240	1.0	20.00	0	106	71	122				
1,2-Dichloroethane	21.200	0.50	20.00	0	106	69	132				
1,2-Dichloropropane	21.670	1.0	20.00	0	108	75	125				
1,3,5-Trimethylbenzene	22.500	1.0	20.00	0	112	74	131				
1,3-Dichlorobenzene	21.130	1.0	20.00	0	106	75	124				
1,3-Dichloropropane	21.960	1.0	20.00	0	110	73	126				
1,4-Dichlorobenzene	20.670	1.0	20.00	0	103	74	123				
2,2-Dichloropropane	23.610	1.0	20.00	0	118	69	137				
2-Butanone	197.940	10	200.0	0	99.0	49	136				
2-Chlorotoluene	21.630	1.0	20.00	0	108	73	126				
4-Chlorotoluene	22.150	1.0	20.00	0	111	74	128				
4-Isopropyltoluene	22.530	1.0	20.00	0	113	73	130				
4-Methyl-2-pentanone	223.770	10	200.0	0	112	58	134				
Acetone	229.030	10	200.0	0	115	40	135				
Benzene	21.430	1.0	20.00	0	107	81	122				
Bromobenzene	20.700	1.0	20.00	0	104	76	124				
Bromochloromethane	18.820	1.0	20.00	0	94.1	65	129				

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160205LCS	SampType: LCS	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105708
Client ID: LCSW	Batch ID: P16VW027	TestNo: EPA 8260B	Analysis Date: 2/5/2016	SeqNo: 2221683	

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Bromodichloromethane	22.560	1.0	20.00	0	113	76	121				
Bromoform	20.620	1.0	20.00	0	103	69	128				
Bromomethane	13.060	1.0	20.00	0	65.3	53	141				
Carbon disulfide	16.040	1.0	20.00	0	80.2	75	125				
Carbon tetrachloride	23.110	0.50	20.00	0	116	66	138				
Chlorobenzene	21.140	1.0	20.00	0	106	81	122				
Chloroethane	14.840	1.0	20.00	0	74.2	58	133				
Chloroform	19.340	1.0	20.00	0	96.7	69	128				
Chloromethane	21.930	1.0	20.00	0	110	56	131				
cis-1,2-Dichloroethene	19.530	1.0	20.00	0	97.6	72	126				
cis-1,3-Dichloropropene	22.930	1.0	20.00	0	115	69	131				
Di-isopropyl ether	20.500	1.0	20.00	0	103	70	130				
Dibromochloromethane	23.280	1.0	20.00	0	116	66	133				
Dibromomethane	21.890	1.0	20.00	0	109	76	125				
Dichlorodifluoromethane	18.370	1.0	20.00	0	91.9	53	153				
Ethyl tert-butyl ether	21.990	1.0	20.00	0	110	70	130				
Ethylbenzene	20.920	1.0	20.00	0	105	73	127				
Freon-113	16.530	1.0	20.00	0	82.6	75	125				
Hexachlorobutadiene	20.700	1.0	20.00	0	104	67	131				
Isopropylbenzene	21.920	1.0	20.00	0	110	75	127				
m,p-Xylene	43.420	1.0	40.00	0	109	76	128				
Methylene chloride	18.410	2.0	20.00	0	92.0	63	137				
MTBE	20.260	1.0	20.00	0	101	65	123				
n-Butylbenzene	22.440	1.0	20.00	0	112	69	137				
n-Propylbenzene	22.100	1.0	20.00	0	110	72	129				
Naphthalene	19.520	1.0	20.00	0	97.6	54	138				
o-Xylene	21.970	1.0	20.00	0	110	80	121				
sec-Butylbenzene	22.050	1.0	20.00	0	110	72	127				
Styrene	22.890	1.0	20.00	0	114	65	134				
Tert-amyl methyl ether	23.390	1.0	20.00	0	117	70	130				

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
 Work Order: N018641
 Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160205LCS		SampType: LCS		TestCode: 8260_WP_SF			Units: ug/L		Prep Date:		RunNo: 105708	
Client ID: LCSW		Batch ID: P16VW027		TestNo: EPA 8260B			Analysis Date: 2/5/2016		SeqNo: 2221683			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Tert-Butanol	116.980	5.0	100.0	0	117	70	130					
tert-Butylbenzene	21.850	1.0	20.00	0	109	70	129					
Tetrachloroethene	20.660	1.0	20.00	0	103	66	128					
Toluene	21.240	2.0	20.00	0	106	77	122					
trans-1,2-Dichloroethene	19.490	1.0	20.00	0	97.5	63	137					
trans-1,3-Dichloropropene	20.980	1.0	20.00	0	105	59	135					
Trichloroethene	20.650	1.0	20.00	0	103	70	127					
Trichlorofluoromethane	16.260	1.0	20.00	0	81.3	57	129					
Vinyl chloride	19.070	0.50	20.00	0	95.4	50	134					
Xylenes, Total	65.390	2.0	60.00	0	109	75	125					
Surr: 1,2-Dichloroethane-d4	23.130		25.00		92.5	72	119					
Surr: 4-Bromofluorobenzene	25.950		25.00		104	76	119					
Surr: Dibromofluoromethane	22.540		25.00		90.2	85	115					
Surr: Toluene-d8	25.450		25.00		102	81	120					

Sample ID: P160205LCSD		SampType: LCSD		TestCode: 8260_WP_SF			Units: ug/L		Prep Date:		RunNo: 105708	
Client ID: LCSS02		Batch ID: P16VW027		TestNo: EPA 8260B			Analysis Date: 2/5/2016		SeqNo: 2221684			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
1,1,1,2-Tetrachloroethane	21.300	1.0	20.00	0	106	81	129	21.01	1.37	20		
1,1,1-Trichloroethane	20.560	1.0	20.00	0	103	67	132	20.47	0.439	20		
1,1,2,2-Tetrachloroethane	22.030	1.0	20.00	0	110	63	128	21.88	0.683	20		
1,1,2-Trichloroethane	21.540	1.0	20.00	0	108	75	125	21.38	0.746	20		
1,1-Dichloroethane	18.920	0.50	20.00	0	94.6	69	133	19.03	0.580	20		
1,1-Dichloroethene	15.870	1.0	20.00	0	79.4	68	130	16.49	3.83	20		
1,1-Dichloropropene	20.980	1.0	20.00	0	105	73	132	21.20	1.04	20		
1,2,3-Trichlorobenzene	22.460	1.0	20.00	0	112	67	137	21.53	4.23	20		
1,2,3-Trichloropropane	21.810	1.0	20.00	0	109	73	124	22.04	1.05	20		
1,2,4-Trichlorobenzene	21.820	1.0	20.00	0	109	66	134	21.65	0.782	20		
1,2,4-Trimethylbenzene	21.950	1.0	20.00	0	110	74	132	22.29	1.54	20		

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
 Work Order: N018641
 Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160205LCSD		SampType: LCSD		TestCode: 8260_WP_SF			Units: ug/L			Prep Date:			RunNo: 105708	
Client ID: LCSS02		Batch ID: P16VW027		TestNo: EPA 8260B			Analysis Date: 2/5/2016			SeqNo: 2221684				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD	Ref Val	%RPD	RPDLimit	Qual		
1,2-Dibromo-3-chloropropane	21.630	2.0	20.00	0	108	50	132	20.33		6.20	20			
1,2-Dibromoethane	23.440	1.0	20.00	0	117	80	121	23.46		0.0853	20			
1,2-Dichlorobenzene	21.600	1.0	20.00	0	108	71	122	21.24		1.68	20			
1,2-Dichloroethane	21.130	0.50	20.00	0	106	69	132	21.20		0.331	20			
1,2-Dichloropropane	21.740	1.0	20.00	0	109	75	125	21.67		0.323	20			
1,3,5-Trimethylbenzene	22.390	1.0	20.00	0	112	74	131	22.50		0.490	20			
1,3-Dichlorobenzene	21.230	1.0	20.00	0	106	75	124	21.13		0.472	20			
1,3-Dichloropropane	22.130	1.0	20.00	0	111	73	126	21.96		0.771	20			
1,4-Dichlorobenzene	20.680	1.0	20.00	0	103	74	123	20.67		0.0484	20			
2,2-Dichloropropane	23.240	1.0	20.00	0	116	69	137	23.61		1.58	20			
2-Butanone	185.550	10	200.0	0	92.8	49	136	197.9		6.46	20			
2-Chlorotoluene	21.770	1.0	20.00	0	109	73	126	21.63		0.645	20			
4-Chlorotoluene	22.120	1.0	20.00	0	111	74	128	22.15		0.136	20			
4-Isopropyltoluene	22.430	1.0	20.00	0	112	73	130	22.53		0.445	20			
4-Methyl-2-pentanone	228.800	10	200.0	0	114	58	134	223.8		2.22	20			
Acetone	197.320	10	200.0	0	98.7	40	135	229.0		14.9	20			
Benzene	21.410	1.0	20.00	0	107	81	122	21.43		0.0934	20			
Bromobenzene	20.810	1.0	20.00	0	104	76	124	20.70		0.530	20			
Bromochloromethane	19.270	1.0	20.00	0	96.4	65	129	18.82		2.36	20			
Bromodichloromethane	22.170	1.0	20.00	0	111	76	121	22.56		1.74	20			
Bromoform	21.020	1.0	20.00	0	105	69	128	20.62		1.92	20			
Bromomethane	13.640	1.0	20.00	0	68.2	53	141	13.06		4.34	20			
Carbon disulfide	15.210	1.0	20.00	0	76.1	75	125	16.04		5.31	20			
Carbon tetrachloride	23.120	0.50	20.00	0	116	66	138	23.11		0.0433	20			
Chlorobenzene	21.330	1.0	20.00	0	107	81	122	21.14		0.895	20			
Chloroethane	15.000	1.0	20.00	0	75.0	58	133	14.84		1.07	20			
Chloroform	19.590	1.0	20.00	0	98.0	69	128	19.34		1.28	20			
Chloromethane	21.730	1.0	20.00	0	109	56	131	21.93		0.916	20			
cis-1,2-Dichloroethene	19.290	1.0	20.00	0	96.5	72	126	19.53		1.24	20			
cis-1,3-Dichloropropene	23.870	1.0	20.00	0	119	69	131	22.93		4.02	20			

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160205LCSD	SampType: LCSD	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105708						
Client ID: LCSS02	Batch ID: P16VW027	TestNo: EPA 8260B		Analysis Date: 2/5/2016	SeqNo: 2221684						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Di-isopropyl ether	20.560	1.0	20.00	0	103	70	130	20.50	0.292	20	
Dibromochloromethane	23.730	1.0	20.00	0	119	66	133	23.28	1.91	20	
Dibromomethane	22.220	1.0	20.00	0	111	76	125	21.89	1.50	20	
Dichlorodifluoromethane	18.360	1.0	20.00	0	91.8	53	153	18.37	0.0545	20	
Ethyl tert-butyl ether	22.530	1.0	20.00	0	113	70	130	21.99	2.43	20	
Ethylbenzene	21.000	1.0	20.00	0	105	73	127	20.92	0.382	20	
Freon-113	15.770	1.0	20.00	0	78.8	75	125	16.53	4.71	20	
Hexachlorobutadiene	20.880	1.0	20.00	0	104	67	131	20.70	0.866	20	
Isopropylbenzene	21.930	1.0	20.00	0	110	75	127	21.92	0.0456	20	
m,p-Xylene	43.920	1.0	40.00	0	110	76	128	43.42	1.14	20	
Methylene chloride	18.830	2.0	20.00	0	94.2	63	137	18.41	2.26	20	
MTBE	20.320	1.0	20.00	0	102	65	123	20.26	0.296	20	
n-Butylbenzene	22.250	1.0	20.00	0	111	69	137	22.44	0.850	20	
n-Propylbenzene	22.240	1.0	20.00	0	111	72	129	22.10	0.631	20	
Naphthalene	20.120	1.0	20.00	0	101	54	138	19.52	3.03	20	
o-Xylene	22.280	1.0	20.00	0	111	80	121	21.97	1.40	20	
sec-Butylbenzene	22.070	1.0	20.00	0	110	72	127	22.05	0.0907	20	
Styrene	22.770	1.0	20.00	0	114	65	134	22.89	0.526	20	
Tert-amyl methyl ether	23.400	1.0	20.00	0	117	70	130	23.39	0.0427	20	
Tert-Butanol	121.650	5.0	100.0	0	122	70	130	117.0	3.91	20	
tert-Butylbenzene	21.860	1.0	20.00	0	109	70	129	21.85	0.0458	20	
Tetrachloroethene	21.050	1.0	20.00	0	105	66	128	20.66	1.87	20	
Toluene	20.940	2.0	20.00	0	105	77	122	21.24	1.42	20	
trans-1,2-Dichloroethene	19.520	1.0	20.00	0	97.6	63	137	19.49	0.154	20	
trans-1,3-Dichloropropene	20.930	1.0	20.00	0	105	59	135	20.98	0.239	20	
Trichloroethene	20.780	1.0	20.00	0	104	70	127	20.65	0.628	20	
Trichlorofluoromethane	16.840	1.0	20.00	0	84.2	57	129	16.26	3.50	20	
Vinyl chloride	19.030	0.50	20.00	0	95.2	50	134	19.07	0.210	20	
Xylenes, Total	66.200	2.0	60.00	0	110	75	125	65.39	1.23	20	
Surr: 1,2-Dichloroethane-d4	23.620		25.00		94.5	72	119		0		

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160205LCSD	SampType: LCSD	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105708						
Client ID: LCSS02	Batch ID: P16VW027	TestNo: EPA 8260B	Analysis Date: 2/5/2016	SeqNo: 2221684							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	26.600		25.00		106	76	119		0		
Surr: Dibromofluoromethane	22.810		25.00		91.2	85	115		0		
Surr: Toluene-d8	25.630		25.00		103	81	120		0		

Sample ID: P160205MB3	SampType: MBLK	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105708						
Client ID: PBW	Batch ID: P16VW027	TestNo: EPA 8260B	Analysis Date: 2/5/2016	SeqNo: 2221685							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,1,1,2-Tetrachloroethane	ND	1.0									
1,1,1-Trichloroethane	ND	1.0									
1,1,2,2-Tetrachloroethane	ND	1.0									
1,1,2-Trichloroethane	ND	1.0									
1,1-Dichloroethane	ND	0.50									
1,1-Dichloroethene	ND	1.0									
1,1-Dichloropropene	ND	1.0									
1,2,3-Trichlorobenzene	ND	1.0									
1,2,3-Trichloropropane	ND	1.0									
1,2,4-Trichlorobenzene	ND	1.0									
1,2,4-Trimethylbenzene	ND	1.0									
1,2-Dibromo-3-chloropropane	ND	2.0									
1,2-Dibromoethane	ND	1.0									
1,2-Dichlorobenzene	ND	1.0									
1,2-Dichloroethane	ND	0.50									
1,2-Dichloropropane	ND	1.0									
1,3,5-Trimethylbenzene	ND	1.0									
1,3-Dichlorobenzene	ND	1.0									
1,3-Dichloropropane	ND	1.0									
1,4-Dichlorobenzene	ND	1.0									
2,2-Dichloropropane	ND	1.0									
2-Butanone	ND	10									

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160205MB3	SampType: MBLK	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105708
Client ID: PBW	Batch ID: P16VW027	TestNo: EPA 8260B		Analysis Date: 2/5/2016	SeqNo: 2221685

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
2-Chlorotoluene	ND	1.0									
4-Chlorotoluene	ND	1.0									
4-Isopropyltoluene	ND	1.0									
4-Methyl-2-pentanone	ND	10									
Acetone	ND	10									
Benzene	ND	1.0									
Bromobenzene	ND	1.0									
Bromochloromethane	ND	1.0									
Bromodichloromethane	ND	1.0									
Bromoform	ND	1.0									
Bromomethane	ND	1.0									
Carbon disulfide	ND	1.0									
Carbon tetrachloride	ND	0.50									
Chlorobenzene	ND	1.0									
Chloroethane	ND	1.0									
Chloroform	ND	1.0									
Chloromethane	ND	1.0									
cis-1,2-Dichloroethene	ND	1.0									
cis-1,3-Dichloropropene	ND	1.0									
Di-isopropyl ether	ND	1.0									
Dibromochloromethane	ND	1.0									
Dibromomethane	ND	1.0									
Dichlorodifluoromethane	ND	1.0									
Ethyl tert-butyl ether	ND	1.0									
Ethylbenzene	ND	1.0									
Freon-113	ND	1.0									
Hexachlorobutadiene	ND	1.0									
Isopropylbenzene	ND	1.0									
m,p-Xylene	0.030	1.0									J
Methylene chloride	0.390	2.0									J

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

CLIENT: CH2MHill
Work Order: N018641
Project: SFPP - Norwalk Site

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_WP_SFPP

Sample ID: P160205MB3	SampType: MBLK	TestCode: 8260_WP_SF	Units: ug/L	Prep Date:	RunNo: 105708
Client ID: PBW	Batch ID: P16VW027	TestNo: EPA 8260B		Analysis Date: 2/5/2016	SeqNo: 2221685

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	ND	1.0									
n-Butylbenzene	0.050	1.0									J
n-Propylbenzene	ND	1.0									
Naphthalene	ND	1.0									
o-Xylene	ND	1.0									
sec-Butylbenzene	ND	1.0									
Styrene	ND	1.0									
Tert-amyl methyl ether	ND	1.0									
Tert-Butanol	ND	5.0									
tert-Butylbenzene	ND	1.0									
Tetrachloroethene	ND	1.0									
Toluene	ND	2.0									
trans-1,2-Dichloroethene	ND	1.0									
trans-1,3-Dichloropropene	ND	1.0									
Trichloroethene	ND	1.0									
Trichlorofluoromethane	ND	1.0									
Vinyl chloride	ND	0.50									
Xylenes, Total	ND	2.0									
Surr: 1,2-Dichloroethane-d4	24.370		25.00		97.5	72	119				
Surr: 4-Bromofluorobenzene	25.370		25.00		101	76	119				
Surr: Dibromofluoromethane	23.940		25.00		95.8	85	115				
Surr: Toluene-d8	25.660		25.00		103	81	120				

Qualifiers:

- | | | |
|--|--|--|
| B Analyte detected in the associated Method Blank | E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit | R RPD outside accepted recovery limits |
| S Spike/Surrogate outside of limits due to matrix interference | DO Surrogate Diluted Out | Calculations are based on raw values |



ASSET LABORATORIES
ANALYTICAL SUPPORT SERVICES FOR ENVIRONMENTAL TECHNOLOGIES

CALIFORNIA
 11060 Artesia Blvd., Ste C, Cerritos, CA 90703
 P: 562.219.7435 F: 562.219.7436

NEVADA
 3151 W. Post Rd., Las Vegas, NV 89118
 P: 702.307.2659 F: 702.307.2691

"Serving Clients with Passion and Professionalism"

Advanced Technology Laboratories
 3151 W. Post Road
 Las Vegas, NV 89118
 Tel: 702-307-2659 Fax: 702-307-2691
 Marlon Cartin (marlon@atl-labs.com)

CHAIN OF CUSTODY RECORD

DATE: 2/2/16
 PAGE: 1 OF 1

T: 0.90c JP # 2

LABORATORY CLIENT: Kinder Morgan Energy Partners, Attn: Steve Defibaugh			CLIENT PROJECT NAME / NUMBER: SFPP - Norwalk Site				P.O. NO.:			
ADDRESS: 1100 Town & Country Road			PROJECT CONTACT: James Dye				QUOTE NO.:			
CITY: Orange, CA 92868			SAMPLER(S): (SIGNATURE) 				LAB USE ONLY <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			
TEL: 714-560-4802	FAX: 714-560-4601	E-MAIL: james_dye@kindermorgan.com								
TURNAROUND TIME <input type="checkbox"/> SAME DAY <input type="checkbox"/> 24 HR <input type="checkbox"/> 48HR <input type="checkbox"/> 72 HR <input checked="" type="checkbox"/> 5 DAYS <input type="checkbox"/> 10 DAYS			REQUESTED ANALYSIS							
SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY) <input type="checkbox"/> RWQCB REPORTING <input type="checkbox"/> ARCHIVE SAMPLES UNTIL ___/___/___			TPB - 5, TPH-d, and TPH-oil (8015M) Full VOC+ Oxygenates List (8260B)					Comments 4018041-1		
SPECIAL INSTRUCTIONS Report to D. Jablonski/CH2M HILL, cc: KMEP Direct Bill KMEP/SFPP - Steve Defibaugh-ref. AFE# 81195 "J" flags required/Use lowest possible detection limit - all methods.										
LAB USE ONLY	SAMPLE ID	LOCATION/ DESCRIPTION	SAMPLING		MAT- RIX	NO. OF CONT.				
			DATE	TIME						
	INF- 02-02	Influent	2/2/16	1400	WW	8	X	X		
Relinquished by: (Signature) 			Received by: (Signature) 				Date: 2-2-16		Time: 16:30	
Relinquished by: (Signature) 			Received by: (Signature) 				Date: 2/3/16		Time: 8:25 am	
Relinquished by: (Signature) 			Received by: (Signature) 				Date:		Time:	

Revised: 07/19/2012

ASSET Laboratories

Please review the checklist below. Any NO signifies non-compliance. Any non-compliance will be noted and must be understood as having an impact on the quality of the data. All tests will be performed as requested regardless of any compliance issues.

If you have any questions or further instruction, please contact our Project Coordinator at (702) 307-2659.

Cooler Received/Opened On: 2/3/2016 Workorder: N018641
 Rep sample Temp (Deg C): 0.9 IR Gun ID: 2
 Temp Blank: Yes No
 Carrier name: Golden State Overnight
 Last 4 digits of Tracking No.: 7954 Packing Material Used: Bubble Wrap
 Cooling process: Ice Ice Pack Dry Ice Other None

Sample Receipt Checklist

- | | | | |
|---|---|-----------------------------|---|
| 1. Shipping container/cooler in good condition? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> |
| 2. Custody seals intact, signed, dated on shipping container/cooler? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| 3. Custody seals intact on sample bottles? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| 4. Chain of custody present? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 5. Sampler's name present in COC? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 6. Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Chain of custody agrees with sample labels? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 8. Samples in proper container/bottle? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 9. Sample containers intact? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 10. Sufficient sample volume for indicated test? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 11. All samples received within holding time? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Temperature of rep sample or Temp Blank within acceptable limit? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 13. Water - VOA vials have zero headspace? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 14. Water - pH acceptable upon receipt?
Example: pH > 12 for (CN,S); pH<2 for Metals | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| 15. Did the bottle labels indicate correct preservatives used? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 16. Were there Non-Conformance issues at login?
Was Client notified? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |

Comments:

ASSET Laboratories

WORK ORDER Summary

03-Feb-16

WorkOrder: N018641

Client ID: CH2HI03

Project: SFPP - Norwalk Site

QC Level: RTNE

Date Received: 2/3/2016

Comments: Report to D. Jablonski/CH2M HILL, cc:KMEP

Sample ID	Client Sample ID	Date Collected	Date Due	Matrix	Test No	Test Name	Hld	MS	Sub	Storage
N018641-001A	INF-02-02	2/2/2016 2:00:00 PM	2/10/2016	Wastewater	EPA 8015B	GASOLINE RANGE ORGANICS BY GC/FID	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	VW
			2/10/2016		EPA 8260B	VOLATILE ORGANIC COMPOUNDS BY GC/MS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	VW
N018641-001B			2/10/2016		EPA 3510C	SEPARATORY FUNNEL EXTRACTION: EXTRACTABLE FUELS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	WW
			2/10/2016		EPA 8015B	TPH EXTRACTABLE BY GC/FID	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	WW
			2/10/2016		EPA 8015B	Total TPH	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	WW
N018641-002A	FOLDER		2/10/2016	Folder	Folder	Folder	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	LAB



800-322-5555 www.gso.com

Ship From
ASSET LABORATORIES
MOLKY BRAR
11060 ARTESIA BLVD., STE. C
CERRITOS, CA 90703

Tracking #: 530787954

CPS



Ship To
ATL INC
MARLON CARTIN
3151 W. POST RD.,
LAS VEGAS, NV 89118

LVS
LAS VEGAS

A

COD: \$0.00
Weight: 0 lb(s)
Reference:

C89102A

Delivery Instructions:
HOLD FOR PICK UP
Signature Type: REQUIRED



47809109

Print Date: 2/2/2016 5:32 PM

Package 1 of 2

LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

Use the "Print Label" button on this page to print the shipping label on a laser or inkjet printer. Securely attach this label to your package, do not cover the barcode.

0.9⁰c
JR# 2